

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 3532  
Name: CMX, Inc.  
Address: 150 North Main - Suite 1026  
City/State/Zip: Wichita, Kansas 67202  
Purchaser:  
Operator Contact Person: Douglas H. McGinness II  
Phone: (316) 269-9052  
Contractor: Name: Duke Drilling Co., Inc.

License: 5929  
Wellsite Geologist: Douglas H. McGinness II  
Designate Type of Completion:

New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator:  
Well Name:

Original Comp. Date: Original Total Depth:  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No.  
 Dual Completion Docket No.  
 Other (SWD or Enhr.?) Docket No.

04-12-02 04-26-02 6-12-02  
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 007-22703-00-00  
County: Barber County, Kansas  
NW NW NW Sec. 16 Twp. 35 S. R. 13  East  West

330 feet from S / N (circle one) Line of Section  
330 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Albert Well #: 3

Field Name: Aetna  
Producing Formation: Toronto

Elevation: Ground: 1579 Kelly Bushing: 1590  
Total Depth: 5554' Plug Back Total Depth: 5415  
Amount of Surface Pipe Set and Cemented at 811 Feet

Multiple Stage Cementing Collar Used?  Yes  No  
 Yes show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling/Well Management Plan ACT 1 DAW 6-17-03  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume 640 bbls  
Dewatering method used Hauled off  
Location of fluid disposal if hauled offsite:

Operator Name: McGinness Oil Company of Kansas, Inc.  
Lease Name: Lohmann License No.: 31881  
Quarter SW Sec. 3 Twp. 35 S. R. 12  East  West  
County: Barber Docket No.: CD-4812

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KCC  
JUN 13 2002

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Released  
JUL 15 2004  
From

CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: President Date: 6/13/02

Subscribed and sworn to before me this 13th day of June,  
19 2002

Notary Public: [Signature]

Date Commission Expires: 2/7/2004

DONNA L. MAY-MURRAY  
Notary Public - State of Kansas  
My Appt. Expires 2/7/04

KCC Office Use ONLY  
 Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

✓

X

Operator Name: **CMX, Inc.** Lease Name: **Albert** Well #: **3**  
 Sec. **13**  East  West County: **Barber County, Kansas**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run: - <i>CDN</i> ✓ <i>KCC</i> - <i>Duac Ind.</i> ✓ <i>Dfw</i>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Datum</th> </tr> </thead> <tbody> <tr> <td>Elgin Sd</td> <td>3794</td> <td>-(2215)</td> </tr> <tr> <td>Heebner</td> <td>3986</td> <td>-(2407)</td> </tr> <tr> <td>Toronto</td> <td>4018</td> <td>-(2439)</td> </tr> <tr> <td>Lansing</td> <td>4192</td> <td>-(2613)</td> </tr> <tr> <td>Cherokee</td> <td>4845</td> <td>-(3266)</td> </tr> <tr> <td>Miss</td> <td>4853</td> <td>-(3274)</td> </tr> <tr> <td>Kināerhook</td> <td>5250</td> <td>-(3671)</td> </tr> <tr> <td>Viola</td> <td>5362</td> <td>-(3783)</td> </tr> </tbody> </table>	Name	Top	Datum	Elgin Sd	3794	-(2215)	Heebner	3986	-(2407)	Toronto	4018	-(2439)	Lansing	4192	-(2613)	Cherokee	4845	-(3266)	Miss	4853	-(3274)	Kināerhook	5250	-(3671)	Viola	5362	-(3783)
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Viola	5362	-(3783)																										

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	811'	A-con Common	185 125	3%cc 3%cc 2%gel
Production	7-7/8"	5-1/2"	15.5#	5553'	50/50 Poz	300 225	10% salt 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate	4036-4042			
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4036-4042,	500 gal DSFE Acid	

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 3/8"	4020'			
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
6/12/2002			<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	1 BCPD	500 MCFG/Day				

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-1B.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_



**ORIGINAL**

**SALES OFFICE:**  
 105 S. Broadway  
 Suite #420  
 Wichita KS 67202  
 (316) 262-3699  
 (316) 262-5799 FAX

**SALES & SERVICE OFFICE:**  
 10244 NE Hiway 61  
 P.O. Box 8613  
 Pratt, KS 67124-8613  
 (316) 672-1201  
 (316) 672-5383 FAX

**ACIDIZING · FRACTURING · CEMENTING**

**KCC Invoice**

<b>Bill to:</b>		<b>JUN 13 2002</b>	14800000	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
CMX, INC. Union Center Bldg. 150 N. Main, Suite 1026 Wichita, KS 67202		<b>CONFIDENTIAL</b>	<b>RECEIVED</b>	204052	4/22/02	4687	4/13/02
		<b>JUN 24 2002</b>	<b>KCC WICHITA</b>	<b>Service Description</b>			
				Cement			
				<b>Lease</b>		<b>Well</b>	
				Albert		3	
<b>AFE</b>	<b>CustomerRep</b>	<b>Treater</b>	<b>Well Type</b>	<b>Purchase Order</b>	<b>Terms</b>		
	Bob Moorehead	T. Seba	New Well		Net 30		

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D201	A-CON BLEND (COMMON)	SK	185	\$13.00	\$2,405.00
D200	COMMON	SK	200	\$10.25	\$2,050.00
C310	CALCIUM CHLORIDE	LBS	1088	\$0.75	\$816.00
C195	CELLFLAKE	LB	144	\$1.85	\$266.40
C321	CEMENT GEL	LB	377	\$0.25	\$94.25
F113	BASKET, 8 5/8"	EA	2	\$290.00	\$580.00
F133	TOP RUBBER CEMENT PLUG, 8 5/8"	EA	1	\$145.00	\$145.00
F203	FLAPPER TYPE INSERT FLOAT VALVES, 8 5/8"	EA	1	\$230.00	\$230.00
R402	CEMENT PUMPER, ADDITIONAL HRS ON LOCATION	HR	2	\$200.00	\$400.00
E107	CEMENT SERVICE CHARGE	SK	460	\$1.50	\$690.00
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	75	\$3.00	\$225.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	1631	\$1.25	\$2,038.75
R202	CASING CEMENT PUMPER, 501-1000'	EA	1	\$880.00	\$880.00

**Sub Total:** \$10,820.40  
**Discount:** \$3,786.94  
**Discount Sub Total:** \$7,033.46  
**Tax Rate:** 5.90% **Taxes:** \$0.00  
 (T) Taxable Item **Total:** \$7,033.46

**Release**  
**JUL 13 2002**  
**From**  
**Confidential**

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182  
 Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

ORIGINAL

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INVOICE NO.
Date 4-13-02
Customer ID

FIELD ORDER 4687

Subject to Correction

Lease ALBERT	Well # 3	Legal 16-355-13W
County BARBER	State KS	Station PRATT

CHARGE

CMX INC RECEIVED  
JUN 24 2002  
KCC WICHITA

Depth	Formation	Shoe Joint 45.06	ISPV
Casing 8 5/8	Casing Depth 311	TD 816	Job Type SURFACE NEW WELL
Customer Representative Bob MOOREHEAD	Treater T. SEBA		

AFE Number	PO Number
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Materials Received by X Robert Moorehead

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-201	185 SKS	A-CON BLEND	✓			
D-200	125 SKS	Common	✓	KCC		
D-200	75 SKS	Common 1"	✓	JUN 13 2002		
C-310	876 lb	Calcium CHLORIDE	✓			
C-195	125 lb	CELLSLAG	✓	CONFIDENTIAL		
C-321	236 lb	CEMENT GEL	✓			
F-113	2 EA	BASKET 8 5/8	✓			
F-133	1 EA	TOP Rubber Plug 8 5/8	✓			
F-203	1 EA	FLAPPER Type IFV "	✓			
C-310	212 lbs	Calcium CHLORIDE 1"	✓			
C-321	141 lbs	CEMENT GEL "	✓			
C-195	19 lb	CELLSLAG "	✓			
R-402	2 hr	Arch HRS				
E-107	460 SKS	CEMENT SEGU. CHARGE				
E-100	75 MF	UNITS 1 way MILES 75				
E-104	1631 TM	TONS MILES				
R-202	1 EA	EA. 311' PUMP CHARGE				
		DISCOUNTED PRICE -		7,033.46		
		⊕ TAXES				

Release  
MAY 15 2004  
From  
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TOTAL

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KCC JUN 13 2002

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TREATMENT REPORT



JUN 24 10 47 AM  
KCC WICH

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Field Order # 4687	Station PRATT	Casing 8 5/8	Depth 811	County BARBER	State KS
Type Job SURFACE NEW WELL	Formation	Legal Description 16-355-13W	Customer ID CMX INC.	Date 4-13-02	Lease No. 3
Customer Representative 1000 MOORE HEAD	Station Manager D. ATRY	Treater T. SEBA	Customer TA	Lease ALBERT	Well #

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft		Acid 125 SKS A-CON ✓		RATE	PRESS	ISIP
Depth 811	Depth	From	To	Pre Pad 3 3/8 CC .5" CELL	Max			5 Min.
Volume	Volume	From	To	Pad 125 SKS COMMON ✓	Min			10 Min.
Max Press	Max Press	From	To	Frac 2 1/2 GBL 3 3/8 CC 1/4" COU	Avg			15 Min.
Well Connection	Annulus Vol.	From	To	Flush 1" 75 SKS COMMON	HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	2 1/2 GBL 3 3/8 CC 1/4" COU	Gas Volume			Total Load

Service Units	108	26	44	71
---------------	-----	----	----	----

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1:00					CALLED OUT
3:00					ON LOC W/ TRK'S & SAFETY MTG RUN 18 JT'S 8 5/8 CSG 24" USED IBFM 1ST: 45.06 CENT ON ST, 1-3 CMT BOBT ON TOP OF 6' TOP OF 14' JT'S
4:15					START CSG
5:50					CSG ON BOTTOM & DROP BALL
6:00			10	5.5	HOOK UP TO CSG & BREAK CIRC W/ REC START PUMPING
			89.6		START MIX & PUMP 125 SKS A-CON
			30.27		START MIX & PUMP 125 SKS COMMON
			119.87		SHUT DOWN & RELEASE PLUG
6:39	100			5.5	START DISP
6:50	400		48.7	2	PLUG DOWN CLOSE VALVE ON CSG DON'T CIRC
7:15				2	1" 75 SKS COMMON
7:25			18		CIRC CMT TO SURFACE ✓ <del>RELEASE</del>
					JUL 1 - JOB COMPLETE FROM THANKS TOPD

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Wire Transfer Information

Account Number:

Release

ABA Routing Number: JUL 15 2004

Remit To : P.O. Box 203143, Houston, TX 77216-3143

JUN 24 2002

From

Invoice Date: April 27, 2002

KCC WICHITA

Invoice Number: 91380987 Confidential

DIRECT CORRESPONDENCE TO:

P.O. Box 1598  
Liberal, KS 67905-1598  
US  
Tel: (620)624-3879  
Fax: (620)624-9745

KCC

Well Name: CMX INC. ALBERT #3, BARBER  
Ship to: HARDTNER, KS 67057  
BARBER

Job Date: April 27, 2002  
Cust. PO No.: N/A  
Payment Terms: Net due in 20 days  
Quote No.: 20916851  
Sales Order No.: 1839162

TO: CMX INC  
150 NORTH MAIN SUITE 1026  
WICHITA KS 67202

JUN 13 2002

CONFIDENTIAL

Manual Ticket No.:  
Shipping Point: LIBERAL Hwy 54 W. Ship Pt.  
Rig Name:  
Ultimate Destination Country: US  
Customer Account No.: 316054

Contract No.:  
Contract from:  
Contract to:

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
7523	PSL - CMT PRODUCTION CASING - JP035	1	JOB					
1	"ZI-MILEAGE FROM NEAREST HES B 000-117 Number of Units	200	MI		5.03	1,006.00	503.00	503.00
2	MILEAGE FOR CEMENTING CREW,ZI 000-119 Number of Units	200	MI		2.96	592.00	296.00	296.00
16091	ZI - PUMPING CHARGE 001-016 DEPTH FEET/METRES (FT/M)	1	EA		3,325.00	3,325.00	1,662.50	1,662.50
132	PORT. DAS W/CEMWIN;ACQUIRE W/H 045-050 NUMBER OF DAYS	1	JOB		916.00	916.00	458.00	458.00
*74038	ZI PLUG CONTAINER RENTAL-1ST D DAYS OR FRACTION (MIN1)	1	EA	733.00		733.00	366.50	366.50
*100003639	CHEM, HALLIBURTON SUPER FLUSH, 516.00114 / CHEMICAL - HALLIBURTON SUPER FLUSH	12	SK		163.00	1,956.00	978.00	978.00

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Continuation

Release

JUN 24 2002

JUL 15 2004

From

Remit To : P.O. Box 203143, Houston, TX 77216-3143

KCC WICHITA

Confidential

Invoice Date: April 27, 2002

Invoice Number: 91380987

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
*100003142	PLUG,CMTG, TOP AL,5 1/2 13-23# 402.1505 / PLUG - CMTG - TOP ALUM - 5-1/2 13-23# / & 5-3/4 19.5-22.5#	1	EA		126.50	126.50	63.25-	63.25
*100004723	SHOE,GID,5 1/2 8RD SHOE, GUIDE, 5-1/2 8RD	1	EA		214.70	214.70	107.35-	107.35
*100076173	FLOAT-IFV,5 1/2,8RD,LG,8RD & B 24A - 815.19701 / FLOAT-IFV- 5- 1/2 8RD, LG 8RD & / BUTTRESS - 14-23#/FT - FLAPPER VALVE	1	EA		264.60	264.60	132.30-	132.30
*100013930	FILUP ASSY,1.250 ID,4 1/2,5 IN 27815.19113 / FILLUP ASSY - 1.250 ID - 4-1/2 - / 5 IN. INSERT FLOAT VALVE	1	EA		60.75	60.75	30.38-	30.37
*100004492	CENTRALIZER ASSY - TURBO - API 40 806.60122 / CENTRALIZER ASSY - TURBO - API - / 5-1/2 CSG X 7-7/8 HOLE - HINGED - / W/WELDED IMPERIAL BOWS AND FLUID / DEFLECTOR FINS	18	EA		93.56	1,684.08	842.04-	842.04
*100003729	CHEM-CLAYFIX II - HALTANK 314-163 516.00472 / CHEMICAL - CLAYFIX II - IN HAL TANK / BULK SHIPMENTS - FRESNO, TX. - / 8.4545 LBS. PER GAL.	11	GAL		48.26	530.86	265.43-	265.43
*12302	SBM 50-50 POZ (PREMIUM) 504-131 / SBM 50-50 POZ (PREMIUM)	325	SK		14.47	4,702.75	2,351.38-	2,351.37
*100064022	Chem- Calseal 60 (Bulk) 508-127516.00335 / CHEMICAL - CAL SEAL - BULK	14	SK		54.23	759.22	379.61-	379.61
*100003700	Chem- Gilsonite (Bulk) 508-292 516.00337 / CHEMICAL - GILSONITE - BULK	1,625	LB		0.79	1,283.75	641.88-	641.87

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RECEIVED Continuation

JUN 24 2004

JUL 15 2004

From

Remit To : P.O. Box 203143, Houston, TX 77216-3143

KCC WICHITA

Invoice Number: 91380987

Invoice Date: April 27, 2002

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
*100003646	CHEMICAL - HALAD-322 - 50 LB S 507-775516.00144 / CHEMICAL - HALAD-322 - 50 LB SACK	137	LB		10.32	1,413.84	706.92-	706.92
*100003695	CHEM, SALT,CEM GR,BULK 509-968516.00315 / SALT - CEMENT GRADE - BULK	1,562	LB		0.25	390.50	195.25-	195.25
*3965	HANDLE&DUMP SVC CHR, CMT&ADDI 500-207 NUMBER OF EACH	410 1	CF each		2.82	1,156.20	578.10-	578.10
*76400	ZI MILEAGE,CMT MTLs DEL/RET MI 500-306 / MILEAGE,CMTG MTLs DEL/RET PER/TON MI.MIN NUMBER OF TONS	1,627 1.00	MI ton		1.72	2,798.44	1,399.22-	1,399.22
<b>Total</b>						<b>23,914.19</b>	<b>11,957.11-</b>	<b>11,957.08</b>
Sales Tax - State								442.85
Sales Tax - County								27.84
Sales Tax - City/Loc								90.36
<b>INVOICE TOTAL</b>								<b>12,518.13</b> US Dollars

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JUN 13 2002  
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Payment Terms: If customer does not have an approved open account with Halliburton, all sums are payable in cash at the time of performance of services or delivery of equipment, products, or materials. If customer has an approved open account, Invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any amount, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.



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SALES ORDER

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ORIGINAL



HALLIBURTON®

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JUN 24 2002

Release

JUN 13 2002

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JUL 15

From

Halliburton Energy Services, Inc.

Sales Order Number: 1839162

CONFIDENTIAL

Sales Order Date: April 26, 2002

SOLD TO:  
CMX INC  
150 NORTH MAIN SUITE 1026  
WICHITA KS 67202  
USA

Ticket Type: Services  
Well/Rig Name: CMX INC. ALBERT #3, BARBER  
Company Code: 1100  
Customer P.O. No.: N/A  
Shipping Point: Liberal, KS, USA  
Sales Office: Mid-Continent BD  
Well Type: Oil  
Well Category: Development  
Service Location: 0037  
Payment Terms: Net due in 20 days

SHIP TO:  
CMX INC. ALBERT #3, BARBER  
ALBERT  
HARDTNER KS 67057  
USA

RM

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
7523	PSL - CMT PRODUCTION CASING - BOM JP035	1.00	JOB					
1	"ZI-MILEAGE FROM NEAREST HES BASE,/UNIT" 000-117 Number of Units	200	MI		5.03	1,006.00	503.00-	503.00
2	MILEAGE FOR CEMENTING CREW,ZI 000-119 Number of Units	200	MI		2.96	592.00	296.00-	296.00
16091	ZI - PUMPING CHARGE 001-016 DEPTH FEET/METRES (FT/M)	1.00	EA		3,325.00	3,325.00	1,662.50-	1,662.50
132	PORT. DAS W/CEMWIN;ACQUIRE W/HES, ZI 045-050 NUMBER OF DAYS	1.00	JOB		916.00	916.00	458.00-	458.00
74038	ZI PLUG CONTAINER RENTAL-1ST DAY DAYS OR FRACTION (MIN1)	1.00	EA	733.00	733.00	733.00	366.50-	366.50



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ORIGINAL

Halliburton Energy Services, Inc.

Sales Order Number: 1839162

CONFIDENTIAL Sales Order Date: April 26, 2002

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
100003639	CHEM, HALLIBURTON SUPER FLUSH, 68 LB BAG 516.00114 / CHEMICAL - HALLIBURTON SUPER FLUSH	12.00	SK		163.00	1,956.00	978.00-	978.00
100003142	PLUG,CMTG, TOP AL, 5 1/2 13-23# & 5 3/4 402.1505 / PLUG - CMTG - TOP ALUM - 5-1/2 13-23# / & 5-3/4 19.5-22.5#	1.00	EA		126.50	126.50	63.25-	63.25
100004723	SHOE,GID, 5 1/2 8RD SHOE, GUIDE, 5-1/2 8RD	1.00	EA		214.70	214.70	107.35-	107.35
100076173	FLOAT-IFV, 5 1/2, 8RD, LG, 8RD & BUTRS 24A - 815.19701 / FLOAT-IFV- 5-1/2 8RD, LG 8RD & / BUTTRESS - 14-23#/FT - FLAPPER VALVE	1.00	EA		264.60	264.60	132.30-	132.30
100013930	FILUP ASSY, 1.250 ID, 4 1/2, 5 IN INSR 27815.19113 / FILLUP ASSY - 1.250 ID - 4 1/2 - / 5 IN. INSERT FLOAT VALVE	1.00	EA		60.75	60.75	30.38-	30.37
100004492	CENTRALIZER ASSY - TURBO - API 40 806.60122 / CENTRALIZER ASSY - TURBO - API - / 5-1/2 CSG X 7-7/8 HOLE - HINGED - / W/WELDED IMPERIAL BOWS AND FLUID / DEFLECTOR FINS	18.00	EA		93.56	1,684.08	842.04-	842.04
12302	SBM 50-50 POZ (PREMIUM) 504-131 / SBM 50-50 POZ (PREMIUM)	325.00	SK		14.47	4,702.75	2,351.38-	2,351.37
100064022	Chem- Calseal 60 (Bulk) 508-127516.00335 / CHEMICAL - CAL SEAL - BULK	14.00	SK		54.23	759.22	379.61-	379.61
100003700	Chem- Gilsonite (Bulk) 508-292 516.00337 / CHEMICAL - GILSONITE - BULK	1,625.00	LB		0.79	1,283.75	641.88-	641.87



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JUN 24 2002

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Halliburton Energy Services, Inc.

CONFIDENTIAL

Sales Order Number: 1839162

KCC WICHITA

Sales Order Date: April 26, 2002

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
100003646	CHEMICAL - HALAD-322 - 50 LB SACK 507-775516.00144 / CHEMICAL - HALAD-322 - 50 LB SACK	137.00	LB		10.32	1,413.84	706.92-	706.92
100003695	CHEM, SALT,CEM GR,BULK 509-968516.00315 / SALT - CEMENT GRADE - BULK	1,562.00	LB		0.25	390.50	195.25-	195.25
3965	HANDLE&DUMP SVC CHR, CMT&ADDITIVES,ZI 500-207 NUMBER OF EACH	410.00	CF		2.82	1,156.20	578.10-	578.10
76400	ZI MILEAGE,CMT MTLs DEL/RET MIN 500-306 / MILEAGE,CMTG MTLs DEL/RET PER/TON MI.MIN NUMBER OF TONS	1,627	MI		1.72	2,798.44	1,399.22-	1,399.22
100003729	CHEM-CLAYFIX II - HALTANK 314-163 516.00472 / CHEMICAL - CLAYFIX II - IN HAL TANK / BULK SHIPMENTS - FRESNO, TX. - / 8.4545 LBS. PER GAL.	11.00	GAL		48.26	530.86	265.43-	265.43
<b>SALES ORDER AMOUNT</b>						<b>23,914.19</b>	<b>11957.11-</b>	<b>11,957.08</b>
Sales Tax - State								442.85
Sales Tax - County								27.84
Sales Tax - City/Loc								90.36
<b>SALES ORDER TOTAL</b>								<b>12,518.13</b> US Dollars

INVOICE INSTRUCTIONS:

Operator Name:

Halliburton Approval: X \_\_\_\_\_

Customer Agent:

Customer Signature: X \_\_\_\_\_



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JUN 24 2002

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KCC WICHITA

Halliburton Energy Services, Inc.

JUN 13 2002

Sales Order Number: 1839162

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CONFIDENTIAL

Material	Description	QTY	UOM	Base Amount	Unit Amount	Gross Amount	Discount	Net Amount
100003646	CHEMICAL - HALAD-322 - 50 LB SACK 507-775516.00144 / CHEMICAL - HALAD-322 - 50 LB SACK	137.00	LB		10.32	1,413.84	706.92-	706.92
100003695	CHEM, SALT,CEM GR,BULK 509-968516.00315 / SALT - CEMENT GRADE - BULK	1,562.00	LB		0.30	468.60	234.30-	234.30
3965	HANDLE&DUMP SVC CHR, CMT&ADDITIVES,ZI 500-207 NUMBER OF EACH	410.00	CF		2.82	1,156.20	578.10-	578.10
76400	ZI MILEAGE,CMT MTLs DEL/RET MIN 500-306 / MILEAGE,CMTG MTLs DEL/RET PER/TON MI.MIN NUMBER OF TONS	1,627	MI		1.72	2,798.44	1,399.22-	1,399.22
100003729	CHEM-CLAYFIX II - HALTANK 314-163 516.00472 / CHEMICAL - CLAYFIX II - IN HAL TANK / BULK SHIPMENTS - FRESNO, TX. - / 8.4545 LBS. PER GAL.	11.00	GAL		48.26	530.86	265.43-	265.43
<b>SALES ORDER AMOUNT</b>						<b>23,992.29</b>	<b>11996.16-</b>	<b>11,996.13</b>
Sales Tax - State								444.76
Sales Tax - County								27.84
Sales Tax - City/Loc								90.75
<b>SALES ORDER TOTAL</b>								<b>12,559.48</b> US Dollars

INVOICE INSTRUCTIONS:

Operator Name:  
Customer Agent:

Halliburton Approval: X  
Customer Signature: X

*Robert Moorehead*



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**HALLIBURTON** **JOB LOG** CONFIDENTIAL

REGION <b>NORTH AMERICA LAND</b>		MVA / COUNTRY <b>Central / USA</b>		TICKET # <b>1839162</b>	TICKET DATE <b>04/26/02</b>	<b>KCC WICHITA</b>
M&U ID / EMPL # <b>MCLIO103 106304</b>		H.E.S EMPLOYEE NAME <b>TYCE DAVIS</b>		BDA / STATE <b>MC/Ks</b>	COUNTY <b>BARBER</b>	
LOCATION <b>LIBERAL</b>		COMPANY <b>CMX INC.</b>		PSL DEPARTMENT <b>CEMENT</b>		
TICKET AMOUNT <b>\$12,559.48</b>		WELL TYPE <b>01</b>		CUSTOMER REP / PHONE <b>BOB MOOREHEAD 620-770-0963</b>		API/UMI #
WELL/LOCATION <b>LAND WEST HARDTNER KS</b>		DEPARTMENT <b>CEMENT</b>		JOB PURPOSE CODE <b>Cement Production Casing</b>		
LEASE NAME <b>ALBERT</b>		Well No. <b>#3</b>	SEC / TYP / RING <b>18 - 35S - 13W</b>		RES FACILITY (CLOSEST TO WELL) <b>LIBERAL KS</b>	

HRS	EMP NAME/EMP #	(EXPOSURE HOURS)	HRS	EMP NAME/EMP #	(EXPOSURE HOURS)	HRS	EMP NAME/EMP #	(EXPOSURE HOURS)	HRS	EMP NAME/EMP #	(EXPOSURE HOURS)	HRS
7	Davis, T	106304										
7	King, K	105942										
7	Oliphant, C	243055										
7	Hansen	250356										

Chart No.	Time	Rate (BPM)	Volume (bbl/CALL)	Rate		Press. (PSI)		Job Description / Remarks
				KG		CSC	TBY	
	1630							CALLED OUT FOR JOB
	2030							ON LOCATION RIG NIPPLING DOWN
	2130							START CASING AND FE
	0112							CASING ON BOTTOM HOOK UP PC AND CIRC LINES
	0118							BREAK CIRC W/RIG
	0120							CIRC TO PIT
	0200							THRU CIRC HOOK LINES TO PT
	0204							PSI TEST LINES
	0206	6.0	5.0			400		PUMP FRESH H2O
	0208	6.0	12.0			350		PUMP SUPER FLUSH
	0213	6.0	5.0			350		PUMP FRESH H2O
	0214		6.0					SHUT DOWN PLUG RAT AND MOUSE HOLE W/25SX
	0220	6.0	73.0			300		PUMP 300SX PREM 50/50 POZ AT 14.2#
	0234							SHUT DOWN DROP PLUG AND WASH UP
	0237	6.0	129.6			120		PUMP DISPLACEMENT
	0252	6.0	129.6			120-300		95 BBLs IN LIFT CEMENT
	0258	2.0	129.6			600		120 BBLs IN SLOW RATE
	0304	2.0	129.6			800-1300		LAND PLUG
	0305		129.6			1300-0		RELEASE FLOAT -----DID NOT HOLD
	0307							LAND PLUG
	0308							RELEASE FLOAT -----DID NOT HOLD
	0310							JOB OVER

**Caluso**  
**Jul 12 2002**  
**From**  
**Conf. Ser**



HALLIBURTON

Work Order Contract

Order Number 1839162

CONFIDENTIAL

Halliburton Energy Services, Inc. Houston, Texas 77056

ORIGINAL

70012 SAP

TO: HALLIBURTON ENERGY SERVICES, INC. - YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICE PERSONNEL TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO CUSTOMER LISTED BEEOW AND DELIVER AND SELL PRODUCTS, SUPPLIES AND MATERIALS FOR THE PURPOSE OF SERVICING:

Table with 4 columns: Well No. (#3), Farm or Lease (ALBERT), County (BARBER), State (Ks), Well Permit Number, Customer (CMX INC.), Well Owner (CMX INC.), Job Purpose (Cement Production Casing)

THIS WORK ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

A. CUSTOMER REPRESENTATION - Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton Energy Services, Inc. (hereinafter "Halliburton").

B. PRICE AND PAYMENT - The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices are exclusive of taxes. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials.

C. RELEASE AND INDEMNITY - Customer agrees to RELEASE Halliburton Group from any and all liability for any and all damages whatsoever to property of any kind owned by, in the possession of, or leased by Customer and those persons and entities Customer has the ability to bind by contract or which are co-interest owners or joint ventures with Customer.

- loss of well control; services to control a wild well whether underground or above the surface; reservoir or underground damage, including loss of oil, gas, other mineral substances or water; surface damage arising from underground damage; damage to or loss of the well bore; subsurface trespass or any action in the nature thereof; fire; explosion; subsurface pressure; radioactivity; and pollution and contamination and its cleanup and control.

CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS obligations will apply even if the liability and claims are caused by the sole, concurrent, active or passive negligence, fault, or strict liability of one or more members of the Halliburton Group, the unseaworthiness of any vessel or any defect in the data, products, supplies, materials or equipment furnished by any member or members of the Halliburton Group whether in the design, manufacture, maintenance or marketing thereof or from a failure to warn of such defect.

D. EQUIPMENT LIABILITY - Customer shall at its risk and expense attempt to recover any Halliburton Group equipment lost or lodged in the well. If the equipment is recovered and repairable, Customer shall pay the repair costs, unless caused by Halliburton's sole negligence.

E. LIMITED WARRANTY - Halliburton warrants only title to the equipment, products, and materials supplied under this Contract and that same are free from defects in workmanship and materials for thirty (30) days from the date of delivery. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE.

F. GOVERNING LAW - The validity, interpretation and construction of this Contract shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered.

G. DISPUTE RESOLUTION - Customer and Halliburton agree that any dispute that may arise out of the performance of this Contract shall be resolved by binding arbitration by a panel of three arbitrators under the rules of the American Arbitration Association.

H. SEVERABILITY - If any provision or part thereof of this Contract shall be held to be invalid, void, or of no effect for any reason, such holding shall not be deemed to affect the validity of the remaining provisions of this Contract which can be given effect, without the invalid provision or part thereof, and to this end, the provisions of this Contract are declared to be severable.

I. MODIFICATIONS - Customer agrees that Halliburton shall not be bound by any modifications to this Contract, except where such modification is made in writing by a duly authorized executive officer of Halliburton.

I HAVE READ AND UNDERSTAND THIS WORK ORDER CONTRACT WHICH CONTAINS RELEASE AND INDEMNITY LANGUAGE WHICH CUSTOMER ACKNOWLEDGES IS CONSPICUOUS AND AFFORDS FAIR AND ADEQUATE NOTICE AND I REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

SIGNED: Robert Moorhead DATE: 04/26/02 TIME: 2300

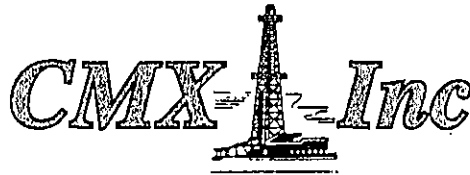
Customer Acceptance of Materials and Services

THE CUSTOMER HEREBY ACKNOWLEDGES RECEIPT OF THE MATERIALS AND SERVICES DESCRIBED ON THE ATTACHED ORDER NUMBER 1839162

Robert Moorhead CUSTOMER Authorized Signatory

RECEIVED JUN 24 2002 KCC WICHITA KCC JUN 13 2002 CONFIDENTIAL

6-13-04



RECEIVED

CONFIDENTIAL JUN 25 2002

KCC WICHITA

KCC

JUN 13 2002

June 13, 2002

Kansas Corporation Commission  
130 S. Market, Room 2078  
Wichita, Kansas 67202

CONFIDENTIAL

MAIN OFFICE

150 N. Main, Suite 1026  
Wichita, Kansas  
67202  
(316) 269-9052  
FAX (316) 269-2517

Douglas H. McGinness II

Re: Confidentiality of Information on Albert #3

A.P.I. # ~~15-007-22703-00-00~~

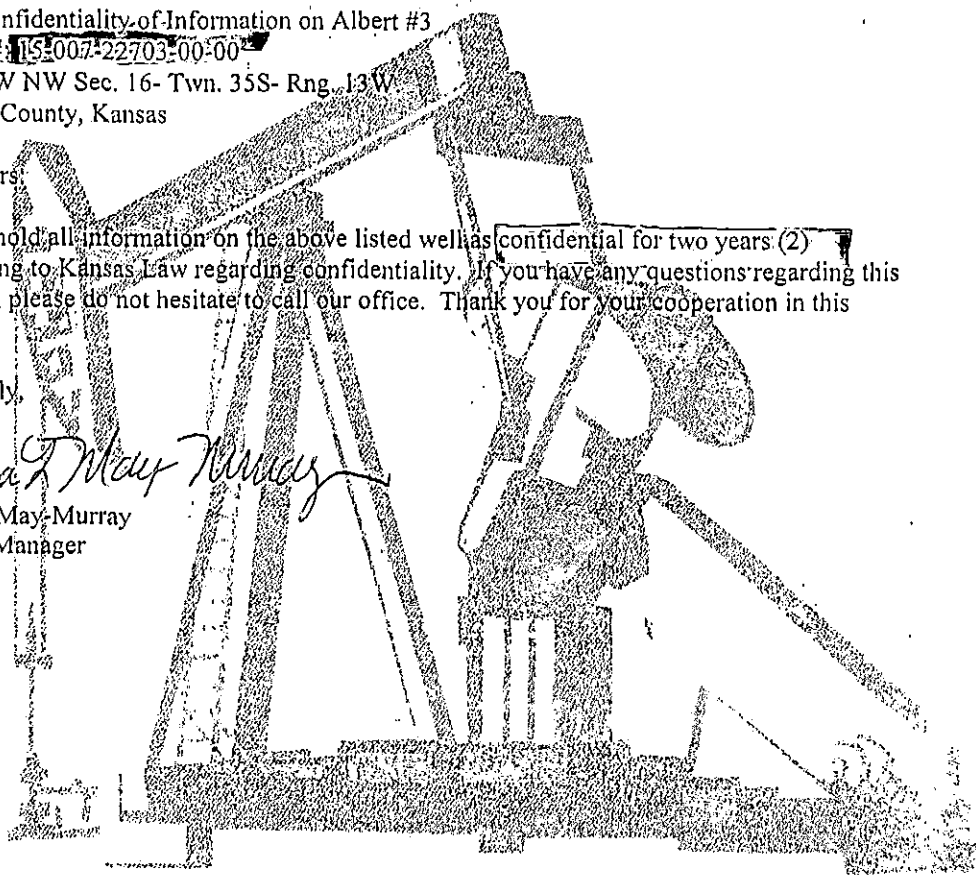
NW NW NW Sec. 16- Twn. 35S- Rng. 13W  
Barber County, Kansas

Dear Sirs:

Please hold all information on the above listed well as confidential for two years (2) according to Kansas Law regarding confidentiality. If you have any questions regarding this request, please do not hesitate to call our office. Thank you for your cooperation in this matter.

Sincerely,

Donna May Murray  
Office Manager



ROCKY MOUNTAIN OFFICE

75 Falcon Hills Drive  
Highlands Ranch, Colorado  
80126  
(303) 470-9043

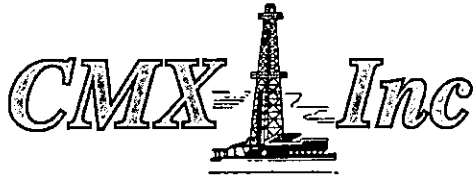
Curtis F. Clark

PRODUCTION OFFICE

P.O. BOX 245  
Hardner, Kansas  
67057  
(316) 269-4475



6-13-03



**CONFIDENTIAL**

RECEIVED

JUN 14 2002

KCC WICHITA

June 13, 2002

**KCC**

**JUN 13 2002**

Kansas Corporation Commission  
130 S. Market, Room 2078  
Wichita, Kansas 67202

Re: Confidentiality of Information on Albert #3  
A.P.I. #: 15-007-22703-00-00  
NW NW NW Sec. 16- Twn. 35S- Rng. 13W.  
Barber County, Kansas

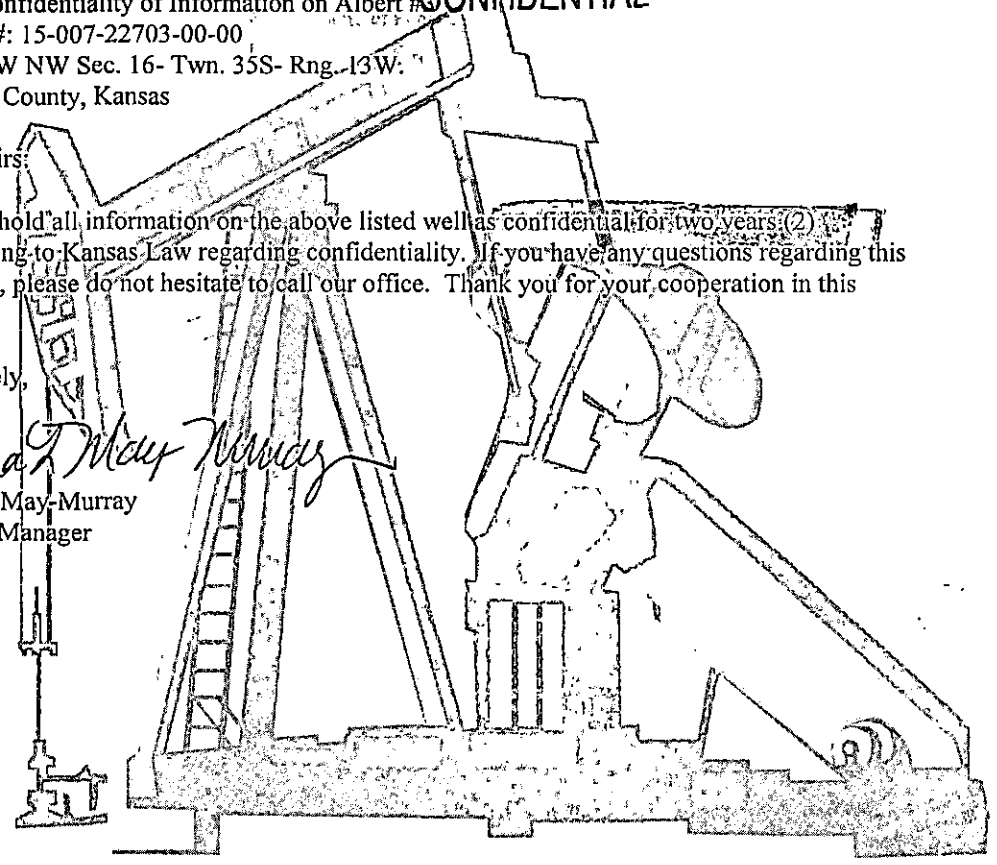
**CONFIDENTIAL**

Dear Sirs:

Please hold all information on the above listed well as confidential for two years (2) according to Kansas Law regarding confidentiality. If you have any questions regarding this request, please do not hesitate to call our office. Thank you for your cooperation in this matter.

Sincerely,

Donna May-Murray  
Office Manager



**MAIN OFFICE**

150 N. Main, Suite 1026  
Wichita, Kansas  
67202  
(316) 269-9052  
FAX (316) 269-2517

Douglas H. McGinness II

**ROCKY MOUNTAIN OFFICE**

75 Falcon Hills Drive  
Highlands Ranch, Colorado  
80126  
(303) 470-9043

Curtis F. Clark

**PRODUCTION OFFICE**

P.O. BOX 245  
Hardtner, Kansas  
67057  
(316) 269-4475