

This form shall be filed in duplicate with Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Texaco Inc.

ADDRESS Box 2420  
Tulsa, Ok 74102

\*\*CONTACT PERSON T. E. Jackson  
PHONE 316-792-3676

PURCHASER Western Crude  
ADDRESS 704 N Main  
Ada, Oklahoma

DRILLING CONTRACTOR Cimarron Operating Co.  
ADDRESS 2601 NW Exp.  
Okla. City, Ok 73112

PLUGGING CONTRACTOR \_\_\_\_\_  
ADDRESS \_\_\_\_\_

TOTAL DEPTH 5265' PBDT 5148'

SPUD DATE 3/30/82 DATE COMPLETED 5/5/82

ELEV: GR \_\_\_\_\_ DF \_\_\_\_\_ KB 1232'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 553' DV Tool Used? No

API NO. 5-077-20,785-00-00

COUNTY Harper

FIELD Will-Tex

PROD. FORMATION Miss Li

LEASE C. D. Williams

WELL NO. 3

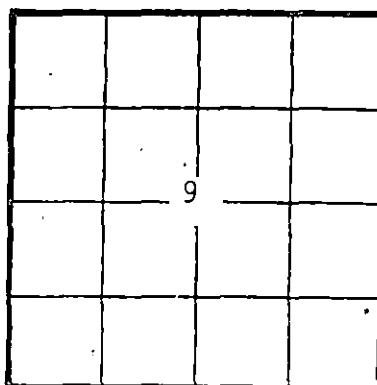
WELL LOCATION NE SE SE

990 Ft. from FSL Line and

330 Ft. from FEL Line of

the SE 1/4 SEC 9 TWP. 35 RGE. 5W

WELL FLAT



KCC   
KGS \_\_\_\_\_  
(Office Use)

2

RECEIVED  
KCC DISTRICT #2

MAR 21 1991

WICHITA, KS

AFFIDAVIT

STATE OF Oklahoma, COUNTY OF Tulsa SS, I, B. A. Batson

OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Ass't Dist Manager (FOR) ~~(OF)~~ TEXACO INC.

OPERATOR OF THE C. D. Williams LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 3 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 5th DAY OF May, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) B. A. Batson  
B. A. BATSON

SUBSCRIBED AND SWORN BEFORE ME THIS 7th DAY OF May, 19 82

SEP 7 1990

[Signature]  
NOTARY PUBLIC

MY COMMISSION EXPIRES: January 26, 1983

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Redbed	0	1122		
Shale	1122	2920		
Shale-Sand	2920	3755		
Shale	3755	4270		
Lime-Shale	4270	4710		
Lime	4710	4882		
Lime-Shale	4882	5010		
Lime	5010	5115		
Lime-Shale	5115	5265'	Total Depth	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12-1/4	8-5/8	24	562	Class "A"	400	3% cc
Production	7-7/8	5-1/2	14	5265	50/50 Poz	460	10% Salt; 3/4# CFF 5# Gil/sk

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			2	1/2"	5188-94'
			2	1/2"	4994-5106

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2100 bbl fresh wtr	4994-5106

Date of first production 5-1-82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 39.4
RATE OF PRODUCTION PER 24 HOURS	Oil 52 bbls.	Gas Trace MCF
	Water % 118 bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations 4994-5106