

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API No. 15- 191-10221-00-02
County SUMNER
NE SW SW Sec. 3 Twp. 35 S Rge. 3 XX^E_V

Operator: License # 9663

Name: PIONEER EXPLORATION COMPANY

Address P.O. BOX 691007

City/State/Zip Houston, Tx 77269

Purchaser: TOTAL (OIL); WESTERN (GAS)

Operator Contact Person: ZAFAR ULLAH

Phone (713) 893-9600

Contractor: Name: KINGS WELL SERVICE

License: _____

Wellsite Geologist: None

Designate Type of Completion
 New Well Re-Entry Workover

Oil SVD SIOW Temp. Abd.
 Gas ENMR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: TEXAS COMPANY

Well Name: HOBBISIEFKEN #2

Comp. Date 10/5/50 Old Total Depth 4790

Deepening Re-perf. Conv. to Inj/SVD
 Plug Back 4820' PSTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SVD or Inj?) Docket No. _____

8/19/50 9/28/50 10/5/50 4-5-93
Spud Date Date Reached TD Completion Date

_____ Feet from S/N (circle one) Line of Section

_____ Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name HOBBISIEFKEN Well # 2-2

Field Name FALL CREEK

Producing Formation MISSISSIPPI

Elevation: Ground 1100 XS 1108

Total Depth 4790 PSTD 4310

Amount of Surface Pipe Set and Cemented at 564 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ SX cnt.

Drilling Fluid Management Plan REWORK 9/28-9-22-94
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

_____ Drilling method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Case Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____

Title ENGINEER Date 5/12/94

Subscribed and sworn to before me on _____ day of May
19 94.

Notary Public _____

Date Commission Expires _____



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
KCC SVD/Rep NGPA
KGS Plug Other (Specify)

Operator Name PIONEER EXPLORATION COMPANY

Lease Name HOBBS' KEN

Well # 2 - 2

Sec. 3 Twp. 35 S Rge. 3

East
 West

County Sumner

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	KANSAS CITY	3584	(-2476)
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	MISSISSIPPI	4260	(-3152)
List ALL E.Logs Run:		VIOLA	4684	(-3576)
		SIMPSON	4700	(-3592)

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	15"	10 3/4	32.75	564		450	
PRODUCTION	9"	7"	20,23	4717		500	

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives	
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 SPF	4279-4290, 4298-4302		
2 SPF	4311-4317		
2 SPF	4334-4344	(set CIBP @4320 with 2 sks	on top)
	CIBP @ 4320' + 4712'		

TUBING RECORD	Size 2 3/8	Set At 4228	Packer At 4228	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Inj. 4/7/92	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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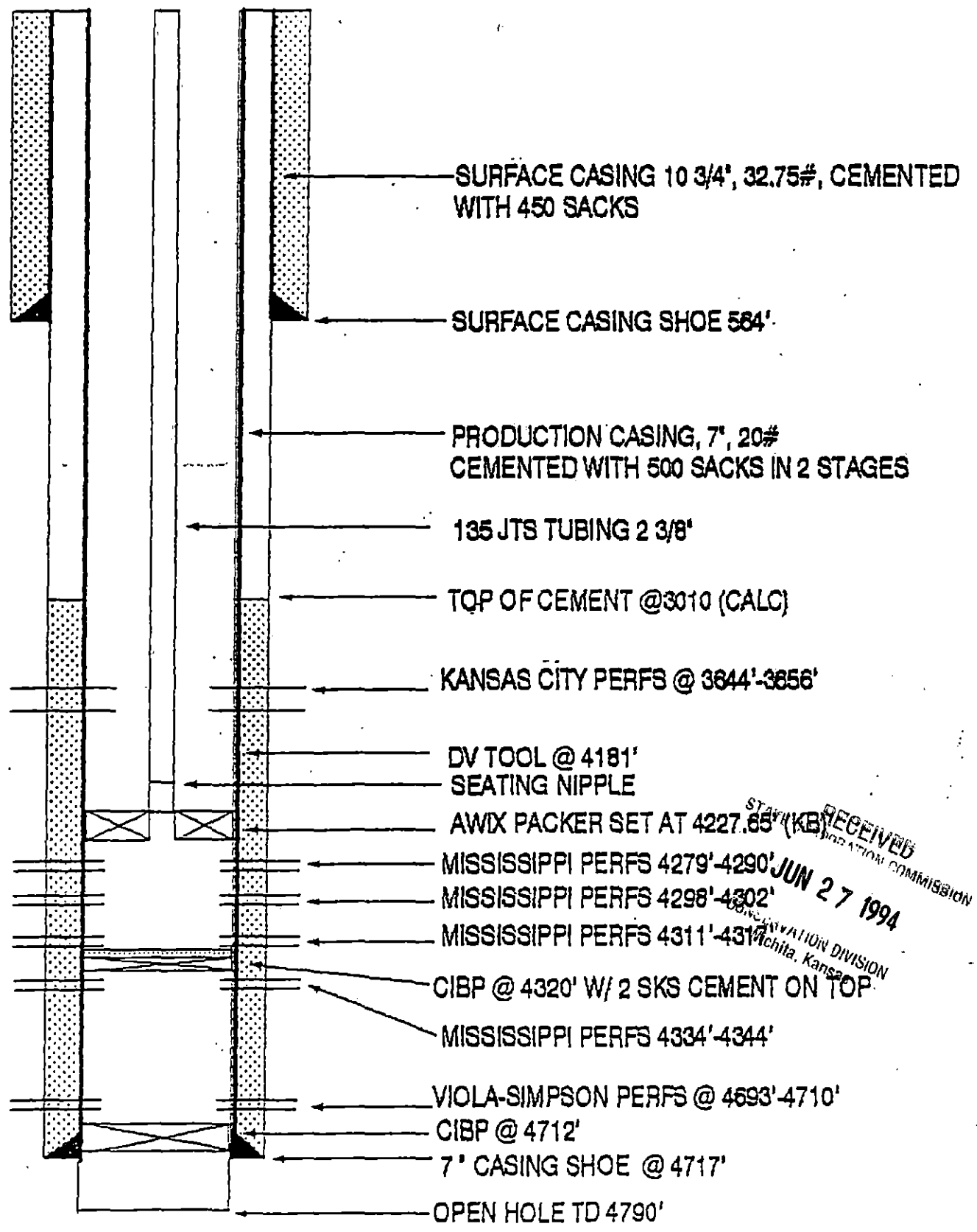
Estimated Production Per 24 Hours	Oil 0 Bbls.	Gas 469 Mcf	Water 250 Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas:	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, submit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Cemented <input type="checkbox"/> Other (Specify)	4279-4290 4298-4302 4311-4317

HOBBISIEFKEN 2-2 AFTER WORKOVER

4/5/93

NE SW SW 3-T 35 S-R 3 W, SUMNER CO., KANSAS
KB 1108', GL 1100'



SURFACE CASING 10 3/4", 32.75#, CEMENTED WITH 450 SACKS

SURFACE CASING SHOE 584'

PRODUCTION CASING, 7", 20# CEMENTED WITH 500 SACKS IN 2 STAGES

135 JTS TUBING 2 3/8"

TOP OF CEMENT @ 3010 (CALC)

KANSAS CITY PERFS @ 3644'-3656'

DV TOOL @ 4181'
SEATING NIPPLE

AWIX PACKER SET AT 4227.65' (KB)

MISSISSIPPI PERFS 4279'-4290'

MISSISSIPPI PERFS 4298'-4302'

MISSISSIPPI PERFS 4311'-4317'

CIBP @ 4320' W/ 2 SKS CEMENT ON TOP

MISSISSIPPI PERFS 4334'-4344'

VIOLA-SIMPSON PERFS @ 4693'-4710'

CIBP @ 4712'

7" CASING SHOE @ 4717'

OPEN HOLE TD 4790'

STATE OF KANSAS RECEIVED
REGULATION COMMISSION
JUN 27 1994
DIVISION OF OIL AND GAS
Topeka, Kansas