

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Anadarko Production Company

API NO. 15-129-20,588-00-00

ADDRESS P. O. Box 351

COUNTY Morton

Liberal, Kansas 67901

FIELD Interstate Red Cave

**CONTACT PERSON Paul Gatlin

PROD. FORMATION Red Cave

PHONE (316) 624-6253

LEASE ROSTETTER "A"

PURCHASER Panhandle Eastern Pipe Line Company

WELL NO. 1

ADDRESS P. O. Box 868

WELL LOCATION C NW

Liberal, Kansas 67901

1320 Ft. from North Line and

DRILLING KTM Drilling Company

1320 Ft. from West Line of

CONTRACTOR

ADDRESS P. O. Box 1385

the NW SEC. 8 TWP. 34S RGE 43W

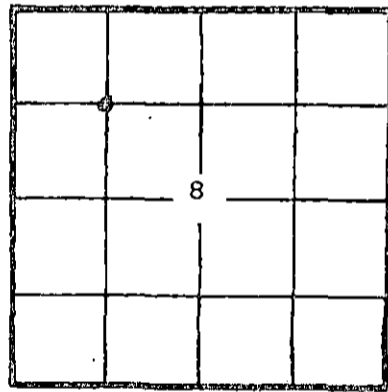
Guymon, Oklahoma 73942

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC [checked] KGS [checked] (Office Use)

TOTAL DEPTH 1462' PBD 1448'

SPUD DATE 11/16/81 DATE COMPLETED 12/1/81

ELEV: GR 3664' DF 3668' KB 3669'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 625' DV Tool Used? No

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEWARD SS, I, Paul Campbell OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Division Operations Manager (FOR)(OF) Anadarko Production Company OPERATOR OF THE ROSTETTER "A" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1

SAID LEASE HAS BEEN COMPLETED AS OF THE 1st DAY OF December, 1982

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT. FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 15th DAY OF January, 1982.

BEVERLY J. WILLIAMS Seward County, Kansas NOTARY PUBLIC My Commission Expires November 21, 1982

(S) Paul Campbell [Signature] Beverly J. Williams [Signature] NOTARY PUBLIC

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Sand Clay	0'	375'		
Sand, Tedbed & Rock	375'	625'		
Cement and Red Clay	625'	645'		
Redbed & Clay	645'	800'		
Redbed and Anhydrite	800'	946'		
Shale, Glorietta	946'	1308'		
Shale and Glorietta	1308'	1402'		
Anhydrite	1402'	1462'		

RELEASED
DEC 10 1983
FROM CONFIDENTIAL

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12-1/4"	8-5/8"	20#	625'	Common	600	3% CaCl
Production	7-7/8"	4-1/2"	10.5#	1456'	Litewate SS Pozmix	150 400	.5% Tic .5% Tic

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	.46	1395-1411'

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	1388'	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
A/1000 gal 15% HCl + 40 BS. F/14,000 gal 70% Foamed 2% KCl water & 9000# 20/40 sand.	1395-1411'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
SI for Pipeline	Flowing	

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	-0-	1250	% -0-	-0-

Disposition of gas (vented, used on lease or sold)	Perforations
To be Sold	1395'-1411'