

FORM MUST BE TYPED

SIDE ONE

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4549
Name: ANADARKO PETROLEUM CORPORATION
Address P. O. BOX 351
City/State/Zip LIBERAL, KANSAS 67905-0351

Purchaser: ANADARKO ENERGY SERVICES
Operator Contact Person: SHAWN D. YOUNG
Phone (316) 624-6253

Contractor: Name: NA
License: NA
Wellsite Geologist: NA

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:
Operator: ANADARKO PETROLEUM CORPORATION
Well Name: SMITH 1-8
Comp. Date 6-8-55 Old Total Depth 3126
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
1-27-99 -- 2-5-99
~~Start~~ Date of start of workover Date Reached TD Completion Date

3-16-99
RECEIVED
STATE CORPORATION COMMISSION
UNCONVENTIONAL DIVISION
Wichita, Kansas
MAR 16 1999

API NO. 15- 129-10563-0001 NA(SPLUD 5-12-55)
County MORTON
Sec. 8 Twp. 34 Rge. 43 E

1925 Feet from X (circle one) Line of Section
2445 Feet from X (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name SMITH Well # 1-8
Field Name GREENWOOD
Producing Formation TOPEKA, WABAUNSEE
Elevation: Ground 3618.21 KB --
Total Depth 3356 PBDT 3126
Amount of Surface Pipe Set and Cemented at 605 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan OWWO, 3-19-99 u.c.
(Data must be collected from the Reserve Pit)
NOT APPLICABLE

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite:
Operator Name _____
Lease Name _____ License No. _____
Quarter Sec. Twp. S Rng. E/W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Shawn D. Young
Title DIVISION PRODUCTION ENGINEER Date 3/12/99
Subscribed and sworn to before me this 13th day of March 19 99
Notary Public Shirley Childers
Date Commission Expires _____



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

ORIGINAL

SIDE TWO

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name SMITH Well # 1-8

Sec. 8 Twp. 34 Rge. 43 East West County MORTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No (Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No (Submit Copy.)
List All E.Logs Run:

Log Formation (Top), Depth and Datums Sample
Name Top Datum

SEE ATTACHED DRILLERS LOG.

** Original Completion		CASING RECORD					
		<input checked="" type="checkbox"/> New <input type="checkbox"/> Used					
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
** SURFACE	12-1/4"	10-3/4"		605	POZMIX	350	
** PRODUCTION	7-7/8"	7"		3356	POZMIX	300	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	2626-34, 2646-84	ACID W/ 4000 GAL 15% FEHCL	2626-2684

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	3116		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. RESUMED: 2-3-99	Producing Method
	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	256	21	--	

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled 2626-3108 OA Other (Specify) _____ Production Interval _____

DRILLER'S LOG

WELL NAME Smith # 1-8 well
 WELL LOCATION 1925' fr E & 2440'
fr S lines of
Sec. 18-34-43

COMPANY Panhandle Eastern Pipeline Co.
 CONTRACTOR Moran Brothers, Inc.
 ELEVATION 3618.21'

COUNTY Morton STATE Kansas
 72/20 OF AFTER ACID 11,720 MCF
 ROCK PRESSURE 422 LBS
 SOURCE OF DATA Driller's Report

DRILLING COMMENCED 5-12-55
 DRILLING COMPLETED 5-23-55
 WELL COMPLETED 6-8-55
 WELL CONNECTED 8-9-55

NOTARY LOG

DISCRIPTION OF FORMATION

	<u>TOP</u>	<u>BOTTOM</u>
Surface sand and clay	0	245
Gyp, Red Bed and Sand	245	458
Red Bed and Sand	458	570
Red Bed, Gyp and Shells	570	620
Set 605' of 10-3/4" Casing with 350 sacks of Pozmix Cement. Cement was circulated.		
Sand Salt	610	1799
Sand and Shale	1799	1970
Red Bed and Shale	1970	2210
Shale and Shells	2210	2300
Shale	2300	2590
Anhydrite and Shale	2590	2685
Broken lime and shale	2685	2725
Shale and Anhydrite	2725	2895
Broken Lime and Shale	2895	2957
Lime and Shale	2957	3024
Lime and Streaks of shale	3024	3090
Lime and Shale	3090	3335
Set 3356' of 7" OD casing with 300 sacks of Pozmix cement.		

RECEIVED
 STATE CORPORATION COMMISSION
 MAR 16 1960
 CONSERVATION DIVISION
 Wichita, Kansas

FORMATION TOPS

Wabaunsee 2625'
 Topeka 2826'
 Lansing 3066'

PERFORATIONS

Perforated 3306-11	Perforated 3008-14
3259-67	2998-3004
3248-53	2962-69
3204-15	2942-52
3168-75	2923-31
3101-08	2882-89
3068-76	2867-74
	2856-61

WELL TREATMENT RECORD

Acidized on 5-30-55 with 1000 gallons of 15% acid.
 Acidized on 5-31-55 with 1000 gallons of 15% acid.
 Acidized on 6-1-55 with 1000 gallons of 15% acid.
 Acidized on 6-2-55 with 3000 gallons of 15% acid.
 Acidized on 6-3-55 with 3000 gallons of 15% acid.