

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 04941

Name: Union Valley Petroleum Corporation

Address R.R. 4, Box 120-Y

City/State/Zip Enid, OK 73701

Purchaser: Oil- Total Petroleum
Gas- Western Gas Resources

Operator Contact Person: Paul Youngblood

Phone (405) 237-3959

Contractor: Name: Brown & Cruzen Drilling

License: 31421

Wellsite Geologist: Wes Oathout

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD S10W Temp. Abd.
 Gas ENHR S10W
 Dry Other (Core, VSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: N/A

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug-Back PSTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

9/24-96 10/02/96 12/16/96
Spud Date Date Reached TD Completion Date

API NO. 15- 191222890000

County Sumner

C - SE - NE sec. 7 Twp. 35S Rng. 3W

1980 Feet from SE (circle one) Line of Section

660 Feet from SE (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
SE SE, NW or SW (circle one)

Lease Name Harry Well # 1

Field Name West Caldwell

Producing Formation Mississippi Osage

Elevation: Ground 1162 KB 1180

Total Depth 4886 PSTD 4859

Amount of Surface Pipe Set and Cemented at 435 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set N/A Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cat.

Drilling Fluid Management Plan ALT 1 97 7-22-97
(Data must be collected from the Reserve Pit)

Chloride content 1100 ppm Fluid volume 3700 bbls

Dewatering method used Pumped to Disposal, Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name Union Valley Petroleum Corporation

Lease Name Kolarik SWD!#1 License No. 04941

NW Quarter Sec. 6 Twp. 35S S Rng. 3W E/W

County Sumner Docket No. 26856

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]


Title President Date 2/17/97

Subscribed and sworn to before me this 17 day of February, 19 97.

Notary Public [Signature]

Date Commission Expires 4-15-98

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep (NSPA)
 KGS Plug Other (Specify)

 **GAYLA S. YOUNGBLOOD**
Garfield County
Notary Public in and for
State of Oklahoma
My Commission Expires April 15, 1998

Operator Name Union Valley Petroleum Corporation Lease Name Harry #1 Well # _____

Sec. 7 Twp. JAN 1910 Rge. 35S East West

County Sumner

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Stallnecker	3310	-2130
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Miss Chat	4434	-3254
List All E.Logs Run:	Microlog	Miss Lime	4464	-3284
	Duel Induction	Woodford	4826	-3646
	Denisty-Neu.	Simpson Dolo.	4864	-3684

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23#	435	Class A	230	1/4# Floceele
Production	7.875	5.50	15/17	4886	50/50 poz	200	2% gal rodman mix 0.2% CFR-3

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
open hole	4886-4918	500 gal acid	4886/4918
5 1/2 CIBP	4742	2 sks cement	
3 spf	4648-88, 40', 90 holes	1500 A, 4000 bl, 90,000 sd	4648/88

TUBING RECORD	Size 2.5	Set At 4625	Packer At	Line Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Inj. SI for pipe line connection Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil 5 Bbls.	Gas 57 Mcf	Water 185 Bbls.	Gas-Oil Ratio 11.4/1	Gravity 40.6
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Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 4648-88

ORIGINAL

INVOICE



HALLIBURTON ENERGY SERVICES
A Division of Halliburton Company

17500

REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046
Corporate FIN 73-0271280

INVOICE NO.	DATE
123758	10/03/19

WELL LEASE NO./PROJECT	WELL/PROJECT LOCATION	STATE	OWNER
HARRY 1 17300	SUMNER	KS	UNION VALLEY PETR
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
ENID	BROWN & CRUZEN DRLG	CEMENT PRODUCTION CASING	10/03/19
ACCT NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER PO. NUMBER
914269	PAUL YOUNGBLOOD		
		SHIPPED VIA	FILE NO.
		COMPANY TRUCK	146

ORIGINAL

UNION VALLEY PETROLEUM CORP
R.R. 4, BOX 120 Y
ENID, OK 73701

DIRECT CORRESPONDENCE TO:
P O BOX 1147
ENID OK 73702
405-234-3353

1997 FEB 2
RECEIVED
KANSAS CO

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	110	MI	2.99	328.90
		1	UNT		
000-119	MILEAGE FOR CREW	110	MI	1.60	176.00
		1	UNT		
001-016	CEMENTING CASING	4900	FT	1,820.00	1,820.00
		1	UNT		
030-016	CEMENTING PLUG 5W ALUM TOP	5	1/2 IN	60.00	60.00
		1	EA		
5A	FLOAT SHOE - SSII-5-1/2 BRD	1	EA	225.00	225.00
837.07100					
24A	INSERT FLOAT VALVE - 5 1/2" BRD	1	EA	131.00	131.00
815.19251					
50	CENTRALIZR-TURBO-5-1/2 X 8-1/2	14	EA	75.00	1,050.00
806.60122					
350	HALLIBURTON WELD-A	1	EA	16.75	16.75
890.10802					
504-130	CEMENT - 50/50 POZMIX STANDARD	200	SK	7.69	1,538.00
507-277	HALLIBURTON-GEL BENTONITE	3	SK	18.60	55.80
508-291	GILSONITE BULK	2500	LB	.40	1,000.00
509-968	SALT	1083	LB	.15	162.45
507-153	CFR-3	42	LB	4.85	203.70
500-207	BULK SERVICE CHARGE	271	CFT	1.35	365.85
500-306	MILEAGE CMTG MAT DEL OR RETURN	580.17	TMI	1.05	609.18

INVOICE SUBTOTAL

DISCOUNT-(BID)

INVOICE BID AMOUNT

*-KANSAS STATE SALES TAX

INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====>

7,742.63

2,709.69

5,032.74

167.36

\$5,200.20

ENTERED
10-16-96

PAID

8629

11-14-96

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

72026

PAGE:

ORIGINAL

INVOICE



HALLIBURTON ENERGY SERVICES
A Division of Halliburton Company

REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046
Corporate FIN 73-0271280

INVOICE NO.	DATE
123752	09/24/1998

WELL LEASE NO/PROJECT	WELL/PROJECT LOCATION	STATE	OWNER
HARRY 1 17300	SUMNER	KS	UNION VALLEY PETR
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
ENID	BROWN & CRUZEN DRLG	CEMENT SURFACE CASING	09/24/1998
ACCT NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER PO NUMBER
914269	PAUL YOUNGBLOOD		
		SHIPPED VIA	FILE NO.
		COMPANY TRUCK	1413

ORIGINAL

UNION VALLEY PETROLEUM CORP
R.R. 4, BOX 120 Y
ENID, OK 73701

DIRECT CORRESPONDENCE TO:
P O BOX 1147
ENID OK 73702
405-234-3353

RECEIVED
KANSAS CORP
1997 FEB 27

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					12:50
000-117	MILEAGE CEMENTING ROUND TRIP	110	MI	2.99	328.90
		1	UNT		
000-119	MILEAGE FOR CREW	110	MI	1.60	176.00
		1	UNT		
001-016	CEMENTING CASING	454	FT	650.00	650.00
		1	UNT		
019-500	RADIOACTIVE DENSOMETER	1	JOB	300.00	N/C
		1	EA		
019-248	PLUG CONTAINER RENTAL	1	DAY	420.00	N/C
030-016	CEMENTING PLUG 5W ALUM TOP	8 5/8	IN	120.00	120.00
		1	EA		
12A	GUIDE SHOE - 8 5/8" BRD THD.	1	EA	216.00	216.00
825.217					
24A	INSERT FLOAT VALVE - 8 5/8" BRD	1	EA	221.00	221.00
815.19502					
27	FILL-UP UNIT 7"- 8 5/8"	1	EA	64.00	64.00
815.19411					
40	CENTRALIZER-8-5/8 X 12-1/4	2	EA	80.00	160.00
806.60059					
66	CLAMP-LIMIT-8-5/8 HINGED	1	EA	15.00	15.00
806.72050					
350	HALLIBURTON WELD-A	1	EA	16.75	16.75
890.10802					
504-095	CEMENT HI-YIELD LIGHT STANDARD	130	SK	11.05	1,436.50
504-308	CEMENT - STANDARD	100	SK	9.57	957.00
509-406	ANHYDROUS CALCIUM CHLORIDE	2	SK	40.75	81.50
507-210	FLOCELE	58	LB	1.65	95.70
500-207	BULK SERVICE CHARGE	246	CFT	1.35	332.10
500-306	MILEAGE CMTG MAT DEL OR RETURN	618.09	TMI	1.05	648.99

INVOICE SUBTOTAL

5,519.44

***** CONTINUED ON NEXT PAGE *****

71170

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