STATE CORPORATION DIVISION - PLUGGING SECTION TOO COLORADO DERRY BUILDING TOO COLORADO DERRY BUILDING THE CHRICIAN'S PLUGGING REPORT Operator: American Marrior, Inc. Operator: American Marrior, Inc. Operator: Namod P.O. Box 399 Garden City, KS 67846 Onductor Pipe: Size Surface Casing: Size 8 5/8 fact 443 Abandosed Oll Meil Gas Meil Total Depth Surface Casing: Size 8 5/8 fact 443 Abandosed Oll Meil Gas Meil Total Depth Other Weil as horoinefter indicated Plugging Contractor Plains Inc. Address P.O. Box 346, Ness City, KS 67560 Company to plug at: Hour: 10:30 a.m. Day: 11	121-999
TECHNICIAN'S PLUGGING REPORT Operator: License 9 4038 Lease Reme Nielsen Well 1 P.O. Box 399 Mell Total Depth 5025 Garden City, KS 67846 Conductor Pipe: Size 1625 Surface Casing: Size 5/8 teet 443 Abandoned Oll Well 6as Well X Input Well 5025 Conductor Pipe: Size 1625 Surface Casing: Size 5/8 teet 443 Abandoned Oll Well 6as Well X Input Well 5025 Conductor Pipe: Size 1625 Surface Casing: Size 5/8 teet 443 Abandoned Oll Well 6as Well X Input Well 5025 Company to plug et: Hour: 10:30 a.m.Osy: 11 Honth: 7 Year:19 91 Plugging Proposal received from 5245 License Number 4072 Address P.O. Box 346. Ness City, KS 67560. Coppany to plug et: Hour: 10:30 a.m.Osy: 11 Honth: 7 Year:19 91 Plugging proposal received from 5245 License Number 4072 American Warrior, Inc. (phone) 316-275- Frod. 2778'at 5025', SWD-2778' at 3391', FRXD-Prod4995', SWD-3360' Production perfs-Miss. at 4879-90, 4899-4908, 4922-23'; SWD perfsChase & Council G 27/8" production tubing-Run tubing to 4380' and pump 20 sx common cement. Pull tubing to 1000' and circulate cement to surface using 60/40 Pozmix 6X gel, Pump 150 sx 60/40 Pozmix 6X gel down 8 5/8" surface pipe. Plugging Operations attended by Agent7: Ail X Pert None Operations Completed: Hour: 12 P.m. Day: 17 Month: 7 Year:19 ACTUAL PLUGING REPORT 7/11/91-Bottom plug: 2 7/8" production string-pumped through 10 years of the string-pumped through 10 years of the string-pumped through 10 years of the string pumped down 2 StDV Casing with in hole and set over stub Niguide. Pumped down 2 StDV Casing with in hole and set over stub Niguide. Pumped down 2 StDV Casing with in hole and set over stub Niguide. Pumped down 2 StDV Casing with in hole and set over stub Niguide. Pumped down 2 StDV Casing with in hole and set over stub Niguide. Pumped down 2 S	17 W/5X
Operator: License # 4058	lon IIne
Operator: American Warrior, Inc. County Comanche P.O. Box 399 Meil Total Depth 5025	ion line
Operator: American Warrior, Inc. Country Commanche P.O. Box 399 P.O. Box 346 P.O. Box 3	
Named Address Garden City, KS 67846 Conductor Pipe: Size 1est Surface Casing: Size 8 5/8 feet 443 Abandoned Oil Weil Gas Weil X Input Weil SWD Weil X DAA Other well as hereinefter Indicated Plugging Contractor Flains Inc. License Number 4072 Address P.O. Box 346, Ness City, KS 67560 Company to piug et: Hour: 10:30 a.m.Day: 11 Month: 7 Year:19 91 Plugging proposal received from Dean Ives (company ame) American Warrior, Inc. (phone) 316-275- Prod2 778" at 5025; SWD-2 778" at 3391', were: -5st. TOC, 4350', -cement top at 2000', PBTD-Prod4995', SWD-3360' Production perfs-Miss.at 4879-90, 4899-4908, 4922-23'; SWD perfsChase & Council G 27/8" production tubing-Run tubing to 4380' and pump 20 sx common cement, Pull tubing to 1000' and circulate cement to surface using 60/40 Pozmix 6% gel, Pump 150 sx 60/40 Pozmix 6% gel down 8 5/8" surface pipe. Plugging Operations attended by Agent7: All X Pert (TECHNICIAN) Plugging Operations attended by Agent7: All X Pert None ACTUAL PLUGGING REPORT 7/11/91-Bottom plug: 2 7/8" production string-pumped through 0.D. Hydrill tubing set at 4382' w/20 sx common cement to vacuum. Pumped amot 40 sx common cement. Pulled tubing out of hole. Tagged cement top on bottom plug with Wireline at 3150' cement ddd not circulate out 2 7/8" production casing. Production fashing. Pumped through 19 0.D. tubing set at 1000' with 25 60/40 Pozmix 6% gel. Cement ddd not circulate out 2 7/8" production casing. Production casing. Shut down 7/12/91-Pumped down 2 7/8" production casing. Shut down 7/12/91-Pumped down 8 5/8" surface pipe with 100 sx 60/40 Pozmix 6% gel. Cement ddd not circulate out 2 7/8" production casing. Froduction casing. Well on the 410' of 2800' acting by Production casing. Shut down 7/12/91-Pumped down 8 5/8" surface pipe with 100 sx 60/40 Pozmix 6% gel. Cement ddd not circulate out 2 7/8" from SWDW casing string 0' from Commission SWDW casing SWDW string 0' from City ddd Inon casing. Shut down 7/12/91-Pumped down 8 5/8" surface pipe with 100 sx 60/40 Fozmix 6% gel. C	163.3
Abandoned Oll Well Ges Well X Input Well SMD Well X Dual-Compression Other well as hereinafter Indicated Plugging Contractor Plains Inc. License Number 4072 Address P.O. Rox 346. Ness Ciry, KS 67560 Company to plug et: Hour: 10:30 a.m.Day: 11 Month: 7 Year:19 91 Plugging proposal received from Dean Ives (compeny mane) American Warrior, Inc. (phone) 316-275- Prod2 778" at 3025', SND-2 7/8" at 3391', were: Est. TOC 4350', —cement top at 2000', FBTD-Prod4995', SWD-3360' Production perfs-Miss.at 4879-90, 4899-4908, 4922-23'; SWD perfsChase & Council G 2543-3324' 2 7/8" production tubing-Run tubing to 4380' and pump 20 sx common cement, Pull tubing to 1000' and circulate cement to surface using 60/40 Pozmix 6% gel, Pump 150 sx 60/40 Pozmix 6% gel down 8 5/8" surface pipe. Plugging Operations attended by Agent7: All X Part None Operations Completed: Hour: 12 P.m. Day: 17 Month: 7 Year:19 ACTUAL PLUGGING REPORT 7/11/91-Bottom plug: 2 7/8" production string-pumped through 0.D. Hydrill tubing set at 4382' W/20 sx common cement-went on Vacuum. Pumped annot 40 sx common cement. Pulled tubing out of hole. Tagged cement top no bottom plug With Wireline at 3150'. Top plug (production string): Pumped through 1.9 0.D. tubing set at 1000' with 25 500/40 Fozmix 6% gel. Cement did not circulate out 2 7/8" production casing. Producating string is par 3150'. 2 7/8" production string: Pumped through 1.9 2.7 tubing set at 1000' with 25 500/40 Fozmix 6% gel. Cement did not circulate out 2 7/8" production casing. Producating sha hole in it (suspect hole above 1000'). 2 7/8" SWDW casing string is par 3455' 415' 012 2 7/8" production casing. Producating sha hole in it (suspect hole above 1000'). 2 7/8" SWDW casing string is par 3450' 415' of 2 7/8" production casing. Well on vacuum. Pulled out of hole with the 415' of SWDW casing stage. Swd down . 7 12/91-Pumped down 8 5/8" surface pipe with 100 sx 60/40 6% gel. Maximum pressure 250 psi. Released pressure. (OVER) Renarks: Cemented by Hallibutton. Recovered 415' of 2 7	
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Address P.O. Box 346, Nasa Ciry, KS 67560. Company to plug at: Hour: 10:30 a.m.Day: 11 Month: 7 Year:19 91 Plugging proposal received from Dean Ives (company name) American Warrior, Inc. (phone) 316-275- Prod2 7/8"at 5025', SWD-2 7/8" at 3391', were: Est. TOC 4350', cement top at 2000', PBTD-Prod4995', SWD-3360' Production perfs-Miss.at 4879-90, 4899-4908, 4922-23'; SWD perfsChase & Council G 2343-3324' 2 7/8" production tubing-Run tubing to 4380' and pump 20 sx common cement, Pull tubing to 1000' and circulate cement to surface using 60/40 Pozmix 6% gel, Pump 150 sx 60/40 Pozmix 6% gel down 8 5/8" surface pipe. Plugging Operations attended by Agent?: All X Pert None Operations Completed: Hour: 12 P.m. Day: 17 Month: 7 Year:19 ACTUAL PLUGGING REPORT 7/11/91-Bottom plug: 2 7/8" production string-pumped through 0.D. Hydrill tubing set at 4382' w/20 sx common cement—went on vacuum. Pumped anot 40 sx common cement. Pulled tubing out of hole. Tagged cement top on bottom plug with wireline at 3150'. Top plug (production string): Pumped through 1.9 0.D. tubing set at 1000' with 25 S07/40 Pozmix 6% gel. Cement did not circulate out 2 7/8" production casing. Producasing has hole in it (suspect hole above 1000'). 2 7/8" SNDW casing string is par 415'. 415' of 2 7/8" production casing run in hole and set over stub w/guide. Pumped down 2 SWDW casing w/100 sx 60/40 Pozmix 6% gel. Cement did not circulate. Had slight bl of 2 7/8" production casing. Well on vacuum. Pulled out of hole with the 415' of SWDW casing w/100 sx 60/40 Pozmix 6% gel. Cement did not circulate. Had slight bl of 2 7/8" production casing. Well on vacuum. Pulled out of hole with the 415' of SWDW casing w/100 sx 60/40 Pozmix 6% gel. Cement did not circulate. Had slight bl of 2 7/8" production casing. Well on vacuum. Pulled out of hole with the 415' of SWDW casing w/100 sx 60/40 Pozmix 6% gel. Cement did not circulate. Had slight bl of 2 7/8" production casing. Shut down. 7/12/91-Pumped down 8 5/8" surface pipe with 100 sx 60/40 6% gel. Ma	
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American Warrior, Inc. Prod2 7/8"at 5025', SWD-2 7/8" at 3391', Prod2 7/8"at 5025', SWD-2 7/8" at 3391', Prod2 7/8"by 5025', SWD-2 7/8" at 3391', Production perfs-Miss.at 4879-90, 4899-4908, 4922-23'; SWD perfsChase & Council G 2543-3324' 2 7/8" production tubing-Run tubing to 4380' and pump 20 sx common cement, Pull tubing to 1000' and circulate cement to surface using 60/40 Pozmix 6% gel, Pump 150 sx 60/40 Pozmix 6% gel down 8 5/8" surface pipe. Plugging Proposal Received by Steve Pfeifer (TECHNICIAN) Plugging Operations attended by Agent?: Ali X Part None Operations Completed: Hour: 12 p.m. Day: 17 Nonth: 7 Year: 19 ACTUAL Plugging Report 7/11/91-Bottom plug: 2 7/8" production string-pumped through 0.D. Hydrill tubing set at 4382' w/20 sx common cement-went on vacuum. Pumped anot 40 sx common cement. Pulled tubing out of hole. Tagged cement top on bottom plug with wireline at 3150'. Top plug (production string): Pumped through 1.9 0.D. tubing set at 1000' with 25 50740 Pozmix 6% gel. Cement did not circulate out 2 7/8" production casing. Producasing has hole in it (suspect hole above 1000'). 2 7/8" SWDW casing string is par 415' of 2 7/8" casing run in hole and set over stub w/guide. Pumped down 2 SWDW casing Shut down. 7/12/91-Pumped down 8 5/8" surface pipe with 100 sx 60/40 6% gel. Maximum pressure 250 psi. Released pressure. (OVER) Remerks: Cemented by Halliburton. Recovered 415' of 2 7/8" from SWDW string,0' from PECE/VED observe this spings in 9xxTION COMMISSION **IND COMMISSION Signed Market of the server of this form.) **PECE/VED Observe this spings in 9xxTION COMMISSION Signed Market of this form.) **PECE/VED Observe this spings in 9xxTION COMMISSION Signed Market of the server of this form.)	
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Production perfs-Miss.at 4879-90, 4899-4908, 4922-23'; SWD perfsChase & Council G 2748" production tubing-Run tubing to 4380' and pump 20 sx common cement, Pull tubing to 1000' and circulate cement to surface using 60/40 Pozmix 6% gel, Pump 150 sx 60/40 Pozmix 6% gel down 8 5/8" surface pipe. Plugging Proposal Received by Steve Pfeifer (TECHNICIAN) Plugging Operations attended by Agent7: All X Part None Operations Completed: Hour: 12 p.m. Day: 17 Month: 7 Year: 19 ACTUAL PLUGGING REPORT 7/11/91-Bottom plug: 2 7/8" production string-pumped through 0.D. Hydrill tubing set at 4382' w/20 sx common cement-went on vacuum. Pumped anot 40 sx common cement. Pulled tubing out of hole. Tagged cement top on bottom plug with wireline at 3150'. Top plug (production string): Pumped through 1.9 0.D. tubing set at 1000' with 25 50/40 Pozmix 6% gel. Cement did not circulate out 2 7/8" production casing. Producasing has hole in it (suspect hole above 1000'). 2 7/8" SWDW casing string is par 415' of 2 7/8" casing run in hole and set over stub w/guide. Pumped down 2 100' 2 7/8" production casing. Well on vacuum. Pulled out of hole with the 415' of 2 7/8" production casing. Well on vacuum. Pulled out of hole with the 415' of 2 7/8" production casing. Well on vacuum. Pulled out of hole with the 415' of 2 7/8" production casing. Well on vacuum. Pulled out of hole with the 415' of 2 7/8" production casing. Well on vacuum. Pulled out of hole with the 415' of 2 7/8" production casing. Well on vacuum. Pulled out of hole with the 415' of 2 7/8" production casing. Shut down. 7/12/91-Pumped down 8 5/8" surface pipe with 100 sx 60/40 6% gel. Maximum pressure 250 psi. Released pressure. (OVER) Remarks: Cemented by Halliburton. Recovered 415' of 2 7/8" from SWDW string,0' from PCCE(VED) Observe this spingstion commission Signed (LECHNICIAN)	75-2963
Production perfs-Miss.at 4879-90, 4899-4908, 4922-23'; SWD perfsChase & Council G 27/8!" production tubing-Run tubing to 4380' and pump 20 sx common cement, Pull tubing to 1000' and circulate cement to surface using 60/40 Pozmix 6% gel, Pump 150 sx 60/40 Pozmix 6% gel down 8 5/8" surface pipe. Plugging Proposal Received by Steve Pfeifer (TECHNICIAN) Plugging Operations attended by Agent7: All X Part None Operations Completed: Hour: 12 p.m. Day: 17 Month: 7 Year: 19 ACTUAL PLUGGING REPORT 7/11/91-Bottom plug: 2 7/8" production string-pumped through 0.D. Hydrill tubing set at 4382' W/20 sx common cement-went on vacuum. Pumped anot 40 sx common cement. Pulled tubing out of hole. Tagged cement top on bottom plug with wireline at 3150'. Top plug (production string): Pumped through 1.9 0.D. tubing set at 1000' with 25 50/40 Pozmix 6% gel. Cement did not circulate out 2 7/8" production casing. Producasing has hole in it (suspect hole above 1000'). 2 7/8" SWDW casing string is par 415' 415' of 2 7/8" casing run in hole and set over stub W/guide. Pumped down 2 100' 2 7/8" production casing. Well on vacuum. Pulled out of hole with the 415' of 2 7/8" production casing. Well on vacuum. Pulled out of hole with the 415' of 2 7/8" production casing. Well on vacuum. Pulled out of hole with the 415' of 2 7/8" production casing. Well on vacuum. Pulled out of hole with the 415' of 2 7/8" production casing. Well on vacuum. Pulled out of hole with the 415' of 2 7/8" production casing. Well on vacuum. Pulled out of hole with the 415' of 2 7/8" production casing. Well on vacuum. Pulled out of hole with the 415' of 2 7/8" production casing. Well on vacuum. Pulled out of hole with the 415' of 2 7/8" production casing. Well on vacuum. Pulled out of hole with the 415' of 2 7/8" production casing. Well on vacuum. Pulled out of hole with the 415' of 2 7/8" production casing. Well on vacuum believed to 10 production sucuement. Pulled out of hole with the 415' of 2 7/8" production casing. Well on vacuum believed to 10 production s	
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Topped out 2 7/8" production casing with 20 sx 60/40 Pozmix 6% gel. Maximum pressure 150 psi and shut in 100 psi.

Topped out 8 5/8" surface pipe with 10 sx 60/40 Pozmix 6% gel.

7/17/91-Cement in 8 5/8" slipped to 160'. Topped out to surface with Redimix. Witnessed by Richard Lacey.