

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

X Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Anadarko Production Company

API NO. 15-129-20,589-00-00

ADDRESS P. O. Box 351

COUNTY Morton

Liberal, Kansas 67901

FIELD Interstate Red Cave

**CONTACT PERSON Mr. Paul Gatlin

PROD. FORMATION Red Cave

PHONE 316-624-6253

LEASE SMITH "B"

PURCHASER Panhandle Eastern Pipe Line Co.

WELL NO. 5

ADDRESS P. O. Box 828

WELL LOCATION 1980' FSL & 1320' FWL

Liberal, Kansas 67901

1980 Ft. from South Line and

DRILLING KTM Drilling Company

1320 Ft. from West Line of

CONTRACTOR

ADDRESS P. O. Box 1385

the SW/4 SEC. 8 TWP. 34S RGE. 43W

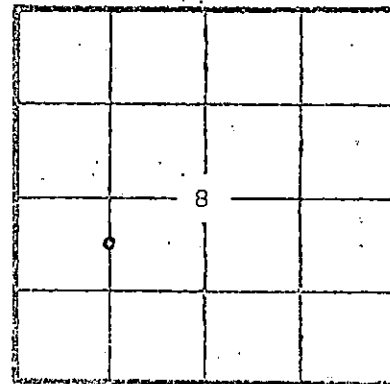
Guymon, Oklahoma 73942

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC KGS (Office Use)

TOTAL DEPTH 1428' PBD 1426'

SPUD DATE 1/6/82 DATE COMPLETED 2/17/82

ELEV: GR 3633' DF 3638' KB 3639'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 602 DV Tool Used? No

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEWARD SS, I, Paul

Campbell OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Division Operations Manager (FOR)(OF) Anadarko Production Company

OPERATOR OF THE SMITH "B" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 5 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 17th DAY OF February, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAYS NOT.

STATE CORPORATION COMMISSION CONSERVATION DIVISION Wichita Kansas

SUBSCRIBED AND SWORN BEFORE ME THIS 3rd DAY OF March, 19 82.

(S) Paul Campbell

Beverly J. Williams NOTARY PUBLIC

MY COMMISSION EXP.

STATE NOTARY PUBLIC BEVERLY J. WILLIAMS Seward County, Kansas My Comm. Exp. 21, 1982

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Clay sand & Redbed	0'	570'		
Clay	570'	610'		
Redbed & Clay	610'	645'		
Shale, Anhydrite, Glorietta	645'	800'		
Shale, Anhydrite, Red Shale	880'	1215'		
Anhydrite, Red Shale	1215'	1428'		

RELEASED
 MAR 09 1964
 FROM CONFIDENTIAL
 RELEASED
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Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	20#	602'	Common	500	3% CaCl
Production	7-7/8"	4-1/2"	10.5#	1427'	Lite-wate SS Pozmix	35 200	.5% Tic .5% Tic

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	.46	1356-64'

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	1324'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
A/1200 gal 7.5% MSR 123 + 20 BS. F/13000 gal 70 quality foamed	1356-64'
2% KCl water + 9000# 20-40 sand.	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
SI for Pipeline	Flowing	
RATE OF PRODUCTION PER 24 HOURS	Oil 0 bbls.	Gas 747 bbls.
	Water 0 bbls.	Gas-oil ratio 0
Disposition of gas (vented, used on lease or sold)		CFPS
To be Sold		Perforations 1356-64' (Red Cave)