

SIDE ONE

(Rules 82-3-130 and 82-3-107) DOCKET NO. NP _____
 This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

- F Letter requesting confidentiality attached.
- C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 9584 EXPIRATION DATE 6/30/85
 OPERATOR MacKellar, Inc. API NO. 15-191-21679-00-00
 ADDRESS 2601 N.W. Expressway, Suite 203E COUNTY Sumner
Okla. City, OK 73112 FIELD W. Drury
 ** CONTACT PERSON J.P. MacKellar, Jr. PROD. FORMATION Dry
 PHONE 405 848 2877 Indicate if new pay.
 PURCHASER _____ LEASE Unruh
 ADDRESS _____ WELL NO. #1
 DRILLING Hughes Drilling Co. 660 Ft. from North Line and
 CONTRACTOR ADDRESS P.O. Box 6001 330 Ft. from East Line of
Enid, OK 73701 the SE (Qtr.) SEC 3 TWP 35S RGE 2 (W).

PLUGGING Hughes Drilling Co.
 CONTRACTOR ADDRESS P.O. Box 6001
Enid, OK 73701

TOTAL DEPTH 5930' PBTD _____
 SPUD DATE 5-22-84 DATE COMPLETED 6/17/84
 ELEV: GR 1114 DF 1119 KB 1119

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

WELL PLAT (Office Use Only)

		3	

KCC
 KGS
 SWD/REP _____
 PLG. _____
 NGPA _____

Amount of surface pipe set and cemented 257' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, (Dry) Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

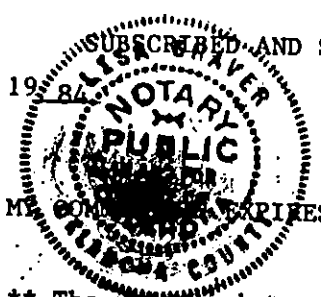
A F F I D A V I T

J.P. MacKellar, Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

J.P. MacKellar, Jr.
 (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of June, 1984



Lisa Shaver
 (NOTARY PUBLIC) Lisa Shaver

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
 STATE CORPORATION COMMISSION

JUN 27 1984
 CONSERVATION DIVISION
 Wichita, Kansas

Side TWO

OPERATOR MacKellar, Inc. LEASE NAME Inruh SEC 3 TWP 35S RGE 2 (E)
 WELL NO #1 (W)

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input checked="" type="checkbox"/> Check if samples sent Geological Survey.				
Redbed & Shale	0	1090		
Shale & Lime	1090	2220		
Shale & Sand	2220	3760		
Shale & Lime	3760	4183		
Lime	4183	4995		
Arbuckle Lime	4995	5930		
T.D. Dry hole	5930			

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4	8-5/8		257'	3% CC, 1/2# flocele	175	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Pecker set of.

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)
Estimated Production-I.P.	Gravity
Oil bbls.	Gas MCF
Water %	Gas-oil ratio bbls.
Disposition of gas (vented, used on lease or sold)	Perforations