WELL PLUGGING RECORD STATE OF KANSAS API NUMBER 15-129-21048 -00 00 STATE CORPORATION COMMISSION K.A.R.-82-3-117 200 Colorado Derby Building LEASE NAME FEDERAL A Wichita. Kansas 67202 WELL NUMBER 1-22 MANSA and Uraturn to Completely 2310 FSL Ft. from S Section Line 1997 SEP 8 P 12: 14 2310 FEL Ft. from E Section Line LEASE OPERATOR OXY USA INC. SEC. 22 TWP. 345 RGE. 42 (E) or (W) COUNTY ___ Mortin ADDRESS_______ P.O. BOX 300 PHONE# (918) _____ 561-3548 _ OPERATORS LICENSE NO. _____ 5447 Date Well Completed 1/25/915/27/97 Character of Well D&A Plugging Commenced Plugging Completed 5/28/97 (Oll, Gas, D&A, SWO, Input, Water Supply Well) The plugging proposal was approved on April 10, 1997 ____ (date) _ (KCC District Agent's Name). by Mr. DAVID WILLIAMS Is ACO-1 filled? YES If not, is well log attached? Yes Producing Formation D&A Depth to Top TT Bottom TT T.D. 4952* Show depth and thickness of all water, oil and gas formations. OIL, GAS OR WATER RECORDS CASING RECORD Formation Content Put In From Size Pulled out 8 5/8" (DRY) 1514' MORROW 5 1/2" 4952 Describe in detail the manner in which the well was plugged, indicating where the mud fluid wa placed and the method or methods used in introducing it into the hole. If cement or other plug were used, state the character of same and depth placed, from __feet to ___feet each set PLEASE REFER TO THE ATTACHED (If additional description is necessary, use BACK of this form.) License No. Name of Plugging Contractor J. W. GIBSON LIBERAL, KŠ Address NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: OXY USA INC. STATE OF OKLAHOMA COUNTY OF TULSA RAYMOND HUI (Employee of Operator) or (Operator) c above-described well, being first duly sworn on oath, says: That I have knowledge of the fact: statements, and matters herein contained and the log of the above-described well, as/filed the the same are true and correct, so help me God.

> Form CP-Revised 05-8

(Signature) Karmana Hu

SUBSCRIBED AND SWORN TO before me this 6th day of JUNE ,19 97

My Complesion Expires: 2-26-2000

(Address) P.O. BOX 300, TULSA, OK 74102-0300

mon

Federal A1-22:

5-1/2 @ 4952 PBTD @ 4912' PERFS: 4409-12'

May 23, 1997

MIRUDDWOU. SICP 100 PSIG BLEW CSG DOWN 10 MINS. POH WITH 2-3/8" TBG. RU HES SET CIBP @ 4380' RD HES. RIH WITH 140 JTS TBG TAGGED CIBP @ 4380' RU PUMP TRUCK CIRCULATED CSG WITH 9# DRILLING MUD. SISD FOR HOLIDAY WEEKEND. NO REPORT UNTIL WED 5-28-97. HES \$1567 JW GIBSON \$1007

FEDERAL A1-22:

May 27, 1997

RU HES CEMENTER SPOTTED 8 SX PLUG FROM 4380 TO 4318 (TOP OF CIBP). POH WITH 43 JTS TBG SPOTTED 15 SX PLUG FROM 3035' TO 2920' (DV TOOL @ 2980'). POH WITH 45 JTS TBG SPOTTED 45 SX PLUG FROM 1620' TO 1272' (SURFACE PIPE @ 1514'). POH WITH 27 JTS TBG SPOTTED 35 SX PLUG FROM 550' TO 300' (FRESH WATER PLUG). POH WITH REMAINDER OF TBG. HOOKED UP TO ANNULUS UNABLE TO PUMP. PICKED UP ON 5-1/2 REMOVED SLIPS. RAN 1" PIPE IN ANNULUS TO 40' PUMPED CEMENT TO SURFACE. POH WITH 1" PIPE. RAN 1" PIPE IN 5-1/2" TO 70' SPOTTED 10 SX PLUG FROM 70' TO SURFACE. LD 1" PIPE RD HES PUMP TRUCK. ALL CEMENT PLUGS WERE CLASS H CEMENT MIXED AT 16.4 PPG. ALL DISPLACEMENT FLUID WAS 9# DRILLING MUD. SDFN. JW GIBSON \$1382 HES \$5742

FEDERAL A1-22:

May 28, 1997

RDMODDWOU. CUT OFF AND CAPPED CSG. WELL P&A'D 5-28-97. JW GIBSON \$293 CHRIS HUNT \$664 J&J \$644