

7-26

1040443

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 151-21,962-00-00 *2929*

C NW SW, SEC. 30, T 28 S, R 12 W/R
1980 feet from S section line
4620 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5056
Operator: F.G. Holl Company
Name & Address: P.O. Box 780167
Wichita, KS 67278-0167

Lease Name Skiles Well # 1-30
County Pratt *154.34*
Well Total Depth 4749 feet
Conductor Pipe: Size 13 3/8 feet ^{84'} cemented to surface
Surface Casing: Size 8 5/8 feet 1116.88' KB

Abandoned Oil Well Gas Well Input Well SWD Well D&A

Other well as hereinafter indicated _____

Plugging Contractor Pratt Well Service License Number 5893

Address P.O. Box 847, Pratt, KS 67124

Company to plug at: Hour: 11 a.m. Day: 26 Month: 7 Year: 19 90

Plugging proposal received from Kenny Gates

(company name) Pratt Well Service (phone) 816-672-2531

were: 4 1/2" at 4738' KB w/225 sx cement, PBTD 4450', Perfs at 4480, 4492-96, 4350-70'
1st plug sand back to 4300' and dump 4 sx cement on top of sand through bailer,
2nd plug pump 300 lbs. hulls, 10 sx gel, 50 sx cement, 10 sx gel, 1 sx hulls, release 8 5/8"
wiper plug and pump 125+ sx cement.

Plugging Proposal Received by James R. Kapp (TECHNICIAN)

Plugging Operations attended by Agent?: All Part None

Operations Completed: Hour: 11:45 a.m. Day: 26 Month: 7 Year: 19 90

ACTUAL PLUGGING REPORT 1st plug sanded back to 4300' and dumped 4 sx cement on top of sand
bridge through bailer,

2nd plug pumped down 8 5/8" surface pipe with 300 lbs. hulls, 10 sx gel, 50 sx cement,
10 sx gel, 100 lbs. hulls, released 8 5/8" wiper plug and pumped 150 sx cement.

Maximum pressure 550 psi and shut in 150 psi.

Remarks: Used 60/40 Pozmix, 6% gel by Halliburton. Recovered 3603' of 4 1/2" casing.

(If additional description is necessary, use BACK of this form.)

INVOICED

DATE: 8-2-90
INV. NO. 28860

Rec'd 8-2-90

Signed *Stephen J. Pifer* (TECHNICIAN)

7-26

SEP 14 1990

EFFECTIVE DATE: 11-26-89

State of Kansas

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date November 25 1989
month day year

150' NW
G. NW.. SW. Sec 30.. Twp 28. S, Rg 12. X East

OPERATOR: License # 5056
Name: F. G. HOLL COMPANY
Address: P. O. BOX 780167
City/State/Zip: Wichita, Kansas 67278-0167
Contact Person: Elwyn H. Nagel
Phone: (316) 684-8481

2086 feet from South line of Section
4726 feet from East line of Section
(Note: Locate well on Section Plat Below)

CONTRACTOR: License # 5142
Name: Sterling Drilling Company

County: Pratt
Lease Name: Skiles Well #: 1-30
Field Name: Skiles
Is this a Prorated Field? yes X.. no
Target Formation(s): Tarkio, Simpson
Nearest lease or unit boundary: 554'
Ground Surface Elevation: 1909 feet MSL
Domestic well within 330 feet: yes X.. no
Municipal well within one mile: yes X.. no
Depth to bottom of fresh water: 150' 240'
Depth to bottom of usable water: 220' 280'
Surface Pipe by Alternate: X. 1 .. 2
Length of Surface Pipe Planned to be set: 1100'
Length of Conductor pipe required: NA/will set 80'
Projected Total Depth: 4750
Formation at Total Depth: Arbuckle
Water Source for Drilling Operations:
X well farm pond other
DWR Permit #: Apply For Permit
Will Cores Be Taken?: yes X.. no
If yes, proposed zone:

Well Drilled For: Well Class: Type Equipment:
X Oil ... Inj ... Infield X Mud Rotary
X Gas ... Storage X Pool Ext. ... Air Rotary
... OWMO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes

If OWMO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X.. no
If yes, total depth location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
 5. If an Alternate is completed, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11/14/89 Signature of Operator or Agent: Franklin R. Greenbaum Title: Geologist

5280	4950	4620	4290	3960	3630	3300	2970	2640	2310	1980	1650	1320	990	660	330
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NOV 20 1989
RECEIVED
CONSERVATION DIVISION
KANSAS

FOR KCC USE:
API # 15- 151-21962-00-00
Conductor pipe required NONE feet
Minimum surface pipe required 300' feet per Alt. (1) X
Approved by: DPW 11-21-89
EFFECTIVE DATE: 11-26-89
This authorization expires: 5-21-90
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

30
28
12w

- REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.