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7-17 API NUMBER 19- D-9512 -15-033-10021-0008

To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

C NE, SEC. 1, T. 31 S, R. 17 W/6  
3960 feet from S section line  
1320 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 4058

Lease Name Nielsen Well # 1

Operator: American Warrior, Inc.

County Comanche 163.31

Name & Address P.O. Box 399

Well Total Depth 5025 feet

Garden City, KS 67846

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 443

Abandoned Oil Well Gas Well X Input Well SWD Well X D&A  
Dual-Completion

Other well as hereinafter indicated

Plugging Contractor Plains Inc. License Number 4072

Address P.O. Box 346, Ness City, KS 67560

Company to plug at: Hour: 10:30 a.m. Day: 11 Month: 7 Year: 19 91

Plugging proposal received from Dean Ives

(company name) American Warrior, Inc. (phone) 316-275-2963

Prod.-2 7/8" at 5025', SWD-2 7/8" at 3391',  
were: -Est. TOC 4350', -cement top at 2000', PBTD-Prod.-4995', SWD-3360'

Production perfs-Miss.at 4879-90, 4899-4908, 4922-23'; SWD perfs.-Chase & Council Grove at  
2543-3324'  
2 7/8" production tubing-Run tubing to 4380' and pump 20 sx common cement,

Pull tubing to 1000' and circulate cement to surface using 60/40 Pozmix 6% gel,

Pump 150 sx 60/40 Pozmix 6% gel down 8 5/8" surface pipe.

Plugging Proposal Received by Steve Pfeifer  
(TECHNICIAN)

Plugging Operations attended by Agent?: All X Part None

Operations Completed: Hour: 12 p.m. Day: 17 Month: 7 Year: 19 91

ACTUAL PLUGGING REPORT 7/11/91-Bottom plug: 2 7/8" production string-pumped through 1.9  
O.D. Hydrill tubing set at 4382' w/20 sx common cement-went on vacuum. Pumped another  
40 sx common cement. Pulled tubing out of hole. Tagged cement top on bottom plug  
with wireline at 3150'.

Top plug (production string): Pumped through 1.9 O.D. tubing set at 1000' with 25 sx of  
60/40 Pozmix 6% gel. Cement did not circulate out 2 7/8" production casing. Production  
casing has hole in it (suspect hole above 1000'). 2 7/8" SWDW casing string is parted at  
415'. 415' of 2 7/8" casing run in hole and set over stub w/guide. Pumped down 2 7/8"  
SWDW casing w/100 sx 60/40 Pozmix 6% gel. Cement did not circulate. Had slight blowout  
of 2 7/8" production casing. Well on vacuum. Pulled out of hole with the 415' of 2 7/8"  
SWDW casing. Shut down. 7/12/91-Pumped down 8 5/8" surface pipe with 100 sx 60/40 Pozmix  
6% gel. Maximum pressure 250 psi. Released pressure. (OVER)

Remarks: Cemented by Halliburton. Recovered 415' of 2 7/8" from SWDW string, 0' from product-  
(if additional description is necessary, use BACK of this form.) ion.

INVOICED

RECEIVED

DATE 8-8-91

INV. NO. 32582

AUG 24 1991

7-24-1991

SEP 27 1991

Signed Stephen J Pfeifer  
(TECHNICIAN)

FORM CP-2/3  
Rev. 01-84

Topped out 2 7/8" production casing with 20 sx 60/40 Pozmix 6% gel. Maximum pressure 150 psi and shut in 100 psi.

Topped out 8 5/8" surface pipe with 10 sx 60/40 Pozmix 6% gel.

7/17/91-Cement in 8 5/8" slipped to 160'. Topped out to surface with Redimix.  
Witnessed by Richard Lacey.

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