

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 077-21,259 -00-00

Operator: License # 4243

Name: CROSS BAR PETROLEUM, INC.

Address 220 WEST DOUGLAS, SUITE 140

City/State/Zip WICHITA, KANSAS 67202

Purchaser:

Operator Contact Person: BRUCE DEEVER

Phone (316) 265-2279

Contractor: Name: BRANDT DRILLING

License: 5040

Wellsite Geologist: MIKE BRYAN

Designate Type of Completion

X New Well Re-Entry Workover

Oil SWD SION Temp. Abd.
Gas ENHR SION
X Dry Other (Cathodic, etc)

If Workover:

Operator: OCT 21 1992

Well Name:

Comp. Date old Wichita, KS

Deepening Re-perf. Conv. to Inj/SWD
Plug Back PBD
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Inj?) Docket No.

8-3-92 8-15-92 D & A
Spud Date Date Reached TD Completion Date

County HARPER

80' W E/2 - NE - NE Sec. 16 Twp. 35S Rge. 6 X W

660 Feet from S(N) (circle one) Line of Section

410 Feet from E(W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name GREEN Well # 16-1

Field Name N/A

Producing Formation N/A

Elevation: Ground 1240 KB 1248

Total Depth 4150 PBD 4200

Amount of Surface Pipe Set and Cemented at 349 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan ALT 1 DHA 11-18-92
(Data must be collected from the Reserve Pit)

Chloride content 23,000 ppm Fluid volume 2000 bbls

Dewatering method used COVER WHEN DRY

Location of fluid disposal if hauled offsite:

Operator Name CROSS BAR PETROLEUM, INC.

Lease Name GREEN License No. 4243

NE Quarter Sec. 16 Twp. 35 S Rng. 6 E(W)

County HARPER Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Bruce Deever

Title OPERATIONS MANAGER Date 10-21-92

Subscribed and sworn to before me this 21ST day of OCTOBER 19 92

Notary Public Lisa Benskin

Date Commission Expires

LISA BENSKIN
Notary Public - State of Kansas
Expires 6-4-96

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C NO Wireline Log Received
C Geologist Report Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)

SIDE TWO

Operator Name CROSS BAR PETROLEUM, INC. Lease Name GREEN Well # 1

Sec. 16 Twp. 35S Rge. 6 East West
 County HARPER

ORIGINAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Yes No

Name	Top	Datum	<input type="checkbox"/> Log	Formation (Top), Depth and Datums	<input checked="" type="checkbox"/> Sample
			WINFIELD	1413	- 165
INDIAN CAVE	2186	- 938			
WABAUNSEE	2240	- 992			
HEEBNER	3284	-2036			
IATAN	3640	-2392			
STALNAKER	3658	-2410			
1ST LAYTON SAND	4022	-2774			
2ND LAYTON SAND	4054	-2806			
KANSAS CITY	4076	-2828			
RTD	4150	-2902			

RECEIVED

KANSAS CORPORATION COMMISSION

OCT 21 1992

CONSERVATION DIVISION WICHITA, KS							
Casing Record <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
CONDUCTOR	14 3/4 "	10 3/4"	40.5#	48'	STANDARD	60	3%CC
SURFACE	12 1/4 "	8 5/8"	28 #	349'	STANDARD/POZ	126/84	3%CC/2% GEL
PRODUCTION	7 7/8 "	4 1/2"	10.5#	4146'	LIGHT/50-50 POZ	50/225	2% GEL

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
4SPF	4053-56	CIBP @4049	300 GAL DSFE	4053-56
4SPF	4023-29		1650 GAL DSFE	4023-29
4SPF	4036-46		1000 GAL MCA	4036-46

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. NON-COMMERCIAL
 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls. NON-COMMERCIAL	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
<i>DKT</i>					

Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

(If vented, submit ACO-18.) Other (Specify) _____

ORIGINAL

CROSS BAR PETROLEUM, INC.
GREEN LEASE WELL NO. 16-1
SEC 16-35S-6W HARPER COUNTY, KANSAS
AP NO. 15-077-21,259

- DST {1} 2185-2260/30-60-15-15 WEAK BLOW 1ST OPENING, WERE WEAK BLOW 2ND
OPENING, REC 90' DRG MUD, ISIP 1009, FSIP 918, IFP 7-56, FFP 44-56,
IH 1072, FHP 1046, PRESSURES REACHED STATIC LEVELS
- DST {2} 3972-4040/68-60-60-60, STRG BLOW IMMED., BOTH OPENINGS, REC 560' SGCM,
180' GCM, 300' HGCM, 360' GCM CONDENSATE, 960' CONDENSATE, ISIP 1647,
FSIP 1563, IFP 981-914, FFP 990-1102, IH 1912, FHP 1841, PRESSURES
REACHED STATIC LEVELS

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 21 1992

CONSERVATION DIVISION
WICHITA, KS



HALLIBURTON SERVICES ORIGINAL

H A Halliburton Company

INVOICE

INVOICE NO.	DATE
214768	07/27/1992

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER
GREEN 16-1		HARPER		KS	SAME
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE
PRATT		BRANDT DRPG CO	CEMENT SURFACE CASING		07/27/1992
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
202259	MERLIN FREEMAN			COMPANY TRUCK	37564

DIRECT CORRESPONDENCE TO:

CROSS BAR PETROLEUM INC
P O BOX 20080
WICHITA, KS 67208

FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
PRICING AREA - EASTERN AREA1					
000-117	MILEAGE	53	MI	2.60	137.80
		1	UNT		
001-016	CEMENTING CASING (Conductor)	60	FT	475.00	475.00
		1	UNT		
001-018	CEMENTING CASING - ADD HRS	3	HR	180.00	540.00
		1	UNT		
000-117	MILEAGE	53	MI	2.60	137.80
		1	UNT		
001-016	CEMENTING CASING (Surface)	372	FT	515.00	515.00
		1	UNT		
030-503	CMTG PLUG LA-11, CP-1, CP-3, TOP	8.625	IN	90.00	90.00
		1	EA		
504-308	STANDARD CEMENT	60	SK	6.06	363.60 *
509-406	ANHYDROUS CALCIUM CHLORIDE	2	SK	26.50	53.00 *
504-308	STANDARD CEMENT	126	SK	6.06	763.56 *
506-105	POZMIX A	6216	LB	.048	298.37 *
506-121	HALLIBURTON-GEL 2%	3	LB	.00	N/C *
509-406	ANHYDROUS CALCIUM CHLORIDE	5	SK	26.50	132.50 *
500-207	BULK SERVICE CHARGE	284	CFT	1.15	326.60 *
500-306	MILEAGE CMTG MAT DEL OR RETURN	652.46	TMI	.80	521.97 *
	INVOICE SUBTOTAL				4,355.20
	DISCOUNT-(BID)				871.03-
	INVOICE BID AMOUNT				3,484.17
	*-KANSAS STATE SALES TAX				96.41
	*-PRATT COUNTY SALES TAX				19.68
	INVOICE TOTAL - PLEASE PAY THIS AMOUNT				\$3,600.26

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 21 1992
CONSERVATION DIVISION
WICHITA, KS

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.



HALLIBURTON SERVICES ORIGINAL

INVOICE

A Halliburton Company

INVOICE NO.	DATE
263834	08/09/1992

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER
GREEN 16-1		HARPER		KS	SAME
SERVICE LOCATION		CONTRACTOR		JOB PURPOSE	
GREAT BEND		BRANDT DRILLING		CEMENT PRODUCTION CASING	
TICKET DATE					
08/09/1992					
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
202259	ROBERT MOOREHEAD			COMPANY TRUCK	38059

CROSS BAR PETROLEUM INC
P-O BOX 20080
WICHITA, KS 67208

DIRECT CORRESPONDENCE TO:
FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
PRICING AREA - EASTERN AREA1					
000-117	MILEAGE	59	MI	2.60	137.80
		1	UNT		
001-016	CEMENTING CASING	4150	FT	1,300.00	1,300.00
		1	UNT		
030-018	CEMENTING PLUG 5W, PLASTIC TOP	4	1/2 IN	50.00	50.00 *
40	CENTRALIZER 4-1/2" X 7 7/8"	8	EA	43.00	344.00 *
807.9300					
320	CEMENT BASKET 4 1/2"	2	EA	85.00	170.00 *
800.8881					
24A	INSERT FLOAT VALVE - 4 1/2" 8RD	1	EA	73.00	73.00 *
815.1910					
27	FILL-UP UNIT 4 1/2"-5"	1	EA	27.50	27.50 *
815.1911					
12A	GUIDE SHOE - 4 1/2" 8RD THD.	1	EA	95.00	95.00 *
825.201					
018-317	SUPER FLUSH	12	SK	98.00	1,176.00
509-968	SALT NOT MIXED	400	LB	.10	40.00
504-316	HALLIBURTON LIGHT KANSAS CORPORATION COMMISSION	50	SK	5.71	285.50 *
504-308	STANDARD CEMENT	113	SK	6.06	684.78 *
506-105	POZMIX A	8288	LB	.048	397.82 *
506-121	HALLIBURTON-GEL 2%	4	LB	.00	N/C *
509-968	SALT	1100	LB	.10	110.00
507-153	CFR-3	116	LB	4.10	475.60 *
508-292	GILSONITE, SACKED	2250	LB	.47	1,057.50 *
500-207	BULK SERVICE CHARGE	314	CFT	1.15	361.10 *
500-308	MILEAGE CMTG MAT DEL OR RETURN	725.15	TMI	.80	580.12 *
INVOICE SUBTOTAL					7,365.72

***** CONTINUED ON NEXT PAGE *****

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT. CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.



INVOICE

HALLIBURTON SERVICES ORIGINAL

A Halliburton Company

INVOICE NO.	DATE
263834	08/09/1992

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER
GREEN 16-1		HARPER		KS	SAME
SERVICE LOCATION		CONTRACTOR		JOB PURPOSE	
GREAT BEND		BRANDT DRILLING		CEMENT PRODUCTION CASING	
TICKET DATE					
08/09/1992					
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
202259	ROBERT MOOREHEAD			COMPANY TRUCK	38059

CROSS BAR PETROLEUM INC
P O BOX 20680
WICHITA, KS 67208

DIRECT CORRESPONDENCE TO:
FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
	DISCOUNT--(BID)				1,473.14-
	INVOICE BID AMOUNT				5,892.58
	*-KANSAS STATE SALES TAX				174.91
	*-BARTON COUNTY SALES TAX				35.70
<p>RECEIVED KANSAS CORPORATION COMMISSION</p> <p>OCT 21 1992</p> <p>CONSERVATION DIVISION WICHITA, KS</p>					
INVOICE TOTAL -- PLEASE PAY THIS AMOUNT ----->					\$6,103.19

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED. CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT. CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.



ORIGINAL

CUSTOMER

INVOICE DATE

08/31/92

DIRECT BILLING INQUIRIES TO: 713-895-5821	TERMS NET AMOUNT DUE 30 DAYS FROM DATE OF INVOICE	REMIT TO: BJ SERVICES CO. USA P.O. BOX 297476 HOUSTON, TX 77297
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PAGE 1	INVOICE NO. 071862
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AUTHORIZED BY 071862

PURCH. ORDER REF. NO.

CROSS BAR PETROLEUM, INC.

BOX 20080
WICHITA KS 67208

WELL NUMBER : 16-1

CUSTOMER NUMBER : 12553 - 0

LEASE NAME AND NUMBER GREEN	STATE 15	COUNTY/PARISH 1507	CITY	DISTRICT NAME Medicine Lodge	DISTR. NO. 584
JOB LOCATION/FIELD NA		MTA DISTRICT	DATE OF JOB 08/31/92	TYPE OF SERVICE LAND-PLUG AND ABANDON	

PRODUCT NUMBER	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	EXTENDED PRICE
10102102	1.00	CEMENTING YHRD TUBING 0 TO 300 FEET	463.00		463.00
10109005	45.00	MILEAGE CHRG. FROM NEAREST BASE OF	2.47		111.15
10410504	102.00	CLASS "A" CEMENT	5.79	CF	590.58
10415018	68.00	FLY ASH	3.06	CFT	208.08
10420145	600.00	BJ GEL, BENTONITE, PER POUND	0.15	LB	90.00
10880001	180.00	MIXING SERVICE CHARGE DRY MATERIAL	1.16		208.80
10940101	342.00	DRAYAGE, PER TON MILE	0.79		270.18
RECEIVED KANSAS CORPORATION COMMISSION OCT 21 1992 CONSERVATION DIVISION WICHITA, KS					
SUBTOTAL					1,941.79
DISCOUNT					391.79

ACCOUNT	1.0000% BARBER	1,550.00	15.51
	4.9000% KANSAS	1,550.00	75.96

TAX EXEMPTION STATUS:	PAY THIS AMOUNT →	1,641.47
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