

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 191222220000  
County Sumner  
SE-NW - NE Sec. 7 Twp. 35S Rng. 3 E  
X W

Operator: License # 04941

990 Feet from S/W (circle one) Line of Section

Name: Union Valley Petroleum Corp

1650' Feet from E/W (circle one) Line of Section

Address RR. 4, Box 120-Y

Footages Calculated from Nearest Outside Section Corner:  
(NE) SE, NW or SW (circle one)

City/State/Zip Enid, OK 73701

Lease Name Alvin Well # 1

Purchaser: Western Gas

Field Name West Caldwell

Operator Contact Person: Paul Youngblood

Producing Formation Mississippi Chat

Phone (405) 237-3959

Elevation: Ground 1160 KB 1170

Contractor: Name: Bryant Drilling

Total Depth 4960 PBD 4850

License: 30959

Amount of Surface Pipe Set and Cemented at 632.33 Feet

Wellsite Geologist: Wes Oathout

Is Stage Cementing Collar Used? Yes X No

Designate Type of Completion

X New Well        Re-Entry        Workover

If yes, show depth set NA Feet

       Oil        SVD        STOW        Temp. Abd.

If Alternate II completion, cement circulated from NA

       Gas        ENHR X SIGW

feet depth to NA w/ NA sx cnt.

       Dry        Other (Core, WSW, Expl., Cathodic, etc)

Drilling Fluid Management Plan PLT 1 7-3-93  
(Data must be collected from the Reserve Pit)

If Workover/Re-Entry: old well info as follows:

Operator: NA

Chloride content 11,000 2200 bbls

Well Name:       

Dewatering method used Annular

Comp. Date        Old Total Depth       

Location of fluid disposal if had offsite:       

       Deepening        Re-perf.        Conv. to Inj/SVD

       Plug Back        PBD

       Commingled        Docket No.       

       Dual Completion        Docket No.       

       Other (SVD or Inj?) Docket No.       

10-20-92 10-29-92 10-30-92  
Spud Date Date Reached TD Completion Date

Operator:       

Lease Name       

Quarter        Sec.        Twp.        Rng.        E/W

Docket No.       

FEB 12  
CONFIDENTIAL

KANSAS RECEIVED  
FEB 18 1993  
CONSERVATION DIVISION  
WICHITA, KS  
MAY 24 1995

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title President Date 2/12/93

Subscribed and sworn to before me this 12 day of February  
19 93

Notary Public [Signature]

Date Commission Expires 4-15-94

E.C.C. OFFICE USE ONLY  
F        Letter of Confidentiality Attached  
C        Wireline Log Received  
C        Geologist Report Received  
  
Distribution  
       KCC        SVD/Rep        NGPA  
       KGS        Plug        Other  
(Specify)

PI

Operator Union Valley Petroleum Corp. Lease Name Alvin Well # #1  
 Sec. 7 Twp. 35S Rge. 3 County Sumner  
 East  West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)  
 List All E.Logs Run: DSI, PDS, MRS, GR-CBL

Name	Top	Datum
Mississippi Chat	4408	(-3238)
Simpson Dolomite	4888	(-3718)
Simpson Sand	4907	(-3737)

871  
 CONFIDENTIAL

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24.0	632	lite Regular	185/100	2% CC 1/4# Flocc
Production	7.875	5.50	17.0	4960	Posmix	200	10% salt 1/4# Flocc

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate	4300-4620	Regular	500	10% salt, 2% CC
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4SPF	4906-07 Wilcox 4887-93 Simpson Dolomite	500 Gal 10% NE	4887-4907
	Cast Iron BP @ 4850'		
4SPF	Mississippi Chat 4410-31'	1500 Gal 7 1/2 NE	4410-4431

TUBING RECORD Size 2 7/8 Set At 4380 Packer At 4380 Liner Run  Yes  No

Date of First, Resumed Production: SWD or In] Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	14	187,000	192	13,357/1	41.2

Disposition of Gas:  Vented  Sold  SI for Gasline  Used on Lease  
 (If vented, submit ACO-18.)  
 METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_  
 Production Interval 4410-4431'



HALLIBURTON SERVICES

A Halliburton Company

ORIGINAL

INVOICE

INVOICE NO.	DATE
252021	10/20/1992

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER
ALVIN 1		SUNNER		KS	UNION VALLEY PETR
SERVICE LOCATION		JOB PURPOSE		TICKET DATE	
ENID		CEMENT SURFACE CASING		10/20/1992	
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
914269	PAUL YOUNGBLOOD			COMPANY TRUCK	41481

UNION VALLEY PETROLEUM CORP  
R.R. 4, BOX 120 Y  
ENID, OK 73701

DIRECT CORRESPONDENCE TO:  
FIRST OKLAHOMA TOWER  
210 WEST PARK AVENUE  
SUITE 2050  
OKLAHOMA CITY, OK 73102-5601

RECEIVED  
KANSAS CORPORATION COMMISSION  
FEB 18 1993  
CONSERVATION DIVISION  
WICHITA, KS

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	PRICING AREA - EASTERN AREA1 MILEAGE	40	MI	2.60	104.00
001-016	CEMENTING CASING	642	FT	680.00	680.00
030-016	CEMENTING PLUG SW ALUM TOP	8	5/8 IN	100.00	100.00 *
16A	CASING SHOE - 8 5/8" BRD THD.	1	EA	161.00	161.00 *
830.2171	INSERT FLOAT VALVE - 8 5/8" BRD	1	EA	171.00	171.00 *
24A	FILL-UP UNIT 7"- 8 5/8"	1	EA	30.00	30.00 *
815.19502	FASGRIP LIMIT CLAMP 8 5/8"	1	EA	13.75	13.75 *
27	CENTRALIZER 8-5/8" X 12.25"	3	EA	62.00	186.00 *
815.19416	CEMENT HI-YIELD LIGHT	185	SK	7.49	1,385.65
66	STANDARD CEMENT	100	SK	5.52	552.00 *
807.64058	ANHYDROUS CALCIUM CHLORIDE	2	SK	26.50	53.00 *
40	FLOCELE	72	LB	1.30	93.60 *
807.93059	BULK SERVICE CHARGE	302	CFT	1.15	347.30 *
504-095	MILEAGE CMTG MAT DEL OR RETURN	558.38	TMI	.80	446.70 *
504-308	INVOICE SUBTOTAL				4,324.00
509-406	DISCOUNT-(BID)				
507-210	INVOICE BID AMOUNT				
500-207	*-KANSAS STATE SALES TAX				75.26
500-306	INVOICE TOTAL - PLEASE PAY THIS AMOUNT				

RELEASED

MAY 24 1995

FROM CONFIDENTIAL

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM, IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.



INVOICE

HALLIBURTON SERVICES

A Halliburton Company

ORIGINAL

INVOICE NO:	DATE
252181	10/30/1992

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER
ALVIN 1		HARPER		KS	UNION VALLEY PETR
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE
ENID		BRYANT DRILLING #2	CEMENT PRODUCTION CASING		10/30/1992
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
914269	PAUL YOUNGBLOOD	FEB 12		COMPANY TRUCK	42045

CONFIDENTIAL

UNION VALLEY PETROLEUM CORP  
 R.R. 4, BOX 120 Y  
 ENID, OK 73701

DIRECT CORRESPONDENCE TO:  
 FIRST OKLAHOMA TOWER  
 210 WEST PARK AVENUE  
 SUITE 2050  
 OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	MILEAGE	40	MI	2.60	104.00
001-016	CEMENTING CASING	4960	FT	1,365.00	1,365.00
030-016	CEMENTING PLUG SW ALUM TOP	5 1/2	IN	50.00	50.00
5A	FLOAT SHOE - SSII-5-1/2 BRD	1	EA	225.00	225.00
837.07100		1	EA	83.00	83.00
24A	INSERT FLOAT VALVE - /5 1/2" BRD	1	EA	83.00	83.00
815.19251		10	EA	50.00	500.00
50	FLUIDMASTER CENT 5 1/2 S-4	10	EA	50.00	500.00
807.93522		1	EA	90.00	90.00
320	CEMENT BASKET 5 1/2"	1	EA	90.00	90.00
800.8883		1	EA	90.00	90.00
35C	HALLIBURTON WELD-A	1	EA	11.50	11.50
890.10802		1	EA	11.50	11.50
504-043	PREMIUM CEMENT	100	SK	6.38	638.00
506-105	POZMIX A	7400	LB	.041	303.40
507-277	HALLIBURTON-GEL BENTONITE	3	SK	14.75	44.25
507-775	HALAD-322	67	LB	6.30	422.10
507-210	FLOCELE	50	LB	1.30	65.00
509-968	SALT	958	LB	.10	95.80
500-207	BULK SERVICE CHARGE	223	CFT	1.15	256.45
500-306	MILEAGE CMTG MAT DEL OR RETURN	364.22	TMI	.80	291.38
	INVOICE SUBTOTAL				4,544.88
	DISCOUNT-(BID) INVOICE BID AMOUNT				
	*-KANSAS STATE SALES TAX				100.53
	INVOICE TOTAL - PLEASE PAY THIS AMOUNT				

RELEASED  
 MAY 24 1995  
 FROM CONFIDENTIAL

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED. CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.



INVOICE

HALLIBURTON SERVICES

A Halliburton Company

ORIGINAL

INVOICE NO.	DATE
252120	11/11/1992

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER
ALVIN 1		SUMNER		KS	UNION VALLEY PETR
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE
ENID		SHEBESTER BECHTEL	SQUEEZE PERFORATIONS		11/11/1992
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
914269	PAUL YOUNGBLOOD			COMPANY TRUCK	42569

UNION VALLEY PETROLEUM CORP.  
 R.R. 4, BOX 120 Y  
 ENID, OK 73701

DIRECT CORRESPONDENCE TO:  
 FIRST OKLAHOMA TOWER  
 210 WEST PARK AVENUE  
 SUITE 2050  
 OKLAHOMA CITY, OK 73102-5601

FEB 12  
 CONFIDENTIAL

PRICE REF. NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
100-115	MILEAGE	40	MI	1.35	54.00
128-546	SQUEEZE MANIFOLD	1	DAY	165.00	165.00
116-816	SERVICE CHARGE, LAND	1	EA	355.00	355.00
000-117	MILEAGE	40	MI	2.60	104.00
009-019	PLUGGING BK SPOT CEMENT OR MUD	4556	FT	1,370.00	1,370.00
314-163	CLAYFIX II	11	GAL	20.00	220.00
504-043	PREMIUM CEMENT	170	SK	6.98	1,169.60
506-105	POZMIX A	5180	LB	.045	233.10
507-277	HALLIBURTON-GEL BENTONITE	2	SK	14.75	29.50
507-775	HALAD-322	47	LB	6.30	296.10
508-002	POTASSIUM CHLORIDE	201	LB	.25	50.25
509-968	SALT	433	LB	.10	43.30
500-207	BULK SERVICE CHARGE	253	CFT	1.15	290.95
500-306	MILEAGE CMTG MAT DEL OR RETURN	441.52	TMI	.80	353.22

INVOICE SUBTOTAL

RELEASED

4,734.02

DISCOUNT - (BID)  
 INVOICE BID AMOUNT

MAY 24 1995

KANSAS STATE SALES TAX

FROM CONFIDENTIAL

89.03

INVOICE TOTAL - PLEASE PAY THIS AMOUNT

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.

INVOICE

HALLIBURTON SERVICES

ORIGINAL

A Halliburton Company

INVOICE NO.	DATE
302963	11/14/1992

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER	
ALVIN 1		SUMNER		KS	UNION VALLEY PETR	
SERVICE LOCATION		CONTRACTOR		JOB PURPOSE		TICKET DATE
ENID		SHEBESTER BECHTEL		SQUEEZE PERFORATIONS		11/14/1992
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.	
914269	PAUL YOUNGBLOOD			COMPANY TRUCK	42758	

FEB 12

UNION VALLEY PETROLEUM CORP  
R.R. 4, BOX 120 Y  
ENID, OK 73701

CONFIDENTIAL

DIRECT CORRESPONDENCE TO:  
FIRST OKLAHOMA TOWER  
210 WEST PARK AVENUE  
SUITE 2050  
OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
<b>PRICING AREA - EASTERN AREA</b>					
100-115	MILEAGE	40	MI	1.35	54.00 *
		1	UNT		
128-546	SQUEEZE MANIFOLD	1	DAY	165.00	165.00 *
		1	EA		
116-816	SERVICE CHARGE, LAND			355.00	355.00 *
		8	HR	PER 8 HR	
000-117	MILEAGE	40	MI	2.60	104.00 *
		1	UNT		
009-019	PLUGGING BK SPOT CEMENT OR MUD	4470	FT	1,300.00	1,300.00 *
		1	UNT		
100-115	MILEAGE	40	MI	1.35	54.00 *
		1	UNT		
116-816	SERVICE CHARGE, LAND			355.00	355.00 *
		8	HR	PER 8 HR	
128-546	SQUEEZE MANIFOLD	1	DAY	165.00	165.00 *
		1	EA		
000-119	MILEAGE FOR CREW	40	MI	1.35	54.00
		1	UNT		
009-019	PLUGGING BK SPOT CEMENT OR MUD	4470	FT	1,300.00	1,300.00 *
		1	UNT		
504-043	PREMIUM CEMENT	100	SK	6.88	688.00 *
509-968	SALT	434	LB	.10	43.40
509-406	ANHYDROUS CALCIUM CHLORIDE	1	SK	26.50	26.50 *
500-207	BULK SERVICE CHARGE	108	CFT	1.15	124.20 *
500-306	MILEAGE CMTG MAT DEL OR RETURN	198.28	TMI	.80	158.62 *
504-043	PREMIUM CEMENT	200	SK	6.88	1,376.00 *
509-968	SALT	866	LB	.10	86.60
509-406	ANHYDROUS CALCIUM CHLORIDE	4	SK	26.50	106.00 *
500-207	BULK SERVICE CHARGE	220	CFT	1.15	253.00 *
500-306	MILEAGE CMTG MAT DEL OR RETURN	399.72	TMI	.80	319.78 *

RELEASED

MAY 24 1995

FROM CONFIDENTIAL

\*\*\*\*\* CONTINUED ON NEXT PAGE \*\*\*\*\*

32-14-92

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.