

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION, DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 30900

Name: DAR-LON OPERATING

Address BOX 158

City/State/Zip LAMONT, OKLAHOMA 74643

Purchaser: None

Operator Contact Person: DAN DARLING

Phone (405) 388-4567

Contractor: Name: INDEPENDENT WELL SERVICES

License: 30586

Wellsite Geologist: BILL HAMILTON

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: F & M Oil Company Inc.

Well Name: I-Crow

Comp. Date 5-2-81 Old Total Depth 4035

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBTD  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

5-2-81 5-2-81

Spud Date 5-2-81 Date Reached TD 5-2-81 Completion Date

API NO. 15- 191-2126001 <sup>21262-00-00</sup> **COPY**

County Sumner

NE SE SW Sec. 13 Twp. 35 Rge. 1  E/W

990 Feet from S/N (circle one) Line of Section

2970 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name CROW Well # 1-13

Field Name HONEYWELL

Producing Formation CHAT

Elevation: Ground 1089 KB 1099

Total Depth 4025 PBTD 3840

Amount of Surface Pipe Set and Cemented at 325 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cat.

Drilling Fluid Management Plan DFA  
(Date must be collected from the Reserve Plan) 6-3-96

Chloride content 2000 ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name 3-11-1996

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

RECEIVED  
KANSAS CORP COMM  
MAY 14 10:36 AM '96

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dan Darling

Title OWNER-OPERATOR Date 3-8-96

Subscribed and sworn to before me this 8TH day of MARCH 19 96.

Notary Public [Signature]

Date Commission Expires MAY 20, 1998

K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
<input type="checkbox"/>		<input type="checkbox"/> NGPA
<input type="checkbox"/>		<input type="checkbox"/> Other (Specify)

Operator Name DAR-LON OPERATING Lease Name CROW Well # 1-13  
 Sec. 13 Twp. 35 Rge. 1 County SUMNER  
 East  
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)

List All E.Logs Run:  
 Acoustic Cement Bond Log

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

RECEIVED  
 KCC DISTRICT #2

JUL 17 1997

WICHITA, KS

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	7 7/8	5 1/2	15.5	3840	premium	100	Rodman Mix

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3692-3705	1500 gal 7 1/2% MC Acid	

TUBING RECORD Size 2 7/8 Set At 3640 Packer At 3610 Liner Run  Yes  No

Date of First Resumed Production, SWD or Inj. NONE Producing Method  Flowing  Pumping  Gas Lift  Swabbing  Other (Explain)

Estimated Production Per 24 Hours Oil -0- Bbls. Gas -0- Mcf Water Lots Bbls. Gas-Oil Ratio ----- Gravity -----

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) ----- Production Interval -----