

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-065-23222-00-00
Spot: SWNWNENW Sec/Twnshp/Rge: 8-7S-22W
645 feet from N Section Line, 1430 feet from W Section Line
Lease Name: AMBROSIER Well #: 1-8X
County: GRAHAM Total Vertical Depth: 3850 feet

Operator License No.: 33556
Op Name: DRAKE EXPLORATION, LLC
Address: 15894 294TH CIR
ARKANSAS CITY, KS 67005

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	5.5	3836		225 SX
SURF	8.875	209		160 SX

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 05/12/2015 10:00 AM
Plug Co. License No.: 99981 Plug Co. Name: COPELAND ACID & CEMENT, INC.
Proposal Rcvd. from: DARREN BROYLES Company: DRAKE EXPLORATION Phone: (620) 441-7223

Proposed Plugging Method: Ordered 325 sx 60/40 pozmix 4% gel cement, 400 # hulls and 11 sx gel.
Production perforation: 3666' - 3667'
CIBP at 3670'
DV Tool at 1960' w/220 sx

Plugging Proposal Received By: PAT STAAB WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 05/12/2015 2:00 PM KCC Agent: PAT BEDORE

Actual Plugging Report:

Hooked to 5 1/2" casing and pumped 50 sx cement 200 # hulls. Pumped 11 sx gel followed by 230 sx cement w/200 # hulls. 500 psi maximum pressure. Hooked to 8 5/8" x 5 1/2" annulus. Pumped 5 sx cement. Shut in pressure 200 psi. Removed valve from 5 1/2" casing. Topped off with 10 sx cement.

GPS: 39.46473N -099.80255W

Perfs:

Top	Bot	Thru	Comments
3783	3789		
3774	3777		
3673	3674		
3667	3668		

Remarks: COPELAND ACID AND CEMENTING TICKET # 41284

Plugged through: CSG

MAY 27 2015 *CRM*

District: 04

Signed Pat Bedore
(TECHNICIAN)

CM

MAY 13 2015