# STATE OF KANSAS STATE CORPORATION COMMISSION CONSERVATION DIVISION 200 Colorado Derby Building Wichita, Kansas 67202

Q PORM CP-1 Rev.03/92

### WELL PLUGGING APPLICATION FORM (PLEASE TYPE FORM and File ONE Copy)

API # 15-007-22348-00-0 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.
WELL OPERATOR RAB OIL & Gas Inc. KCC LICENSE # 3/1-9/1-7/97
WELL OPERATOR Robbit Company name)  ADDRESS 904 N. Logan CITY HICA  KCC LICENSE # 3/1/9/1/97  ADDRESS 904 N. Logan CITY HICA
STATE Kansas ZIP CODE 62009 CONTACT PHONE # (316) 254-7251
LEASE Mot A WELL# 2 SEC. /3 T. 3/ R. /2 (East/West)
-E2-NW-NW SPOT LOCATION/QQQQ COUNTY Barber
4620 FEET (in exact footage) FROM 6/N (circle one) LINE OF SECTION (NOT Lease Line)
4290 FEET (in exact footage) FROM E/W (circle one) LINE OF SECTION (NOT Lease Line)
Check One: OIL WELL GAS WELL X DGA SWD/ENHR WELL DOCKET#
CONDUCTOR CASING SIZE SET AT CEMENTED WITH SACKS
SURFACE CASING SIZE 858 SET AT 232 CEMENTED WITH 150 SACKS
PRODUCTION CASING SIZE 4/2 SET AT 3552 CEMENTED WITH 150 SACKS
LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: Perfs - 3372-3381' w/2 SPF
ELEVATION /607 T.D. PBTD 3509 ANHYDRITE DEPTH (Stone Corral Formation)
CONDITION OF WELL: GOOD X POOR CASING LEAK JUNK IN HOLE
PROPOSED METHOD OF PLUGGING AS KCC Requires
(If additional space is needed attach separate page)
IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Ves is ACO-1 FILED?
If not explain why?
PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. $55-101$ et. seq. and the Rules and regulations of the state corporation commission.
LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:
Kandy Newberry PHONE# (316) 254-7972
ADDRESS 904 N. Logan City/State Affice Konsas
PLUGGING CONTRACTOR Shawnee Well Scrule KCC LICENSE # 30346
PLUGGING CONTRACTOR Shawnee Well Scrule C KCC LICENSE # 30346  (company name) (contractor's)3/97  ADDRESS Affica, Konsos 62009 PHONE # (3/6) 254-7893
PROPOSED DATE AND HOUR OF PLUGGING (If Known?) 10-4-96.
PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT
DATE: 9-26-96 AUTHORIZED OPERATOR/AGENT: Kandy Survey

## L-K Wireline, Inc.

#### 15-002-22348

15-00?-22348											
FIIIn	g No.	Company PICKRELL DRILLING COMPANY, INC.									
	١	Well	MOTT "A" #2								
	];	Field _	_	AMBER CREEK SOUTH							
	County			BARBI	ER	ERStateKA			KAN	SAS	
Location:			E/2-NW-NW				W JET				
	9	SEC13		TWP31S		RGE1	2 W			PERFS.	
PERMANENT DATUM GROUND LEVEL ELEV 1602 K.B. 1607  LOG MEASURED FROM KELLY BUSHING 5 FT. ABOVE PERM. DATUM D.F. 1602  DRILLING MEASURED FROM KELLY BUSHING C.L. 1602											
DATE			1-7-91			1-7-91			91		
RUN NO	),		ONE			10			ONE		
TYPE LOG			GAMMA RAY_							ONIC BOND	
	-DRILLER		3509						3509		
DEPTH—LOGGER			3509						<u>35</u> 09		
BOTTOM LOGGED INTERVAL									3505		
	GGED INTER		3000						2640 TOD	OF CLEAN	
	UID IN HOL		WATER							P OF CLEAN MENT 2827'	
DENSI	ITY, PPM CL		FRESH						CEMI	=N1 282/	
LEVEL			FUL	<u> </u>	ᅱ						
	C. TEMP. DE	G E.	10-	<u></u>	$\neg$	· · · · ·	_ <del></del> -				
	ING RIG TIM		1½ HOURS								
RECORD			ALAN KARLIN								
	WITNESSED BY			MR. DAN AUMILLER							
	TRUCK NO.			307							
RUN	_	ORE-HOL	E RE	CORD			CASI	NG R	ECORD		
NO.	BIT	FRO	VI	то		SIZE	WGT.	F	ROM	ТО	
ONE	12-1/4	<del></del>	)	232	8-	-5/8		0	00	232	
TWO	7-7/8	23:	2	4347	4	-1/2		Q	0.0	3552	
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COMP	ANY PICKRELL	DRILLING CO	HPRNY, INC.								
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	HELL HOTT A NO. 2										
Te l	,										
	FIELD AMBER CREEK SOUTH										
	ACHUTH BARRE										
	COUNTY BARBER STATE KS										
	API NO. HEA.15-007-22348 OTHER SERVICES										
COMPANY WELL _ FIELD _ COUNTY	LOCATION E/2 NW NW SDL/D8N										
	<b>\$</b>										
COMPAN WELL FIELD COUNTY			ļ	i							
	10 TUD	210 000	eau )	^,							
SEC. PERMANENT DATUM G.	13 THP	318 RGE : EV. 1602		· V D 1007							
LOG MERSURED FROM		.ABOVE PERM.		:K.B. 1607							
DRILLING MEASURED		I.NOUTE PERN.	. חחוחח	D.F. 1604 G.L. 1602							
DATE	12/20/90			8.6. 1002 1							
RUN NO.	ONE			<del>                                     </del>							
DEPTH-DRILLER	4347			<del> </del>							
DEPTH- LOGGER	4345										
BTM. LOS INTER.	4343										
TOP LOG INTER.	233		<del></del>								
CASING-DRILLER	8 5/80232	•	•	•							
CASING- LOGGER	233										
BIT SIZE	7 7/8										
TYPE FLUID IN HOLE	CHENICAL										
DENS. I VISC	9.5 146	1	1	1							
PH 1 FLUID LOSS	10.0 110.4	1	1								
SOURCE OF SAMPLE	FLONLINE			<u> </u>							
RH . MERS. TEMP.	.99 •64	<u> </u>		•							
RMF . MEAS. TEMP.	.73 •64			<u> </u>							
RNC . MERS. TEMP.	1.26 •64										
SOURCE RHF : RHC	MEAS. INEAS.	11									
RN • BHT	.77 •114			•							
TIME SINCE CIRC.	17 HOURS	ļ		<b> </b>							
TIME ON BOTTOM	2:30 PM			<del>├</del> ┈┈╤┈┈┤							
MAX. REC. TEMP.	114 •T.D.	- 0		-							
EQUIP. 1 LOCATION	512991GT.B		1	<b></b>							
RECORDED BY	BARB			<del> </del>							
WITNESSED BY_	MR. KLAVER			I							



### Kansas Corporation Commission

Bill Graves, Governor Timothy E. McKee, Chair Susan M. Seltsam, Commissioner John Wine, Commissioner Judith McConnell, Executive Director David J. Heinemann, General Counsel

#### NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

September 27, 1996

R & B Oil & Gas Inc 904 N Logan Attica KS 67009 Mott A #2 API 15-007-22,348 4620 FSL 4290 FEL Sec. 13-31S-12W Barber County

Dear Randy Newberry,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

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David P. Williams Production Supervisor

District: #1 304 W. McArtor Dodge City, KS 67801 (316) 225-6760