

COPY

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 191-22247-0000  
County Sumner  
C SE SE Sec. 7 Twp. 35S Rng. 3 E

Operator: License # 04941  
Name: Union Valley Petroleum Corp.  
Address R.R. 4 Box 120-Y  
Enid, OK 73701  
City/State/Zip Enid, OK 73701  
Purchaser: Western Gas, Total Petro.  
Operator Contact Person: Paul Youngblood  
Phone (405) 237-3959, 541-1417  
Contractor: Name: Brown & Cruzen  
License: 31421  
Wellsite Geologist: Wes Oathout

660 Feet from (S)W (circle one) Line of Section  
660 Feet from (E)W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE, (SE) NW or SW (circle one)  
Lease Name Alvin Well # #3  
Field Name West Caldwell  
Producing Formation Mississippi  
Elevation: Ground 1142 KS 1157  
Total Depth 4910 PSTD 4868  
Amount of Surface Pipe Set and Cemented at 655' Feet  
Multiple Stage Cementing Collar Used? Yes X No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cnt.

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGU  
 Dry  Other (Core, USV, Expl., Cathodic, etc)

Drilling Fluid Management Plan ALT 1 12-29-95 JK  
(Data must be collected from the Reserve Pit)

If Workover/Re-Entry: old well info as follows:  
Operator: N/A  
Well Name: N/A  
Comp. Date \_\_\_\_\_ old Total Depth \_\_\_\_\_  
 Deepening  Re-perf.  CONVERSION Inj/SWD  
 Plug Back  PSTD WICHITA, KS  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Inj?) Docket No. \_\_\_\_\_  
Aug. 22, 1994 Aug. 31, 1994 11/1/94  
Spud Date Date Reached TD Completion Date

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DEC 22 1994  
CONSERVATION DIVISION  
WICHITA, KS

chloride content 6500 ppm Fluid volume 3500 bbls  
sterilizing method used Evaporation, Haul Off  
Location of fluid disposal if hauled offsite:  
Operator Name Union Valley Petroleum Corp.  
Lease Name Kolarik SWD #1 License No. 04941  
NW Quarter Sec. 6 Twp. 35 Rng. 3 E  
County Sumner Docket No. D-26856

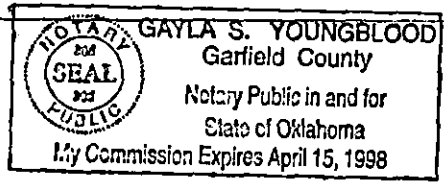
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Paul J. Youngblood  
Title PRESIDENT Date 12-19-94

Subscribed and sworn to before me this 19 day of December 19 94.

Notary Public Gayla S. Youngblood  
Notary Commission Expires \_\_\_\_\_



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 XCC  SWD/Rep  NSPA  
 XGS  Plug  Other (Specify) \_\_\_\_\_

Operator Name Union Valley Petro. Corp. Lease Name Alvin Well # 3

Sec. 7 Top. 35S Rgs. 3  East  West  
 County Sumner

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Tonkawa	3150'	1993
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Mississippi	4421	3264
Fast All E.Logs Run:		Simpson	4865	3708
Dual Induction		Wilcox	4890	3753
Microlog				
Compensated Neutron				

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled (In O.D.)	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23#	655'	Class H w/Lite	285	2%CC
Production	7 7/8	5 1/2	17#	4910'	50/50 Mix	150	10% Salt 12% % Gilsonite

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	N/A			
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1 SPE	4610-4766'	1500 Gal 15% 5000 Bl H2O	4610/4766

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CASING RECORD Size 2 7/8 Set At 4762' Packer At N/A Liner Run  Yes  No NOV 12 1996

Date of First, Resumed Production, (SVD or In) 1/1/94 Producing Method  Flowing  Pumping  Gas Lift  Other (Exp) WICHITA, KS

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	31	260	428	8387/1	41.9

Position of Gas:  Vented  Sold  Used on Lease (If vented, submit ACD-18.)  
 METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_  
 Production Interval: 4610-4766