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12-6

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-025-21,057-0000

SE NW SE, SEC. 34, T 31 S, R 21 W/4

TECHNICIAN'S PLUGGING REPORT

Operator License # 5003

Operator: McCoy Petroleum Corp.
Name & Address: 110 S. Main, Suite 500
Wichita, KS 67202

1650 feet from S section line

1650 feet from E section line

Lease Name Harden "A" Well # 1-34

County Clark 172.12

Well Total Depth 5296 feet

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 676

Abandoned Oil Well _____ Gas Well Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor McCoy Petroleum Corp. License Number 5003

Address 110 S. Main, Suite 500, Wichita, KS 67202

Company to plug at: Hour: 4:15 p.m. Day: 6 Month: 12 Year: 19 91

Plugging proposal received from Cliff Hollar

(company name) McCoy Petroleum Corp. (phone) 316-265-9697

were: 4 1/2" at 5294' w/175 sx cement, Perfs at 5141-44', 5160-64'

1st plug set CIBP at 5100' and dump 2 sx cement on top,

2nd plug pump 300 lbs. hulls, 10 sx gel, 50 sx cement, 10 sx gel, 100 lbs. hulls, release

8 5/8" wiper plug and pump 150 sx cement.

Plugging Proposal Received by Richard Lacey

(TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 4:45 p.m. Day: 6 Month: 12 Year: 19 91

ACTUAL PLUGGING REPORT 1st plug set CIBP at 5100' and dumped 2 sx cement on top,

2nd plug pumped 300 lbs. hulls, 10 sx gel, 50 sx cement, 10 sx gel, 100 lbs. hulls, released

8 5/8" wiper plug and pumped 150 sx cement.

Maximum pressure 650 psi and shut in 475 psi.

RECEIVED
STATE CORPORATION COMMISSION

DEC 10 1991

Remarks: Used 60/40 Pozmix 6% gel by Halliburton. Recovered 4425' of 4 1/2" casing.
Wichita, Kansas

(If additional description is necessary, use BACK of this form.)

INVOICED

DATE 12-11-91

INV. NO. 34122

12-6

MAR 17 1992

Signed [Signature] (TECHNICIAN)