

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 191-102200002 **COPY**
County Sumner
SW SE SW Sec. 3 Twp. 35 Rge. 3 XX ^E _W

Operator: License # 9663
Name: Pioneer Exploration Co.
Address P.O. Box 691007
city/State/Zip Houston, TX 77269-1007

330 Feet from SYN (circle one) Line of Section
1650 Feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Purchaser: N/A
Operator Contact Person: J.D. Tinsley
Phone (713) 556-1107
Contractor: Name: PECO
License: 9663
Wellsite Geologist: _____

Lease Name Hobbisiefken Well # 2-6
Field Name Fall Creek
Producing Formation Mississippian Attempt
Elevation: Ground _____ KB 1123
Total Depth 4872' P8TD 4365'
Amount of Surface Pipe Set and Cemented at _____ Feet
Multiple Stage Cementing Collar Used? _____ Yes _____ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD S1OW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Drilling Fluid Management Plan REWORK JPT 11-21-95
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls

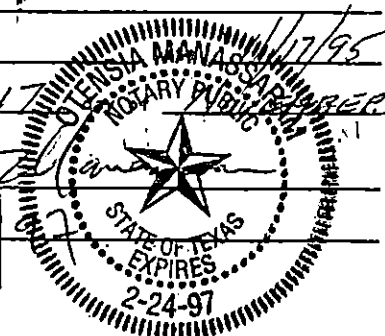
If Workover/Re-Entry: old well info as follows:
Operator: Texaco
Well Name: Hobbisiefken 2-6
Comp. Date 3/14/51 Old Total Depth 4782'
 Deepening Re-perf. _____ Conv. to Inj/SWD
 Plug Back 4365 P8TD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
1/19/51 3/14/51
Spud Date Date Reached TD Completion Date

Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter Sec. Twp. S Rng. E/W
County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title CONSULTANT
Subscribed and sworn to before me this 17 day of APRIL 19 95.
Notary Public [Signature]
Date Commission Expires 2/24/97



KANSAS CORPORATION COMMISSION
11-21-1995
NOV 21 1995
K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NSPA
 KGS Plug Other (Specify)
Form ACQ-1 (7-91)

Operator Name Pioneer Exploration Co Lease Name Hobbisiefken Well # 2-6
 Sec. 3 Twp. 35 Rge. 3 East West
 County Sumner

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Miss	4282	
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Kinderhook	4672	
List All E.Logs Run:		Simpson	4747	

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KCC DISTRICT #2

NOV 15 1996

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							WICHITA, KS	
Report all strings set-conductor, surface, intermediate, production, etc.								
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
Surface	13 5/8"	10"		586'	Class A		None	
Production	10 1/4"	7"		4764'	Class A		2% CaCl ₂	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input checked="" type="checkbox"/> Plug Back TD	CIBP set	@ 4360 with	1 sack	4/12/94
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
2	4328-42'		1000 gals FeHCL 15%	4328
2	4292- 4281 4281'		1000 gals FeHCL 15%	4292
4/12/94 Workover attempt				

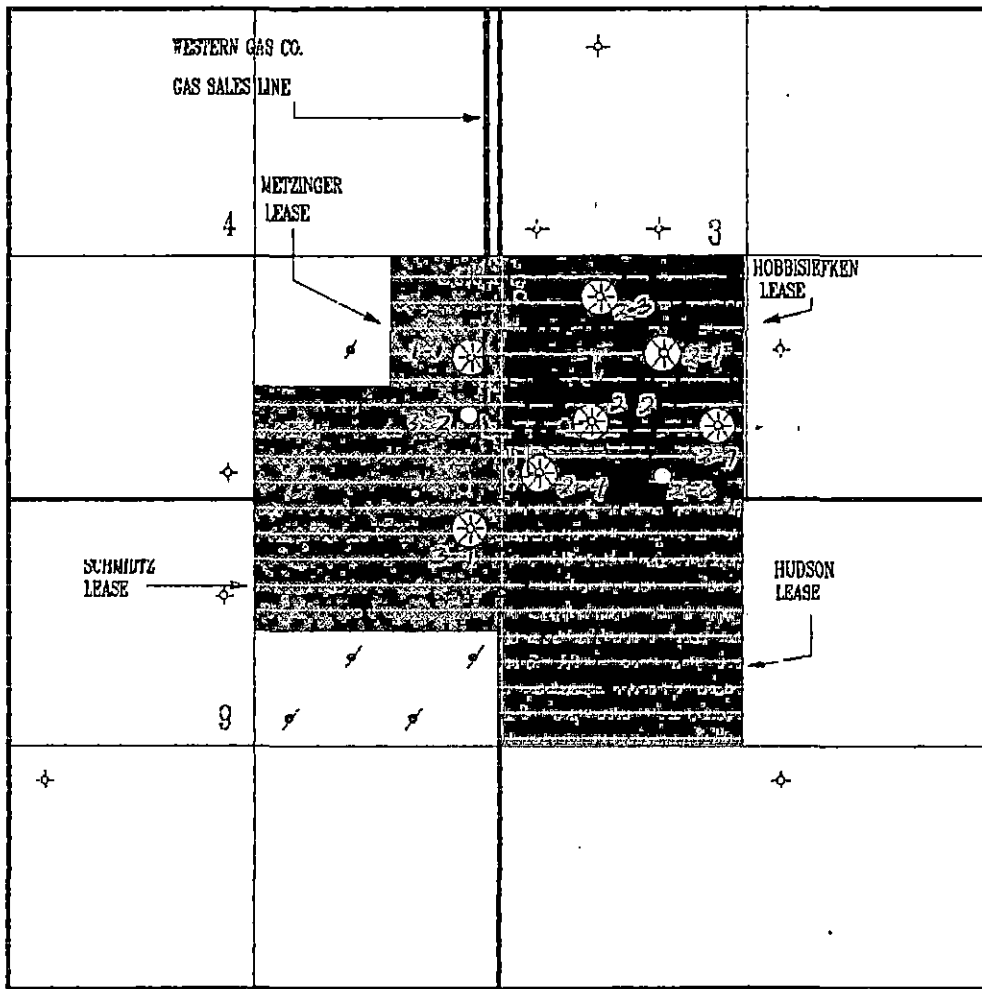
TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Inj.	Producing Method
None Yet	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil <u>N/A</u> Bbls.	Gas <u>N/A</u> Mcf	Water <u>N/A</u> Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas:	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, submit ACO-18.)	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

R 3 W



T 35 S

FALL CREEK UNIT

SUMNER COUNTY, KANSAS

- ⚡ PLUGGED OIL PRODUCER
 - OIL PRODUCER (KANSAS CITY)
 - ⬇ INJECTION WELL
 - ⊗ GAS WELL (MISSISSIPPIAN)
 - + DRY HOLE
 - TA OR WORKOVER IN PROGRESS WELL
 - M METER STATION
 - SEPARATOR
 - OIL/WATER TANK
- ALL PIPE IS 2" POLY PIPE

RECEIVED
STATE CORPORATION COMMISSION

JUN 27 1994

CONSERVATION DIVISION
Wichita, Kansas