

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 31093  
Name: Becker Oil Corporation  
Address 212 First National Bank Bldg.  
PO Box 1000 Ponca City, OK 74601  
City/State/Zip Ponca City, OK 74601

Purchaser: \_\_\_\_\_  
Operator Contact Person: Clyde M. Becker  
Phone ( 405 ) 765-8788

Contractor: Name: Gabbert-Jones  
License: 5842

Wellsite Geologist: Clyde M. Becker, Jr.

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIDW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PSTD  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

8/21/93 8/30/93 8/30/93  
Spud Date Date Reached TD Completion Date

API NO. 15- 025-21098  
County Clark  
SW - SW  SE  NE  Sec. 2 Twp. 35 Rge. 21  
2800 Feet from (S)N (circle one) Line of Section  
1160 Feet from (E)W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE, (SE) NW or SW (circle one)  
Lease Name Snake Creek Ranch Well # 1  
Field Name Wildcat  
Producing Formation \_\_\_\_\_  
Elevation: Ground 1839 KB 1851  
Total Depth 5685 PSTD \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 660 Feet  
Multiple Stage Cementing Collar Used? Yes  No   
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cat.  
Drilling Fluid Management Plan 10-29-93 DPA  
(Data must be collected from the Reserve Pit)  
Chloride content 8000 ppm Fluid volume 600 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name \_\_\_\_\_  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
Quarter Sec. Twp. S Rng. E/W  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Clyde M. Becker

Title President Date 9-3-93

Subscribed and sworn to before me this 3rd day of September, 19 93.

Notary Public Maureen Holmes

Date Commission Expires 11-14-96

RECEIVED  
STATE CORPORATION COMMISSION  
SEP 26 1993  
C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
G  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Operator Name Becker Oil Corporation

Lease Name Snake Creek Ranch Well # 1

Sec. 2 Twp. 35 Rge. 21  
 East  
 West

County Clark

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy.)

List All E. Logs Run:  
 Dual Induction, Density-Neutron ✓

Name	Top	Datum
Elgin Sd.	4263	-2412
Heebner	4392	-2541
Lansing	4585	-2734
Stark	5100	-3250
Marmaton	5237	-3386
Cherokee	5404	-3554
Morrow	5542	-3691
Morrow Sd.	5636	-3785
Chester	5664	-3813

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	660	Lite & Pos	775	3% CaCL

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives	
<u>Plugging</u>					
Perforate					
Protect Casing					
Plug Back TD					
Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SVD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

ORIGINAL

GABBERT-JONES, INC.  
WICHITA, KANSAS

- DRILLERS' WELL LOG -

WELL NAME: SNAKE CREEK RANCH #1

API #15-025-21098

SEC: 2-35S-21W

CLARK COUNTY, KANSAS

COMMENCED: 8-20-93

COMPLETED: 8-30-93

OPERATOR: BECKER OIL CORPORATION

DEPTH		FORMATION	REMARKS
From	To		
0	663	sand-redbed	
663	2265	redbed	Ran 15jts of 24#8 5/8" csg
2265	2820	shale-lime	set @ 660 KB-cemented
2820	3058	lime-shale	w/225sks halcolite
3058	3584	shale-lime	150sks 40/60 posmix 3%CC
3584	3797	lime-shale	PD @ 5:30am 8-21-93
3797	3965	shale-lime	Top w/400sks howco
3965	4329	lime-shale	Type A
4329	4697	shale-lime	Job complete @ 5:00pm
4697	4873	lime-shale	8-21-93
4873	5133	shale-lime	
5133	5255	lime-shale	
5255	5447	shale-lime	
5447	5478	lime-shale	
5478	5630	shale-lime	D&A
5630	5685	lime-shale	

5685-TD

STATE OF KANSAS ]  
COUNTY OF SEDGWICK ]

I, the undersigned, being duly sworn on oath, state that the above Drillers' Well Log is true and correct to the best of my knowledge and belief and according to the records of this office.

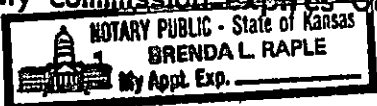
GABBERT-JONES, INC.

*[Signature]*  
James S. Sutton, II President

Subscribed & sworn to before me this 3rd, day of September, 1993

*[Signature]*  
Brenda L. Raple, Notary Public

My commission expires October 16, 1996.



RECEIVED  
STATE CORPORATION COMMISSION  
SEP 09 1993  
CONSERVATION DIVISION  
Wichita, Kansas

CUSTOMER COPY

REMIT TO:  
P.O. BOX 951046  
DALLAS, TX 75395-1046

INVOICE



INVOICE NO:	DATE
512278	08/21/1993

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
SNAKE CREEK RANCH 1		CLARK		KS	SAME
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE
HAYS		GABBERT & JONES	CEMENT SURFACE CASING		08/21/1993
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
063760	W L PRATHER			COMPANY TRUCK	55149

CLYDE M BECKER  
212 FIRST NATIONAL BLDG.  
PONCA CITY, OK 74601

DIRECT CORRESPONDENCE TO:  
OKLAHOMA TOWER  
210 WEST PARK AVENUE  
SUITE 2000  
OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE	101	MI	2.75	277.75
		1	UNT		
001-016	CEMENTING CASING	661	FT	735.00	735.00
		1	UNT		
030-016	CEMENTING PLUG SW ALUM TOP	8	5/8 IN	120.00	120.00 *
16A	CASING SHOE - 8 5/8" BRD THD	1	EA	161.00	161.00 *
830.2171					
24A	INSERT FLOAT VALVE - 8 5/8" B	1	EA	171.00	171.00 *
815.19502					
27	FILL-UP UNIT 7"- 8 5/8"	1	EA	55.00	55.00 *
815.19415					
40	CENTRALIZER 8-5/8" X 12.25"	3	EA	72.00	216.00 *
807.93059					
320	CEMENT BASKET 8 5/8"	1	EA	122.00	122.00 *
800.8888					
350	HALLIBURTON WELD-A	1	LB	14.50	14.50 *
890.10802					
001-018	CEMENTING CASING - ADD HRS	5	HR	195.00	975.00
		1	UNT		
504-316	CEMENT - HALL. LIGHT STANDAR	225	SK	6.30	1,417.50 *
509-406	ANHYDROUS CALCIUM CHLORIDE	6	SK	28.25	169.50 *
500-306	MILEAGE CMTG MAT DEL OR RETU	1054.339	TMI	.85	896.19 *
500-207	BULK SERVICE CHARGE	249	CFT	1.25	311.25 *
504-136	CEMENT - 40/50 POZMIX STANDA	150	SK	5.55	832.50 *
506-121	HALLIBURTON-GEL 2%	300	LB	.00	N/C *
509-406	ANHYDROUS CALCIUM CHLORIDE	4	SK	28.25	113.00 *
500-306	MILEAGE CMTG MAT DEL OR RETU	666.095	TMI	.85	566.18 *
500-207	BULK SERVICE CHARGE	150	CFT	1.25	187.50 *
504-308	CEMENT - STANDARD	400	SK	6.76	2704.00 *
500-207	BULK SERVICE CHARGE	400	CFT	1.25	500.00 *
500-306	MILEAGE CMTG MAT DEL OR RETU	1898.80	TMI	.85	1614.08 *

RECEIVED  
STATE CORPORATION COMMISSION  
SEP 09 1993  
500.00  
CONSERVATION DIVISION  
Wichita, Kansas

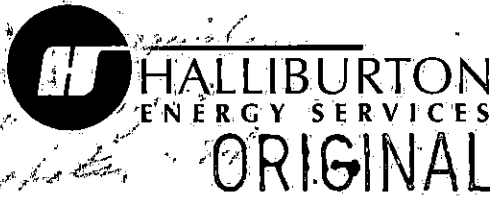
\*\*\*\*\* CONTINUED ON NEXT PAGE \*\*\*\*\*

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

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REMIT TO:  
P.O. BOX 951046  
DALLAS, TX 75395-1046

INVOICE



INVOICE NO.	DATE
512278	08/21/1993

WELL LEASE NO./PROJECT SNAKE CREEK RANCH 1		WELL/PROJECT LOCATION CLARK		STATE KS	OWNER SAME
SERVICE LOCATION HAYS	CONTRACTOR GABBERT & JONES	JOB PURPOSE CEMENT SURFACE CASING		TICKET DATE 08/21/1993	
ACCT. NO. 063760	CUSTOMER AGENT W L PRATHER	VENDOR NO. 112/45	CUSTOMER P.O. NUMBER	SHIPPED VIA COMPANY TRUCK	FILE NO. 55149

CLYDE M. BECKER  
212 FIRST NATIONAL BLDG,  
PONCA CITY, OK 74601

DIRECT CORRESPONDENCE TO:  
OKLAHOMA TOWER  
210 WEST PARK AVENUE  
SUITE 2000  
OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
	INVOICE SUBTOTAL				12,158.85
	DISCOUNT - (BID)				3,039.95
	INVOICE BID AMOUNT				9,119.19
	*-KANSAS STATE SALES TAX				373.78
	*-HAYS CITY SALES TAX				76.28
INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====>					\$9,569.25

Handwritten notes: 8/21/93, 8/30/93, 8/30/93, 8/30/93, PAID, 11/22/93, 11/22/93

RECEIVED  
STATE CORPORATION COMMISSION  
SEP 09 1993  
\$9,569.25  
CONSERVATION DIVISION  
Wichita, Kansas

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CUSTOMER COPY

REMIT TO:  
P.O. BOX 951046  
DALLAS, TX 75395-1046

INVOICE



HALLIBURTON  
ENERGY SERVICES

ORIGINAL

INVOICE NO.	DATE
509757	08/30/1993

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
SNAKE CREEK RANCH 1		CLARK		KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE		TICKET DATE	
PRATT	GARRERT & JONES	PLUG TO ABANDON		08/30/1993	
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
063760	W L PRATHER			COMPANY TRUCK	55955

CLYDE M BECKER  
212 FIRST NATIONAL BLDG.  
PONCA CITY, OK 74601

DIRECT CORRESPONDENCE TO:  
OKLAHOMA TOWER  
210 WEST PARK AVENUE  
SUITE 2000  
OKLAHOMA CITY, OK 73102-5501

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID. CONTINENT					
000-117	MILEAGE	101	MI	2.75	277.75
		1	UNT		
090-910	MISCELLANEOUS PUMPING JOB	1	TRK	395.00	395.00
090-928	MISCELLANEOUS PUMP JOB-ADD H	3	HR	130.00	390.00
		1	TRK		
12A	GUIDE SHOE - 5 1/2" BBD. TRK	1	EA	95.00	95.00
825.201					
504-126	CEMENT - 40/60 POZMIX STAND	135	SK	5.55	749.25
507-277	HALLIBURTON-CEL BENTONITE	5	SK	15.50	77.50
500-207	BULK SERVICE CHARGE	140	CFT	1.25	175.00
500-306	MILEAGE CHRG MAT DEL OR RETN	604.182	TMI	.85	513.55

INVOICE SUBTOTAL

2,673.05

DISCOUNT (DID)

668.24

INVOICE NET AMOUNT

2,004.81

KANSAS STATE SALES TAX  
PRATT COUNTY SALES TAX

98.24  
20.04

INVOICE TOTAL - PLEASE PAY THIS AMOUNT

2,123.09

RECEIVED  
STATE CORPORATION COMMISSION

SEP 09 1993

CONSERVATION DIVISION  
Wichita, Kansas

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.