STATE OF KANSAS State Corporation commis		TYPE OR PRINT NOTICE: Fill out completely and return to Cons. Div. office within 30 days.				API NUMBER 15-129-20709-0000				
200 Colorado Derby Bullo Wichita, Kansas 67202	ling					LEASE NAME Thompson "F"				
. 06						WELL NUMBER 2				
6-14-85	and					4970 Ft. from S Section Line				
U	ofi					2310 Ft. from E Section Line				
LEASE OPERATOR <u>Cities Se</u>	vice Oil and	Gas Cor	porat	ion	SEC. 26	_TWP34RGE	42 (XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX			
ADDRESS <u>3545 N. W. 58th 8</u>	Street, Oklaho	oma City	, OK	73112	COUNTY _	Morton				
PHONE# (405) 949-4400	_OPERATORS LI	ICENSE N	o .	5447	Date We	il Completed	7-21-84			
Character of Well	· A				Pluggin	g Commenced	5-2-85			
(Oil, Gas, D&A, SWD, Ing	out, Water Sup	oply We∃	1)		Pluggin	g Completed	5-7-85			
Did you notify the KCC/k	DHE Joint Dis	strict 0	ffice	prior to	plugging	this well?	yes			
Which KCC/KDHE Joint Off	ice did you r	notify?_		District	Office #1					
Is ACO-1 filed?ye	esIf not, i	is well	log a	ttached?_	·					
Producing Formation	None	Depth	to T	ор	Bott	omT.	D. 5005'			
Show depth and thickness	of all water	oil a	nd ga	s formati	ons.					
OIL, GAS OR WATER RECOF	DS .			C	ASING RECO	RD				
Formation Conte	nt	From	То	Size	Put in	Pulled out				
			\ <u> </u>	8-5/8" 5-1/2"	1396' 5002'	None .3210'				
				<u> </u>						
Describe in detail the m placed and the method or										
were used, state the cha On 5-2-85 set CIBP @ 444	racter of san	ne and.d	epth	placed, f	rom feet	to feet ea	ach set.			
w/drilling mud. Shot of from 3100-2950'. POOH v	f pipe @ 3210	0'. On 5	-4- 85	POOH w/3	jts 5-1/2'	"csg.Pumpe	ed 40 sx cement			
W/l jts 5-1/2" csq. Pur	mped 40 sx cmt I description	t plug 6	50 '- 55	O'. POOH	$\overline{w}/14$ its 5-	-1/2" csq. P	<u>rumped 10 sx cmt</u>			
Name of Plugging Contrac						RECE TATE SORROSAT	(SEE BACK) IVED			
			119 I U	TATING DOL	,	lin a	TON COMPRESSION			
Address <u>Box 506, Libe</u> STATE OF Oklahoma	•	6790 <u>1</u> JNTY OF	 Ok∵	lahoma			4 1985 '			
D. G. Oliver		JKII OF	<u> </u>			_• s conservatioi Wichita_K	N DIVISION (ansasperator) of			
above-described well, be	ing first dul	y sworn	on o	ath, says	: That I ha	ave knowledg	ge of the facts,			
statements, and matters the same are true and co			d.		K/a//	A MILLER	as filed that			
. 11				Signature	3545 NW	58th Street a City, OK				
CORPORAL CORPORAL	BED AND SWORM	l TO bod		Address)	3 d day		ne ,19 85			
3/4, JEL 0 13	DED AND SHORE	i to bet	OI & M		1000 0	o Harry	oth,			
	ission Expire	() w	\: ō	<i>ريورن</i> ملا	190000	ary Public				
DE OF SEY COMM	TOSTON EXPITE		بديد	- 			E OP			
AT 35					•		Form CP-4 Revised 08-84			

Cont. from front

plug from 40' to surface. On 5-7-85 dug out cellar and cut off 8-5/8" csg. and capped well.

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	1 1	18					1		ı
u	•			_		i	•	1	L.

Operator Name .Cities .Service .Qil ... Lease Name Thompson . Fwell # .2.. sec . 26. Twp. .34.. Rge . 42...

© West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Samples Sent to Geological Survey	☐ Yes ☐ Yes	XI No XI No	· Form	ation Description	, 1
Cores Taken	☐ Yes	· ∑ No	Name	Тор	Bottom
			Anhydrite Glorietta Sand	1389 950	1150
Surface Hole	0	20			
Soils & Sand	20	320	:		
Sand & Red Bed	320	650	:		
Soils & Shells & Gyp			:		
& Gloretta Sand	650	940	:		
; Shells	940	950	LOG	GING:	
Gloretta Sand	950	1150	:		_
Red Bed & Shale	1150	1230	DI-SFL w/GR & S	SP, Comp. Ne	eutron l
Red Bed & Anhydrite	1230	1397	Dens. w/GR & Ca	aliper, Mini	ilog
Anhydrite & Red Bed			and GR.	_	-
& Sand	1397	1800			
Red Bed & Shale	1800	2050	CC & CBL		
Shale	2050	2502	:		
Lime & Shale	2502	5005	.		
R.T.D.		5005	•		
P.B.T.D.		4950'	:		

	Rep	CASING RE			used te, production, etc.	<u>.</u>	type and	
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	percent additives	
Surface	12.1/4."	85./8"	2.4	1.39.6K			2%CaCL\s#D	
Production	7.7/8"	5-1/2"	1.4	5002' K	Class H B 50/50 Poz 1/4 #D-29	200	3%CaCL\ddagged\dagg	
PERFORATION RECORD Acid, Fracture, Shot, Cement Squoeze Record								
shots per foot	specify footage of e	ech interval perfor	ated		(amount and kin	d of material used	i) Depth	
4 Mc	FFOW. 4481.	-84 '	•••••					
			•••••			•••••	•••••	
			•••••			· • • • • • • • • • • • • • • • • • • •	•••••	
	· · · · · · · · · · · · · · · · · · ·	·····	•••••			· · · · · · · · · · · · · · · · · · ·		
TUBING RECORD	size	set at	` packer at		Liner Run	☐ Yes ☐	No	
Date of First Production Producing method flowing pumping gas lift Other (explain)								
•	Oil		Gas	, Wate	Gas-	Oll Ratio	Gravity	
Estimated Production	DRY HOLE				ing further	:	1	
Per 24 Hours 7	evaluatio	on. Will p	probably MCF	P & A.	Bbls	СЕРВ		
Dissocition of spec	ventori		METHOD OF COMPLETION			PRODUCTION INTERVAL		
Disposition of gas: vented		 -	open hole ther (specify)	perforatio		4481-4	1484'	
	_	□Dually Co	empleted.		***********	······		