

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Edgar W. White,  
Drawer O,  
ADDRESS Elkhart, Ks 67950

API NO. 15-129-20,405<sup>rod-00</sup>  
COUNTY Morton

\*\*CONTACT PERSON Edgar W. White,  
PHONE 316-697-2163

FIELD Interstate Red Cave  
PROD. FORMATION Red Cave

PURCHASER Colorado Interstate Gas Co.,  
ADDRESS Box 1087,  
Colorado Springs, Colo.  
80944

LEASE Interstate Red Cave #4  
WELL NO. 4

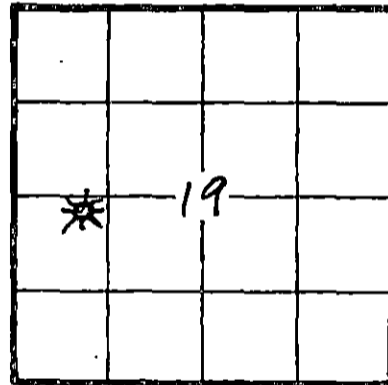
DRILLING CONTRACTOR KTM Drilling Co.,  
ADDRESS Box 1385,  
Guymon, Okla 73942

WELL LOCATION 180 Ft. from North Line and  
1675 Ft. from East Line of  
the SW 1/4 SEC. 19 TWP. 34 RGE. 43

and Gabbert Jones Inc.,  
Wichita, KS 67202

WELL PLAT

PLUGGING CONTRACTOR ADDRESS



KCC   
KGS   
(Office Use)

TOTAL DEPTH 1275 PBD 1275

SPUD DATE 10-3-79 DATE COMPLETED 1-26-82

ELEV: GR 3512 DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 8 5/8" to 409'  
4 1/2" to 1274. DV Tool Used? none

AFFIDAVIT

STATE OF Kansas, COUNTY OF Morton SS, I, \_\_\_\_\_

Edgar W. White OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,  
DEPOSES THAT HE IS the \_\_\_\_\_ (FOR)(OF) \_\_\_\_\_

OPERATOR OF THE Interstate LEASE, AND IS DULY AUTHORIZED TO MAKE  
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 4 ON  
SAID LEASE HAS BEEN COMPLETED AS OF THE 26th DAY OF January, 19 82, AND THAT  
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

RECEIVED STATE CORPORATION COMMISSION

FEB - 3 1982 2-3-82

CONSERVATION DIVISION (S) Edgar W. White  
Wichita, Kansas  
SUBSCRIBED AND SWORN BEFORE ME THIS 1st DAY OF February, 19 82

James C. Brown  
NOTARY PUBLIC

MY COMMISSION EXPIRES: March 22, 1982

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Not yet available on this date. Will be sent under separate cover as soon as it is available.				

**Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	409	Halliburton	250	Type H & Calcium chloride blend
long string	7 7/8"	4 1/2"	9#	1274	Halliburton	250	lite cement & Pozmix
Casing used was				New			

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None			2	3 1/8" SS B2	1223 to 1243

**TUBING RECORD**

Size	Setting depth	Packer set at
none		

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
completed natural	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
1-26-82 (not on line)	flowing	not known

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	none	100	none%	none

Disposition of gas (vented, used on lease or sold)	Perforations
Panhandle Eastern Pipe Line Co.	1223 to 1243

# WELL LOCATION SURVEY

PROPERTY OWNER Edgar White SURVEY OF WELL \_\_\_\_\_  
LOCATED 1675.1' from the East Line & 108.3' from the North Line of the SW $\frac{1}{4}$   
SECTION 19, T34S-R43W COUNTY OF Morton STATE OF Kansas  
SURVEYED Sept. 24, 1979 PLATTED Sept. 27, 1979

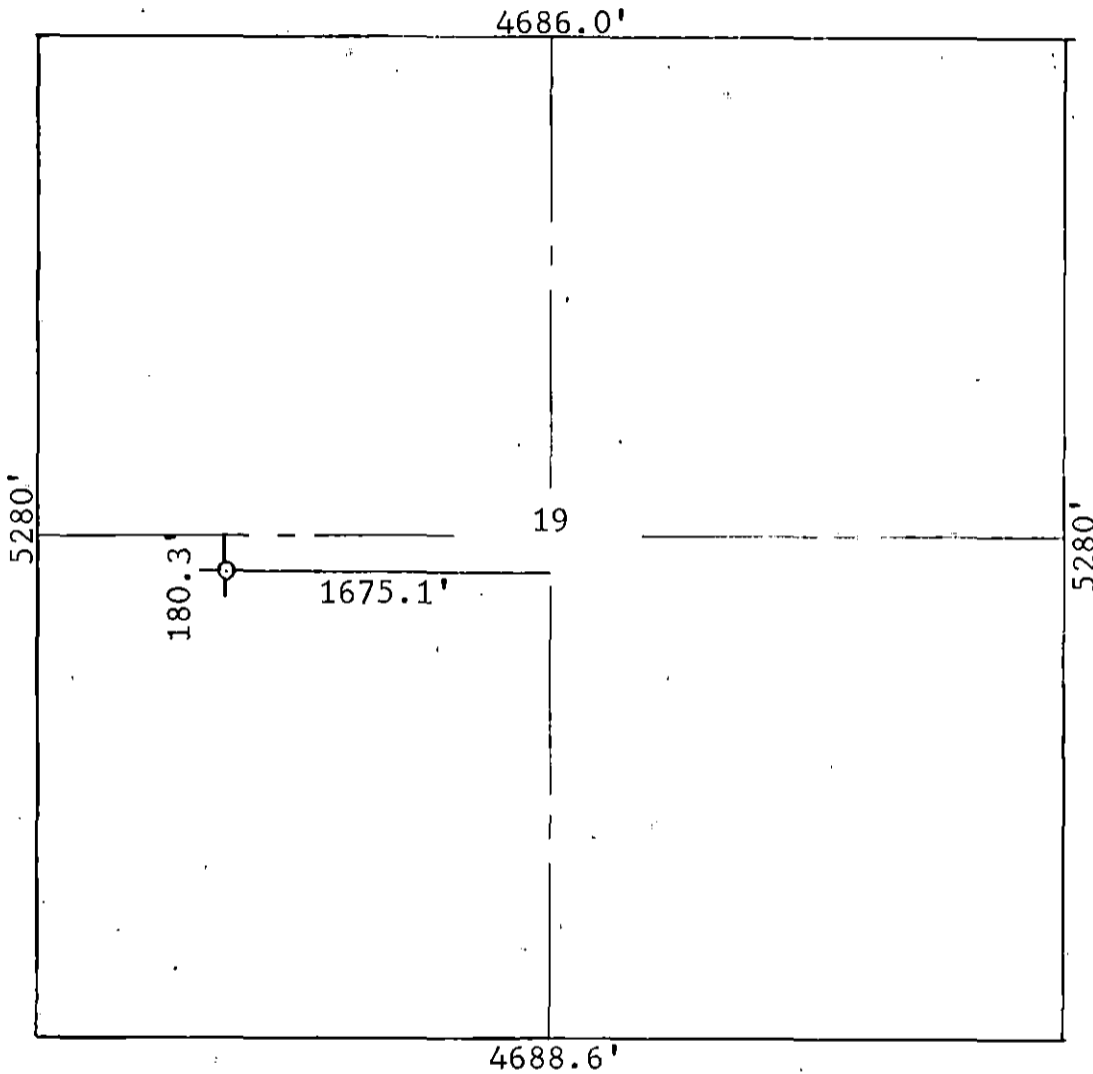
ELEVATION OF WELL LOCATION IS 3511.9'

OFFSET \_\_\_\_\_

OFFSET \_\_\_\_\_



Scale:  
1" = 1,000 ft.



I, Donald D. DeSpain being a Registered Land Surveyor in the  
State of Kansas Seal No. 707 do hereby certify that the above plat represents an accurate survey  
made under my supervision and that all measurements, bearings and monuments are correctly shown and indicated on the above plat as found or staked  
in the field as so dated above.

RECEIVED  
STATE CORPORATION COMMISSION

FEB - 3 1980

Signed: Donald D. DeSpain

CONSERVATION DIVISION  
Wichita, Kansas

H. C. WILLIAMS AND ASSOCIATES  
Consulting Engineer and Surveyors  
P. O. Box 1214  
Guymon, Oklahoma 73942  
Phone: Day 338-6904 - Night: 338-7254

Book 619 Page 21

STANFIELD-GUYMON FORM 2

Plat No. 461