

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

- (F) Letter requesting confidentiality attached.
- (C) Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5469 EXPIRATION DATE 6/30/84
 OPERATOR Anadarko Production Company API NO. 15-129-20,540A 00-01
 ADDRESS Box 351 COUNTY Morton
Liberal, Kansas 67901 FIELD Interstate
 ** CONTACT PERSON Paul Gatlin PROD. FORMATION Kinderhook
 PHONE 316-624-6253

PURCHASER NA LEASE Interstate "U"
 ADDRESS _____ WELL NO. 1
 DRILLING Gabbert-Jones, Inc. WELL LOCATION C NE NE
 CONTRACTOR 830 Sutton Place 660 Ft. from North Line and
 ADDRESS Wichita, Kansas 67202 660 Ft. from East Line of (X)
the NE (Qtr.) SEC 21 TWP 34S RGE 43(W).

PLUGGING _____
 CONTRACTOR _____
 ADDRESS _____

WELL PLAT

		21	

(Office Use Only)
 KCC
 KGS
 SWD/REP _____
 PLG. _____
 NGPA _____

TOTAL DEPTH 5750 PBDT NA
 SPUD DATE 7/26/83 DATE COMPLETED 8/29/83
 ELEV: GR 3462 DF 3465 KB 3466
 DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(SHE)~~ TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-7832
 (C-22,144)
 Amount of surface pipe set and cemented 1175 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion Re-Entry. Other completion _____ . NGPA filing _____ .

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

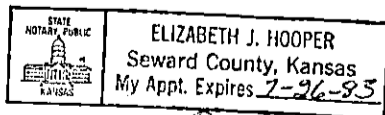
Paul Campbell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Paul Campbell

 (Name)
 Paul Campbell, Division Operations Manager

SUBSCRIBED AND SWORN TO BEFORE ME this, 9th day of September, 19 83.



Elizabeth J. Hooper

 (NOTARY PUBLIC)

MY COMMISSION EXPIRES: July 26, 1997

** The person who can be reached by phone regarding any questions concerning information.

RECEIVED
 STATE CORPORATION COMMISSIONS
 SEP 13 1983
 CONSERVATION DIVISION
 Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.			
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent to Geological		Survey		Welex ran Compensated Density Dual Spaced Neutron Log and Dual Induction Gaurd Log	5750-4950'
Re-Entry Lime-Shale		0'	4940'		
		4940'	5750'		

RELEASED
 FEB 01 1983
 FROM CONFIDENTIAL

If additional space is needed use Page 2,

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface (Re-Entry)		--	--	--			
Production	7-7/8	5-1/2	15.5	5476	Litewate SS Pozmix	235 50	.5% CFR-2 .5% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth Interval
TUBING RECORD			None (Open Hole)		
Size 3-1/2 IPC	Setting depth 5434	Packer set at 5434			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
A/800 gal, 15% MCA	Open Hole (5476-5750)

Date of first production injection August 25, 1983	Producing method (flowing, pumping, gas lift, etc.) NA	Gravity NA
Estimated Production -I.P. NA	Oil NA	Gas NA
Water NA	Gas-oil ratio NA	CFPB
Disposition of gas (vented, used on lease or sold) NA		Perforations Open Hole (5476-5750)