

Converted to SWD 5/25/84
Well Was Never Plugged

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

8-12-83

Rev. 12-4-81
FORM CP-1

RECEIVED

WELL PLUGGING APPLICATION FORM
File One Copy

AUG 12 1983

API NUMBER 15-129-20105-00-00 (of this well)
(This must be listed; if no API# is available, please note drilling completion date.)

LEASE OWNER Cities Service Company

ADDRESS 3545 N.W. 58th Street Okla. City, OK 73112 PHONE # (405) 949-4400

LEASE (FARM NAME) Gear A WELL NO. 2

WELL LOCATION NE SW SE SEC. 5 TWP. 34S RGE. 42W (~~XXXX~~) (West)

COUNTY Morton TOTAL DEPTH 4640' FIELD NAME Hemphill

OIL WELL _____ GAS WELL X INPUT WELL _____ SWD WELL _____ D&A _____

WELL LOG ATTACHED WITH THIS APPLICATION AS REQUIRED? Yes ACO-1 filed? copy attached
(If not, state reason why)

DATE AND HOUR PLUGGING IS DESIRED TO BEGIN 8-24-83

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-128 OF THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Bob Gilliam ADDRESS Drawer K, 409 Cosmos St., Elkhart, KS 67950

PHONE # (316) 697-4427

PLUGGING CONTRACTOR Daco, Inc. LICENSE NO. 38

ADDRESS Drawer 3010, Borger, TX 79007 PHONE # (806) 273-7321

INVOICE COVERING ASSESSMENT FOR PLUGGING THIS WELL SHOULD BE SENT TO:

NAME Cities Service Company - Attn: Mr. Carl Stevens

ADDRESS 3545 N.W. 58th St., Oklahoma City, OK PHONE # (405) 949-4400

AND PAYMENT WILL BE GUARANTEED BY APPLICANT /OR ACTING AGENT.

Verlin Meier, Prodn. Region Mgr.

SIGNED: Verlin Meier
Applicant /or Acting Agent

DATE: August 10, 1983

KANSAS DRILLERS LOG

API No. 15 — 129 — 20-105
 County Number

S. 5 T. 34S R. 42 E
 W
 Loc. 1570 FNL, 1370 FEL SE/4
 County Morton

Operator
Citics Service Oil Company

Address
 3545 N.W. 58th, Oklahoma City, Oklahoma

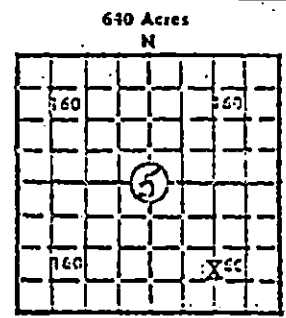
Well No. 2 Lease Name Gear "A"

Footage Location
 1570 feet from (N) X&Y line 1370 feet from (E) X&Y line

Principal Contractor **Lohmann & Johnson** Geologist **A. N. Jacques**

Spud Date 1-31-73 Total Depth 4640 P.B.T.D. 3470

Date Completed 3-28-73 Oil Purchaser



Elev.: Gr. 3414
 DP --- KB 3423

CASING RECORD

Report of all strings set—surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	17-1/4"	13-3/8"	48#	126'	Common	150	3% CaCl
Surface	12-1/4"	8-5/8"	24#	1234'	Pozmix	600	2% gel 2% CaCl & 1/2# flocele
					Pozmix	100	3% HA-5 & 1/2# flocele
Production	7-7/8"	5-1/2"	14"	4630'	Pozmix	370	2% gel, 18% salt, 1/2# flocele & 8/10

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
---	---	---	4		3406'-3416'
TUBING RECORD			4		3296'-3304'
Size	Setting depth	Packer set at			
---	---	3381'			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized perms 3296'-3304' w/500 gals. of 15% HCL	Same as above
Set baker mud AD-1 tension pkr & model L sliding sleeve	
Acidized perms 3406'-3416' w/500 gals of 15% HCL.	

INITIAL PRODUCTION

AUG 9 1983

Date of first production 3-28-73 Producing method (flowing, pumping, gas lift, etc.) **Flowing**

RATE OF PRODUCTION PER 24 HOURS
 Oil --- bbls. Gas 4200 MCF Water --- bbls. Gas-oil ratio --- CFPP

Disposition of gas (vented, used on lease or sold) **Sold** Producing interval(s) 3406'-3416'

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Cities Service Oil Company		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Gas
Well No. 2	Lease Name Gear A	
S <u>5</u> T <u>34S</u> R <u>42</u> ⁸ / _W		

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface - Sand-Red- Bed	0	670	Morrow L.	4263
Gyp & Shale	670	847	Marmaton	3406
Sand	847	986	Swanson	3296
Shale & Gyp	986	1048		
Shale & Red Bed	1048	1227		Gamma Guard
Anhydrite	1227	1243		Logs
Shale	1243	2050		
Lime & Shale	2050	2765		
Lime	2765	2910		
Lime & Shale	2910	3130		
Lime	3130	3300		
Lime & Shale	3300	3384		
Lime	3384	3570		
Lime & Shale	3570	3777		
Lime	3777	4170		
Shale	4170	4310		
Lime	4310	4342		
Shale & Sand	4342	4437		
Shale	4437	4502		
Shale & Lime	4502	4575		
Lime	4575	4640		
TD	4640			
PBTD	3470			

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	Signature
	Title
	Date