

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 025-21128-00-00 **COPY**
County Clark
- SW - NW - NE Sec. 16 Twp. 35S Rge. 21 E
330 Feet from S/W (circle one) Line of Section
2310 Feet from E/W (circle one) Line of Section

Operator: License # 6875

Name: Marmik Oil Co.

Address 8500 W. Bowles Ave. # 307

City/State/Zip Littleton, Co. 80123

Purchaser: Cibola Corp. & Koch

Operator Contact Person: Lee B. Shobe

Phone (303) 932-0588

Contractor: Name: Eagle Drilg

License: 5380

Wellsite Geologist: Lee B. Shobe

Designate Type of Completion

New Well Re-Entry Workover

Oil SVD SIGW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workovers:

Operator: CONFIDENTIAL

Well Name: _____

Comp. Date: _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

3/10/95 3/21/95 4/8/95

Spud Date Date Reached TD Completion Date

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Tuttle Well # 116

Field Name Harper Ranch

Producing Formation Morrow

Elevation: Ground 1889 KB 1902

Total Depth 5950 PBTB 5889

Amount of Surface Pipe Set and Cemented at 643 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ W/ _____ SX cmt.

Drilling Fluid Management Plan ALT 1 1-18-96 JK
(Data must be collected from the Reserve Pit)

Chloride content 6000 ppm Fluid volume 140 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Lee B. Shobe

Title Geologist Date 5/2/95

Subscribed and sworn to before me this 2 day of May, 19 95.

Notary Public Theresa Brennan

Date Commission Expires 8/22/98

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input checked="" type="checkbox"/>	Geologist Report Received
Distribution		
<input type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
		<input type="checkbox"/> NGPA
		<input type="checkbox"/> Other
		(Specify)

Form ACQ-1 (7-91)

MAY 05 1995

3-5-1995