

CONFIDENTIAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

API NO. 15- 191-20105-00-01

County Sumner

L - C - NW - SE Sec. 7 Twp. 35S Rge. 3W E

Operator: License # 04941

1980 Feet from S/N (circle one) Line of Section

Name: Union Valley Petroleum Corp.

1980 Feet from E/W (circle one) Line of Section

Address R.R. 4, Box 120-Y

Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)

City/State/Zip Enid, OK 73701

Lease Name Alvin Well # #2

Purchaser: G-Western, O-Total

Field Name West Caldwell

Operator Contact Person: Paul Youngblood

Producing Formation Mississippi

Phone () 405-237-3959

Elevation: Ground 1147' KB 1157'

Contractor: Name: Goober Drilling **KCC**

Total Depth 4885' PBDT 4810'

License: 30386 **NOV 10**

Amount of Surface Pipe Set and Cemented at 580' 564' Feet

Wellsite Geologist: Wes Oathout

Multiple Stage Cementing Collar Used? Yes X No

Designate Type of Completion
X New Well X Re-Entry Workover

If yes, show depth set Feet

X Oil SWD SIDW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from

feet depth to w/ sx cnt.

If Workover/Re-Entry: old well info as follows:

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Operator: Allid Minerals, Corp.

Chloride content 1200 ppm Fluid volume 1800 bbls

Well Name: Jensita #1

Dewatering method used Evaporation

Comp. Date 12/05/85 Old Total Depth 4885'

Location of fluid disposal if hauled offsite:
Alvin #1 Reserve Pit

 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.

Operator Name Union Valley Petroleum

Lease Name Alvin #1 License No. 04941

11/21/85 12/50/85 P&A 12/5/85

NE Quarter Sec. 7 Twp. 35 S Rng. 3W E/W

Spud Date 8-12-93 Date Reached TD 8-11-93 Completion Date 8-16-93

County Sumner, Co. API # 191-222220000

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge and belief.

Signature Paul Youngblood

RECEIVED
STATE CORPORATION COMMISSION

Title President Date 11/09/93

NOV 12 1993 K.C.C. OFFICE USE ONLY

Subscribed and sworn to before me this 9th day of November, 1993

Letter of Confidentiality Attached
Wireline Log Received
Geologist Report Received

Notary Public Gayle S. Youngblood

Distribution
 KCC
 KGS
 SWD/Rep
 Other
FROM CONFIDENTIAL (Specify)

Date Commission Expires 4-15-94

PI

Operator Name Union Valley Petroleum Corp Lease Name Alvin Well # #2

Sec. 7 Twp. 35 Rge. 3
 East
 West

County Sumner

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

Compensated Neu/Den
GR/BL-CBL

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Cherokee	4316'	-3159
Mississippi	4388'	-3231
Simpson	4854'	-3697

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	580'	Reg	---	----
Production	7 7/8	5 1/2	17#	4885'	50/50 Poz	175	10% Salt 12# Gil

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type

Shots Per Foot Specify Footage of Each Interval Perforated Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

1 SPF	4629'-4744'	2500 15% HCL	

TUBING RECORD Size 2 7/8 Set At 4750 Packer At N/A Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 9/15/93 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil 135 Bbls. Gas 300 Mcf Water 392 Bbls. Gas-Oil Ratio 2222/1 Gravity 41.5

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease
(If vented, submit ACO-18.)

Open Hole Perf. Dually Comp. Commingled
 Other (Specify)

*Vertical
Flow
02-22-94
PPW*

ORIGINAL

INVOICE



HALLIBURTON ENERGY SERVICES

REMIT TO: P.O. BOX 951046 DALLAS, TX 75395-1046

CONFIDENTIAL

INVOICE NO.	DATE
510347	08/12/93

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
ALVIN 2		SUNNER		KS	UNION VALLEY PET.
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE
ENID		GOOBER DRLE	CEMENT PRODUCTION CASING		08/12/93
ACCT NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE
914269	PAUL YOUNGBLOOD			COMPANY TRUCK	54

ORIGINAL

KCC

DIRECT CORRESPONDENCE TO:

UNION VALLEY PETROLEUM CORP
R.R. 4, BOX 120 Y
ENID, OK 73701

OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2000
OKLAHOMA CITY, OK 73102-5601

ALVIN 2
13101

NOV 10

CONFIDENTIAL

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE	40 MI		2.75	110.00
		1 UNT			
001-016	CEMENTING CASING	4897 FT		1,480.00	1,480.00
		1 UNT			
030-016	CEMENTING PLUG SW ALUM 10R	5 1/2 IN		60.00	60.00
		1 EA			
5A	FLOAT SHOE - SSII-5-1/2 GRD	1 EA		225.00	225.00
837,07100					
24A	INSERT FLOAT VALVE - 5 1/2'S	1 EA		110.00	110.00
815,19251					
50	FLUIDMASTER CENT 5 1/2 S-4	8 EA		63.00	504.00
807,93522					
320	CEMENT BASKET 5 1/2"	1 EA		110.00	110.00
800,8883					
504-131	CEMENT - 50/50 POZMIX PRENTU	175 SK		5.93	1,037.75
507-277	HALLIBURTON-GEL BENFONITE	3 SK		15.50	46.50
509-968	SALT	1085 LB		.13	141.05
507-775	HALAD-S22	74 LB		6.90	510.60
508-291	GILSONITE BULK	2188 LB		.40	875.20
500-207	BULK SERVICE CHARGE	247 CFT		1.25	308.75
500-306	MILEAGE CNTG NAT DEL OR	373.7 TH		.85	317.65

RELEASED

DEC 22 1994

FROM CONFIDENTIAL

INVOICE SUBTOTAL
RECEIVED
KANSAS CORPORATION COMMISSION

STATE CORPORATION COMMISSION

10-31-93

NOV 12 1993
PAID

CONSERVATION DIVISION

INVOICE BID
NOV 12 1993
STATE SALES TAX

CONSERVATION DIVISION
WICHITA, KS

8-12-93

INVOICE TOTAL - PLEASE PAY THIS AMOUNT

5,836.50
1,730.00
4,106.50
139.00
\$4,245.21

71170

TERMS: If Customer does not have an approved open-account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.