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API NUMBER 15- 007-22,094 -0000

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

S/2 SW SW, SEC. 12, T 34 S, R 10 W/4E
330 feet from S section line
4620 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5363

Lease Name Norman Well # 1

Operator: Berexco, Inc.

County Barber

Name & Address

970 Fourth Financial Center

Well Total Depth 5100 Simpson 165.75 feet

Wichita, KS 67202

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 350

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Beredco, Inc. License Number 5147

Address 401 East Douglas, Suite 402, Wichita, KS 67202

Company to plug at: Hour: 11:00 am Day: 14 Month: December Year: 19 85

Plugging proposal received from Gary Marshall

(company name) Beredco (phone) 316-265-2856

were: to fill hole with heavy mud and spot cement through drill pipe Elevation 1300'
Anhydrite 700'

1st plug at 700' with 50 sx cement

2nd plug at 380' with 50 sx cement
solid bridge

3rd plug hulls - plug at 40' -- cement to surface with 10 sx cement

5th plug to circulate rat hole with 10 sx cement

6th plug to circulate mouse hole with 10 sx cement

Plugging Proposal Received by Richard W. Lacey
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 11:00 am Day: 14 Month: December Year: 19 85

ACTUAL PLUGGING REPORT 1st plug at 700' with 50 sx cement, 2nd plug at 380' with 50 sx
cement, 3rd & 4th plugs - solid bridge - hulls - plug at 40' -- cement to surface with
10 sx cement, 5th plug to circulate rat hole with 10 sx cement, 6th plug to circulate
mouse hole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by BJ-Titan
(If additional description is necessary, use BACK of this form.)

INVOICED observe this plugging.
STATE CORPORATION COMMISSION

Signed Richard W. Lacey
(TECHNICIAN)

DATE DEC 27 1985

12-27-1985
DEC 27 1985

INV. NO. 11731

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 11 - 21 - 85 month day year

API Number 15- 007-21094-0000

OPERATOR: License # 5363 Name BEREXCO INC. Address 970 Fourth Financial Center Wichita, KS 67202 Contact Person Don Beauchamp Phone (316)265-3311

S/2 SW SW Sec. 12 Twp. 34 S, Rg. 10 East 330 West 4620 Ft. from South Line of Section Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5147 Name Beredco, Inc. City/State Wichita, KS

Nearest lease or unit boundary line 330 feet County Barber

Lease Name Norman Well # 1

Ground surface elevation 1300 feet-MSL

Domestic well within 330 feet: yes X no

Municipal well within one mile: yes X no

Surface pipe by Alternate: 1 X 2

Depth to bottom of fresh water 85

Depth to bottom of usable water 200

Surface pipe planned to be set 300

Projected Total Depth 5000 feet

Formation Simpson

Well Drilled For: Well Class: Type Equipment: Oil SWD Infield Mud Rotary Gas Inj Pool Ext Air Rotary OWWO Expl Wildcat Cable

If OWWO: old well info as follows:

Operator Well Name Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 10/22/85 cementing will be done immediately upon setting production casing. Signature of Operator or Agent Don Beauchamp Title Geologist

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt. 2

This Authorization Expires 4-24-86 Approved By 10-24-85

390' of 8 5/8 on 12/4/85

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ 700 feet depth with 50 sxs of 60/40 pozmix 6% gel. 2nd plug @ 330 380 feet depth with 50 sxs of " " " " " " 3rd plug @ 40 feet depth with 10 sxs of " " " " " " 4th plug @ feet depth with sxs of 5th plug @ feet depth with sxs of (2) Rathole with 10 sxs (b) Mousehole with 10 sxs

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. Important: Call district office after well is either plugged or production casing is cemented in. (Call 7 a.m. to 5 p.m. workdays)

District office use only:

API # 15 Legal, T, S, R Surface casing of feet set with sxs at hours, 19 Alternate 1 or 2 surface pipe was used. Alternate 2 cementing was completed @ ft. depth with sxs on, 19 Hole plugged, 19, agent

RECEIVED STATE CORPORATION COMMISSION

DEC 27 1985

CONSERVATION DIVISION

Wichita, Kansas