

15-129-50005-00-02

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

6-4-01

Operator: License # 4549

Name: ANADARKO PETROLEUM CORPORATION

Address 701 S TAYLOR, STE. 400

City/State/Zip AMARILLO, TX

Purchaser: ANADARKO ENERGY SERVICES

Operator Contact Person: CRAIG R. WALTERS, P.E.

Phone (316) 624-6253

Contractor: Name: NA

License: NA

Wellsite Geologist: NA

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SICW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: PANHANDLE EASTERN PIPELINE
ANADARKO PETROLEUM CORPORATION

Well Name: MAYBERRY 1-4

Comp. Date 10-15-56 Old Total Depth 3170

FRACTURE TREATED
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBT
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.

4-5-2001 -- 4-14-2001
~~4-5-2001~~ Date OF START Date Reached TD Completion Date OF
OF WORKOVER WORKOVER

API NO. 15- NA (SPUD 9-30-56)

County MORTON

--- --- --- --- NW Sec. 4 Twp. 34 Rge. 43 X E

1320 Feet from X (circle one) Line of Section

1320 Feet from X (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, (NW) or SW (circle one)

Lease Name MAYBERRY Well # 1-4

Field Name GREENWOOD

Producing Formation WABAUNSEE, TOPEKA

Elevation: Ground 3636 KB --

Total Depth 3170 PBDT 3000

Amount of Surface Pipe Set and Cemented at 664 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan REWORK GR 10/9/01
(Data must be collected from the Reserve Pit)
NOT APPLICABLE

Chloride content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

Quarter Sec. Twp. S Rng. E/W

County Docket No.

CONSERVATION DIVISION

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 1 2001

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

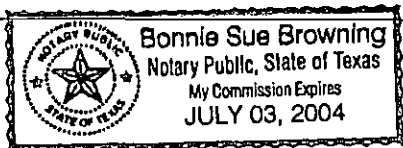
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Craig R. Walters
Title DIVISION PRODUCTION ENGINEER Date 5/22/2001

Subscribed and sworn to before me this 30 day of May
01

Notary Public Bonnie Sue Browning

Date Commission Expires



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

SIDE TWO

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name MAYBERRY Well # 1-4

Sec. 4 Twp. 34 Rge. 43 East County MORTON West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No (Submit Copy.)

List All E.Logs Run:

Log Formation (Top), Depth and Datums Sample Name Top Datum

SEE ATTACHED WELL LOG

** Original Completion CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
** SURFACE	12-1/4"	8-5/8"	24.0	664		275	
** PRODUCTION	7-7/8"	4-1/2"	9.5	3112		250	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		FRAC W/ 11186 GAL 70 Q FMD 30# LINEAR GEL + 10000# 16/30 SND	2684-2725

TUBING RECORD	Size 2 1/16	Set At 2992	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Inj. RESUMED: 4-13-2001	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil -- Bbls.	Gas 107 Mcf	Water 0 Bbls.	Gas-Oil Ratio	Gravity,
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Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled 2684-2978 OA

Other (Specify) _____

ORIGINAL

WELL LOG

COMPANY PANHANDLE EASTERN PIPE LINE COMPANY

SEC. 4 T. 34S R. 43W

FARM MAYBERRY

NO. 1-4

LOC. C/NW/4

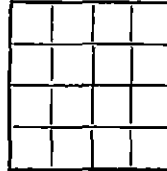
TOTAL DEPTH 3170'

COUNTY Morton Co., Kansas

COMM. September 30, 1956

COMP. October 8, 1956

CONTRACTOR GARVEY DRILLING COMPANY



CASING 7" @ 664.74' W/275 sax.
4 1/2" @ 3122' W/250 sax.

ELEVATION

PRODUCTION

FIGURES INDICATE BOTTOM OF FORMATIONS

350	Sand & shale
450	Shale & red bed
674	Shale & gyp rock
1600	Red bed, gyp & sand
1630	Anhydrite
2435	Shale & shells
3090	Lime & shale
3170	Lime
3170	T. D.

State of KANSAS

County of BARTON

I, Verne A. Morris of Garvey Drilling Co.

upon oath state that the above and foregoing is a true and correct copy of the log of the #1-4 Mayberry well

Verne A. Morris

Subscribed and sworn to before me this 25th day of October 19 56

My Commission Expires: November 12, 1958

Beaufort
NOTARY PUBLIC

ORIGINAL WELL LOG

COMPANY PANHANDLE EASTERN PIPE LINE COMPANY

SEC. 4 T. 34S R. 43W

FARM MAYBERRY NO. 1-4

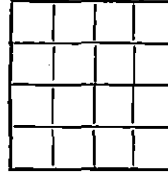
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