

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address: 110 S. Main, Suite 500
City/State/Zip: Wichita, KS 67202
Purchaser: Peoples
Operator Contact Person: Roger McCoy
Phone (316): 265-9697
Contractor: Name: Eagle Drilling, Inc.
License: 5059
Wellsite Geologist: Ken Dean

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, MSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
Deepening _____ Re-perf. _____ Conv. to Inj/SWD _____
Plug Back _____ PBTB _____
Commingled _____ Docket No. _____
Dual Completion _____ Docket No. _____
Other (SWD or Inj?) _____ Docket No. _____
9-30-92 10-12-92 10-26-92
Spud Date Date Reached TD Completion Date

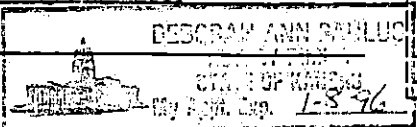
API NO. 15: 025-21,088-00-00
County Clark
100' N S/2 SW/4 Sec. 9 Twp. 35S Rge. 21 X E W
660 Feet from S (circle one) Line of Section
3960 Feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name Tuttle "A" Well # 1-9
Field Name Snake Creek Field
Producing Formation Morrow Sand
Elevation: Ground 1912' KB 1925'
Total Depth 5749' PBTB 5700'
Amount of Surface Pipe Set and Cemented at 617 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
Drilling Fluid Management Plan ALT 1 12-7-92
(Data must be collected from the Reserve Pit)
Chloride content 11,000 ppm Fluid volume 2300 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter Sec. Twp. S Rng. E/W
County _____ Docket No. _____

COPY

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title President Date 11-6-92
Subscribed and sworn to before me this 10th day of November, 1992.
Notary Public [Signature]
Date Commission Expires 1-8-96



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received 11-16-1992
C Geologist Report Received NOV 16 1992
Distribution
KCC _____ SVD/Rep _____ NGPA _____
KGS _____ Plug _____ Other _____
(Specify)