

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4243

Name: CROSS BAR PETROLEUM, INC.

Address 220 WEST DOUGLAS, SUITE 140

City/State/Zip WICHITA, KANSAS 67202

Purchaser: _____

Operator Contact Person: BRUCE DEEVER

Phone (316) 265-2279

Contractor: Name: BRANDT DRILLING

License: 5040

Wellsite Geologist: MIKE BRYAN

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD ENHR Other (Core, WSW, Expl., Cathodic, etc.)
 Gas ENHR Other (Core, WSW, Expl., Cathodic, etc.)
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

8-3-92 8-15-92 D & A
Spud Date Date Reached TD Completion Date

API NO. 15- 077-21,259-00 00

County HARPER

80' W E/2 NE NE Sec. 16 Twp. 35S Rge. 6 E X W

660 Feet from S(N) (circle one) Line of Section

410 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name GREEN Well # 16-1

Field Name N/A

Producing Formation N/A

Elevation: Ground 1240 KB 1248

Total Depth 4150 PBTB 4200

Amount of Surface Pipe Set and Cemented at 349 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan DLT / D&A 11-15-92
(Data must be collected from the Reserve Pit) AD

Chloride content 23,000 ppm Fluid volume 2000 bbls

Dewatering method used COVER WHEN DRY

Location of fluid disposal if hauled offsite: _____

Operator Name CROSS BAR PETROLEUM, INC.

Case Name GREEN License No. 4243

NE quarter Sec. 16 Twp. 35 S Rng. 6 (E)W

County HARPER Docket No. _____

WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Bruce Deever

Title OPERATIONS MANAGER Date 10-21-92

Subscribed and sworn to before me this 21ST day of OCTOBER, 19 92.

Notary Public Lisa Benskin

Date Commission Expires _____

LISA BENSKIN
Notary Public - State of Kansas
My Appt. Expires 6-4-96

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify) 2)

SIDE TWO

Operator Name CROSS BAR PETROLEUM, INC. Lease Name GREEN Well # 1

Sec. 16 Twp. 35S Rge. 6 East West County HARPER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No List All E.Logs Run:	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:10%;"><input type="checkbox"/> Log</td> <td style="width:60%;">Formation (Top), Depth and Datums</td> <td style="width:10%;"><input checked="" type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>WINFIELD</td> <td>1413</td> <td>- 165</td> </tr> <tr> <td>INDIAN CAVE</td> <td>2186</td> <td>- 938</td> </tr> <tr> <td>WABAUNSEE</td> <td>2240</td> <td>- 992</td> </tr> <tr> <td>HEEBNER</td> <td>3284</td> <td>-2036</td> </tr> <tr> <td>IATAN</td> <td>3640</td> <td>-2392</td> </tr> <tr> <td>STALNAKER</td> <td>3658</td> <td>-2410</td> </tr> <tr> <td>1ST LAYTON SAND</td> <td>4022</td> <td>-2774</td> </tr> <tr> <td>2ND LAYTON SAND</td> <td>4054</td> <td>-2806</td> </tr> <tr> <td>KANSAS CITY</td> <td>4076</td> <td>-2828</td> </tr> <tr> <td>RTD</td> <td>4150</td> <td>-2902</td> </tr> </table>	<input type="checkbox"/> Log	Formation (Top), Depth and Datums	<input checked="" type="checkbox"/> Sample	Name	Top	Datum	WINFIELD	1413	- 165	INDIAN CAVE	2186	- 938	WABAUNSEE	2240	- 992	HEEBNER	3284	-2036	IATAN	3640	-2392	STALNAKER	3658	-2410	1ST LAYTON SAND	4022	-2774	2ND LAYTON SAND	4054	-2806	KANSAS CITY	4076	-2828	RTD	4150	-2902
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
CONDUCTOR	14 3/4 "	10 3/4"	40.5#	48'	STANDARD	60	3%CC
SURFACE	12 1/4 "	8 5/8"	28 #	349'	STANDARD/POZ	126/84	3%CC/2% GEL
PRODUCTION	7 7/8 "	4 1/2"	10.5#	4146'	LIGHT/50-50 POZ	50/225	2% GEL

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

RECEIVED

KANSAS CORPORATION COMMISSION

OCT 21 1988

CONSERVATION DIVISION

WICHITA, KS

Shots Per Foot	PERFORATION RECORD - Bridge Plug <input type="checkbox"/> Plug <input type="checkbox"/> Stop Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4SPF	4053-56	300 GAL DSFE	4053-56
4SPF	4023-29	1650 GAL DSFE	4023-29
4SPF	4036-46	1000 GAL MCA	4036-46

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. NON-COMMERCIAL			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. NON-COMMERCIAL	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (if vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

COPY

CROSS BAR PETROLEUM, INC.
GREEN LEASE WELL NO. 16-1
SEC 16-35S-6W HARPER COUNTY, KANSAS
AP NO. 15-077-21,259

DST {1} 2185-2260/30-60-15-15 WEAK BLOW 1ST OPENING, VERY WEAK BLOW 2ND
OPENING, REC 90' DRUG MUD, ISIP 1009, FSIP 918, IFP 7-56, FFP 44-56,
IH 1072, FHP 1046, PRESSURES REACHED STATIC LEVELS

DST {2} 3972-4040/68-60-60-60, STRG BLOW IMMED., BOTH OPENINGS, REC 560' SGCM,
180' GCM, 300' HGCM, 360' GCM CONDENSATE, 960' CONDENSATE, ISIP 1647,
FSIP 1563, IFP 981-914, FFP 990-1102, IH 1912, FHP 1841, PRESSURES
REACHED STATIC LEVELS

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OCT 21 1992

CONSERVATION DIVISION
WICHITA, KS