

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
266 N. Main St., Ste. 220
Wichita, KS 67202-1513

API Well Number: 15-039-20243-00-00
Spot: SENWNWNE Sec/Twnshp/Rge: 10-1S-26W
4865 feet from S Section Line, 2248 feet from E Section Line
Lease Name: HUFF TWIN Well #: 1-A
County: DECATUR Total Vertical Depth: 3525 feet

Operator License No.: 30606
Op Name: MURFIN DRILLING CO., INC.
Address: 250 N WATER STE 300
WICHITA, KS 67202

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	5.5	3524		150 SX
SURF	8.625	234		160 SX

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 05/11/2015 10:00 AM
Plug Co. License No.: 30606 Plug Co. Name: MURFIN DRILLING CO., INC.
Proposal Rcvd. from: JOHN TURNER Company: MURFIN DRILLING CO., INC. Phone: (785) 269-7290

Proposed Plugging Method: 8 5/8" surface casing set at 234' w/160 sx cement. 5 1/2" production casing set at 3524' w/150 sx cement. TD 3525', PBTD 3485'. Perforations: 3466' - 3476', 3330' - 3336' and 3288' - 3294'.

Plugging Proposal Received By: CASE MORRIS Witness Type: PARTIAL
Date/Time Plugging Completed: 05/11/2015 1:50 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

Perforated production casing at 1985' and 1350'. Ran tubing to 3285' and pumped 115 sx cement w/300 # hulls. Pulled tubing to 2346' and pumped 115 sx cement w/200 # hulls. Pulled tubing to 1189' and pumped 200 sx cement w/150 # hulls. Cement to surface. Pulled tubing to surface. Topped off casing with 20 sx cement. Connected to 8 5/8" surface casing and pumped 20 sx cement. Braden head ruptured at 150 psi. Cement in 5 1/2" casing receded. Cement top to be measured and re-filled.

GPS: 39.98575 -100.22386

Perfs:

Top	Bot	Thru	Comments
3466	3476		
3330	3336		
3288	3294		

Remarks: SWIFT SERVICES CEMENT TICKET # 27,157

Plugged through: TBG

MAY 27 2015 *clm*

District: 04

Signed Darrel Dipman
(TECHNICIAN) *CM*

MAY 12 2015