

TYPE  
SIDE ONE

4-8-83

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5469 EXPIRATION DATE June 30, 1983

OPERATOR Anadarko Production Company API NO. 15-129-20,557-00-00

ADDRESS Box 351 COUNTY Morton

Liberal, Kansas 67901 FIELD Interstate Purdy

\*\* CONTACT PERSON Paul Gatlin PROD. FORMATION Purdy Morrow

PHONE 316-624-6253

PURCHASER National Co-op Refinery LEASE Interatate

ADDRESS Box 1167 WELL NO. 87

McPherson, Kansas 67460 WELL LOCATION

DRILLING Wakefield Drilling Company 10 Ft. from South Line and

CONTRACTOR 300 West Douglas 1320 Ft. from East Line of

ADDRESS Wichita, Kansas 67202 the SE (Qtr.) SEC 17 TWP 34S RGE 43 (W).

PLUGGING \_\_\_\_\_ WELL PLAT \_\_\_\_\_ (Office Use Only)

CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

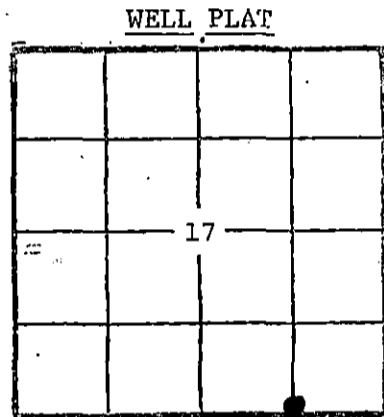
TOTAL DEPTH 4280 PBD 4230

SPUD DATE 8/18/81 DATE COMPLETED 3/25/83

ELEV: GR 3512 DF 3519 KB 3520

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE 75,605-C



KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

Amount of surface pipe set and cemented 1205 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

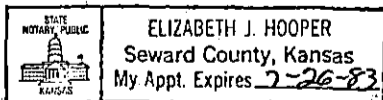
Paul Campbell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Paul Campbell, Division Operations Mgr.

SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of April

19 83.



Elizabeth J. Hooper (NOTARY PUBLIC)

MY COMMISSION EXPIRES: July 26, 1983

\*\* The person who can be reached by phone regarding any questions concerning this information.

STATE CORPORATION COMMISSION

APR 08 1983

CONSERVATION DIVISION  
Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 87

Show all important zones of porosity and contents thereof; corad intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	DEPTH
X Check if no Drill Stem Tests Run.			
Sand, Gyp, Redbed	0'	430'	Gearhart ran Compensated Density, Compensate Neutron Log, Dual Induction Laterolog
Redbed, Sand, Gyp	430'	878'	
Sand	878'	950'	
Redbed, Gyp	950'	1045'	
Redbed, Gyp (Anhydrite at 1195')	1045'	1206'	
Redbed with Shale	1206'	1490'	
Redbed & Shale	1490'	1980'	
Shale & Anhydrite	1980'	2210'	
Shale, Redbed, Anhydrite	2210'	2405'	
Shale	2405'	2610'	
Shale & Lime	2610'	4280'	
RTD	4280'		

If additional space is needed use Page 2, Side 2

Report of oil strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	24	1205	Pozmix Common	400 200	4% Gel 2% CaCl 3% CaCl
Production	7-7/8	4-1/2	10.5	4280	Litewate Pozmix	50 125	.5% CFR-2 SS .5% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth Interval
			2	0.46	4171-78

TUBING RECORD		
Size	Setting depth	Packer set at
2-3/8	4081	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production 3/25/83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity NA
Estimated Production -I.P. Oil 18 bbls.	Gas 0 MCF	Water % 1931 bbls.
Disposition of gas (vented, used on lease or sold) NA		Gas-oil ratio 0 CFPB
Perforations 4171-78		