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8-20

API NUMBER 15-025-21,051-0000

STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

SW NW SW, SEC. 36, T 31 S, R 21 W/E

1650 feet from S section line

4950 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5399

Lease Name Morlan "B" Well # 1

Operator: American Energies Corporation  
Name & Address 155 N. Market, Suite 710

County Clark 1168.67

Wichita, KS 67202

Well Total Depth 5190 feet

Conductor Pipe: Size \_\_\_\_\_ feet

Surface Casing: Size 8 5/8 feet 617

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A X

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Allen Drilling Company License Number 5418

Address P.O. Box 1389, Great Bend, KS 67530

Company to plug at: Hour: 2 p.m. Day: 20 Month: 8 Year: 19 90

Plugging proposal received from Vince Schrappe

(company name) Allen Drilling Company (phone) 316-793-5681

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1140'

1st plug at 1140' with 50 sx cement,

2nd plug at 650' with 50 sx cement,

3rd plug at 40' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Mike Spain  
(TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None X

Operations Completed: Hour: 4:15 p.m. Day: 20 Month: 8 Year: 19 90

ACTUAL PLUGGING REPORT 1st plug at 1140' with 50 sx cement,

2nd plug at 650' with 50 sx cement,

3rd plug at 40' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by B.J. Services.

(If additional description is necessary, use BACK of this form.)

INVOICED (Do not) observe this plugging.

DATE: 8-30-90

Signed Mike Spain  
(TECHNICIAN)

INV. NO. 29173

8-20

NOTICE OF INTENTION TO DRILL

ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well 025-21,051-0000

Expected Spud Date 8 15 90 month day year

SW NW SW Sec 36 Twp 31 S, Rg 21 East West

OPERATOR: License # 5399 Name: American Energies Corporation Address: 155 North Market, Suite 710 City/State/Zip: Wichita, Kansas 67202 Contact Person: Alan L. DeGood Phone: 316-263-5785

1650 feet from South line of Section 4950 feet from East line of Section (Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 5418 Name: Allen Drilling

County: Clark Lease Name: Morlan Well #: "B" #1 Field Name: W. C. Is this a Prorated Field? yes X no Target Formation(s): Morrow, Mississippian Nearest lease or unit boundary: 330' Ground Surface Elevation: Not Staked feet MSL Domestic well within 530 feet: yes X no Municipal well within one mile: yes X no Depth to bottom of fresh water: 100 Depth to bottom of usable water: 140 Surface Pipe by Alternate: X 1 2 Length of Surface Pipe Planned to be set: 600 Length of Conductor pipe required: None Projected Total Depth: 5300 Formation at Total Depth: Mississippian Water Source for Drilling Operations: well farm pond X other

Well Drilled For: Well Class: Type Equipment: X Oil ... Inj ... Infield X Mud Rotary X Gas ... Storage ... Pool Ext. ... Air Rotary ... OAWD ... Disposal X Wildcat ... Cable ... Seismic; ... # of Holes

If OAWD: old well information as follows: Operator: Well Name: Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no If yes, total depth location:

DWR Permit #: Will Cores Be Taken?: yes X no If yes, proposed zone:

Exp. 1/30/91

AFFIDAVIT

200' Alt. I Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. The appropriate district office shall be notified before setting surface pipe; 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet

Pusher Vice Schrabbe SPUD DATE 8-10-90 INIT. MS LENGTH SURFACE PLANNED 600 RESERVE PIT STATUS- REMOVE FLUID LINED after salt sect. bbls. when done bbls. RATHOLED AHEAD? Y N SIZE HOLE SURFACE PIPE 8 7/8 @ 60 FT CONDUCTOR ANHYDRITE T- B- ELEVATION TD 5190 FORMATION Miss RAN PIPE @ DV TOOL ALT II DONE SX Y N Arbuckle Plug @ Ft. W/ SX Hug./Council @ Ft. W/ SX at base Anhydrite Base @ 1140 Ft. W/ 50 SX 1/2 Base Anyh. @ Ft. W/ SX 1/2, 1/2 Plug @ Ft. W/ SX Bottom Surface @ 650 Ft. W/ 50 SX 40' Plug @ 40- Ft. W/ 10 SX RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ SX WATER WELL SX (Irr. Well Pond Hauling) TECHNICIAN MS DATE 8-17-90 TYPE OF CEMENT 60/40 Poz 60% gel STARTING TIME (AM/PM) DATE COMPLETION TIME 4:15 (AM/PM) DATE 8-20 CEMENT COMPANY BJ