

AFFIDAVIT OF COMPLETION FORM

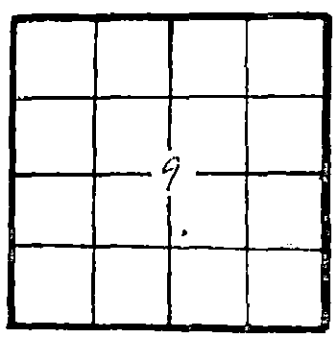
ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Texaco Inc.
 ADDRESS Box 2420
Tulsa, Okla. 74102
 **CONTACT PERSON T. E. Jackson
 PHONE 316-792-3676
 PURCHASER Western Crude
 ADDRESS 704 N. Mississippi
Ada, Oklahoma
 DRILLING CONTRACTOR Iron Drilling Co.
 ADDRESS Box 3525
Enid, Okla.

API NO. 15-OWWO 15-077-30176-00-01
 COUNTY Harper
 FIELD Willtux
 PROD. FORMATION Miss.
 LEASE C.D. Williams
 WELL NO. 2
 WELL LOCATION NW NW SE
2310 Ft. from East Line and
2310 Ft. from South Line of
 the SE SEC. 9 TWP. 35S RGE. 5W

PLUGGING CONTRACTOR ADDRESS



WELL PLAT
 KCC _____
 KGS _____
 MISC _____
 (Office Use)

TOTAL DEPTH 5365 PBDT 5172
 SPUD DATE 12-3-81 DATE COMPLETED 1-18-82
 ELEV: GR 1222 DF 1215 KB 1214

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS (New) / (Used) casing.
 CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	24	260	Already in Hole		
Prod.	7-7/8	5-1/2	14	5365	Howco Lite	100	9% Halad #9
					50/50 Poz	200	10% salt, 3/4% CFR2, 5# Gt/Sk

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	1/2	5198-5212
TUBING RECORD					
Size	Setting depth	Packer set at	2	1/2	4990-5070

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2000 BFW	4990-5070

Date of first production 1-15-82 Producing method (flowing, pumping, gas lift, etc.) Pumping SEP 7 1000 Gravity 39°
 RATE OF PRODUCTION PER 24 HOURS Oil 107 Gas Show Water MCF % 23 Gas-oil ratio CPFB
 Disposition of gas (vented, used on lease or sold) Used on lease; Vented Wichita, Kansas Perforations 4990-5070

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Al I

Handwritten signature/initials

Name of lowest fresh water producing stratum Unknown Depth 200'

Estimated height of cement behind Surface Pipe Surface

DV USED? No

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
Original TD 5212'				
Lime	5212	5253		
Lime - Shale	5253	5365		

AFFIDAVIT

STATE OF Oklahoma, COUNTY OF Tulsa SS, _____

B. A. Batson OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Ass't Dist Mgr (FOR) ~~(OF)~~ Texaco Inc.

OPERATOR OF THE C. D. Williams #2 LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 11th DAY OF Jan, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) B.A. Batson
B.A. BATSON

SUBSCRIBED AND SWORN BEFORE ME THIS 28th DAY OF January 1982

Freda Putman
NOTARY PUBLIC

MY COMMISSION EXPIRES: 12-2-83