

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 9663
Name: Pioneer Exploration Company
Address P.O. Box 691007
Houston, TX 77269-1007

Purchaser: Western Gas Resources

Operator Contact Person: J. D. Tinsley

Phone (713) 556-1107

Contractor: Name: PECO

License: 9663

Wellsite Geologist: _____

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIGW Temp. Abd.
 Gas ENHR SIGV
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: The Texas Company

Well Name: Hobbisiefken 2-3

Comp. Date 11/17/50 Old Total Depth 4777'

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back 4385' PBD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

9/25/50 11/17/50

Spud Date 8/14/62 Date Reached TD Deepened to 4823' Completion Date _____

API NO. 15- 191-008760002
County Sumner
NE NW SW Sec. 3 Twp. 35 Rge. 3 E W

2310 Feet from SW (circle one) Line of Section
990 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Hobbisiefken Well # 2-3

Field Name Fall Creek

Producing Formation Mississippian

Elevation: Ground 1137 KB 1145

Total Depth 4823 PBD 4385

Amount of Surface Pipe Set and Cemented at _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan REWORK 9/11-21-95
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

COPY

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry with and the statements herein are complete and correct to the best of my knowledge.

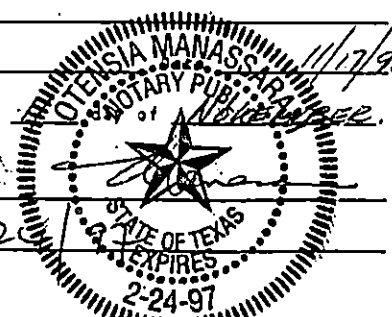
Signature J. D. Tinsley

Title CONSULTANT

Subscribed and sworn to before me this 19 95

Notary Public _____

Date Commission Expires 2/2



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep KGPA
 KGS Plug Other (Specify) _____
KANSAS CORPORATION COMMISSION
NOV 27 1995
11-21-1995

Operator Name Pioneer Exploration Lease Name Hobbisiefken Well # 2-3

Sec. 3 Twp. 35 Rge. 3 East West County Sumner

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

Name	Top	Datum
Miss	4323	
Kinderhook	4676	
Simpson	4732	

RECEIVED
KCC DISTRICT #2
NOV 15 1996

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used								WICHITA, KS
Report all strings set-conductor, surface, intermediate, production, etc.								
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
Surface	13 5/8"	10"		604'	Class A		None	
Production	10 1/4"	7"		4752'	Class A		2% CaCl ₂	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	90	CIBP set @ 4385'	with 1 sack of cement	[Class A]

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4321-4338	1250 gals FeHCL 15%	4321

TUBING RECORD Size 2 3/8" Set At 4240 Packer At 4240 Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 8/1/94 Producing Method Flowing pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil 0 Bbls. Gas 153 Mcf. Water 0 Bbls. Gas-Oil Ratio _____ Gravity _____

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Quality Comp. Commingled Other (Specify) _____ Production Interval 4321-4338