

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 191-10222-00-02
County Sumner
SW SW SW Sec. 3 Twp. 35S Rge. 3 E
X V

Operator: License # 9663

330 Feet from S (circle one) Line of Section

Name: Pioneer Exploration Company

330 Feet from E (circle one) Line of Section

Address: P.O. Box 691007

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or S (circle one)

City/State/Zip Houston, TX 77269-1007

Lease Name Hobbisiefken Well # 2-4

Purchaser: Total (Oil) Western (Gas)

Field Name Fall Creek

Operator Contact Person: Zafar Ullah

Producing Formation Mississippi

Phone (713) 893-9400

Elevation: Ground 1117 XB 1126

Contractor: Name: King's Well Service

Total Depth 4777 PBTD 4670

License: _____

Amount of Surface Pipe Set and Cemented at 584 Feet

Wellsite Geologist: _____

Multiple Stage Cementing Collar Used? Yes X No

Designate Type of Completion
____ New Well ____ Re-Entry X Workover

If yes, show depth set _____ Feet

____ Oil ____ SWD ____ SIOW ____ Temp. Abd.
X Gas ____ ENHR ____ SI6W
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cnt.

If Workover/Re-Entry: old well info as follows:

Drilling Fluid Management Plan REWORK JH 11-21-95
(Data must be collected from the Reserve Pit)

Operator: Texas Company

Chloride content _____ ppm Fluid volume _____ bbls

Well Name: Hobbisiefken #4

Dewatering method used _____

Comp. Date 11/26/50 Old Total Depth 4825

Location of fluid disposal if hauled offsite: _____

____ Deepening X Re-perf. ____ Conv. to Inj/SWD
X Plug Back 4670' PBTD
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Inj?) Docket No. _____

Operator Name _____

Lease Name _____ License No. _____

10/8/50 1/12/54 1/17/94
Spud Date Date Reached TD Completion Date

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

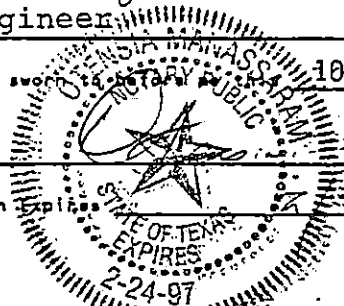
Signature [Signature]

Title Engineer Date 5/10/94

Subscribed and sworn to before me this 10th day of MAY 19 94

Notary Public [Signature]

Date Commission Expires 2-24-97



STATE RECEIVED JUN 2 1994 KANSAS CORPORATION COMMISSION
K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
KCC SWD/Rep HSPA
KGS Plug Other (Specify)

Operator Name Pioneer Exploration Co. Lease Name Hobbs fken Well # 2-4
 Sec. 3 Twp. 35S Rge. 3 East West
 County Sumner

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:
None

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Stalnaker	3108	(-1982)
Kansas City	3618	(-2492)
Mississippi	4302	(-3176)
Simpson	4732	(-3606)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/2	10 3/4"	32.75	584		400	
Production	9	7"	20.23	4754		500	
Liner		5 1/2"	16	4823		75	Reg.

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 SPF	4447 - 4460, 4322-4340	1000 Gals 15% fe	
2 SPF	3186-3191	250 Gals Mud Acid	
	<u>CIBP @ 4670'</u>		

TUBING RECORD Size 2 7/8 Set At 4271 Packer At 4271, 3146 Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. January 27, 1994 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil 1 Bbls. Gas 280 Mcf Water 7 Bbls. Gas-Oil Ratio 280,000 Gravity

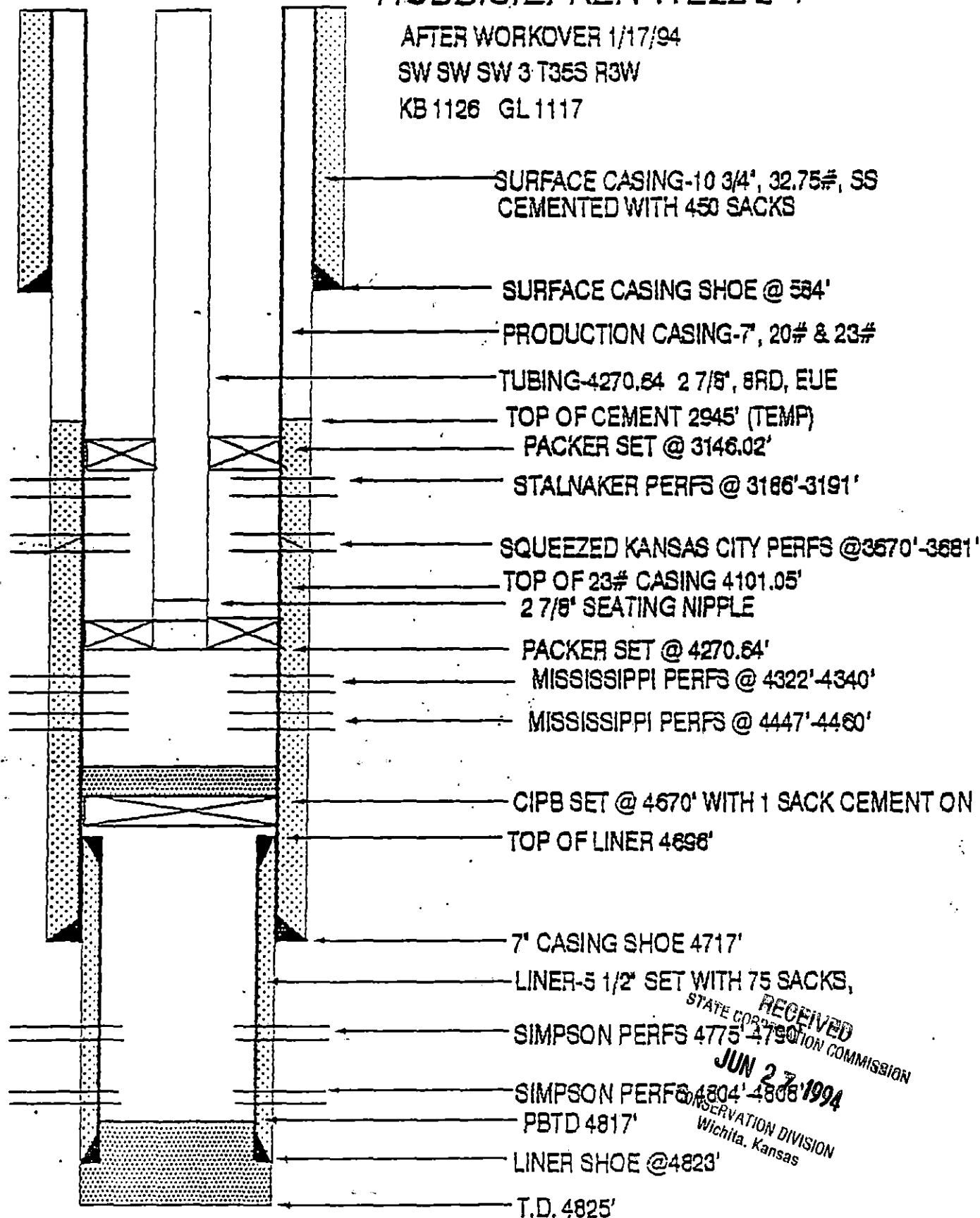
Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____ Production Interval 4322-40
4447-60

HOBBSIEFKEN WELL 2-4

AFTER WORKOVER 1/17/94

SW SW SW 3 T35S R3W

KB 1126 GL 1117



SURFACE CASING-10 3/4", 32.75#, SS
CEMENTED WITH 450 SACKS

SURFACE CASING SHOE @ 584'

PRODUCTION CASING-7", 20# & 23#

TUBING-4270.64 2 7/8", 8RD, EUE

TOP OF CEMENT 2945' (TEMP)

PACKER SET @ 3146.02'

STALNAKER PERFS @ 3186'-3191'

SQUEEZED KANSAS CITY PERFS @ 3570'-3681'

TOP OF 23# CASING 4101.05'

2 7/8" SEATING NIPPLE

PACKER SET @ 4270.64'

MISSISSIPPI PERFS @ 4322'-4340'

MISSISSIPPI PERFS @ 4447'-4460'

CIPB SET @ 4670' WITH 1 SACK CEMENT ON

TOP OF LINER 4698'

7" CASING SHOE 4717'

LINER-5 1/2" SET WITH 75 SACKS,

SIMPSON PERFS 4775'-4790'

SIMPSON PERFS 4804'-4808'

PBTD 4817'

LINER SHOE @ 4823'

T.D. 4825'

RECEIVED
STATE CORPORATION COMMISSION
JUN 27 1994
CONSERVATION DIVISION
Wichita, Kansas