

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- N/A 15-077-002380001

County Harper

NE-NE-SE Sec. 3 Twp. 35S Rge. 7W

Operator: License # 32335

2310' Feet from (S)N (circle one) Line of Section

Name: Siosi Oil & Gas Co.

2970' Feet from (E)W (circle one) Line of Section

Address P.O. Box 702163

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Tulsa, Oklahoma

Lease Name HERSCHELLE V. WOOD Well # 1 (Re-Entry)

City/State/Zip 74170

Field Name NONE

Purchaser: N/A

Producing Formation NONE

Operator Contact Person: Charles Hattje

Elevation: Ground 1326' KB

Phone ( 918 ) 492 1400

Total Depth Re-Entry T.D. 4320' PBDT

Contractor: Name: Siosi Oil & Gas

License: 32335

Amount of Surface Pipe Set and Cemented at 133' Feet

Wellsite Geologist: W.A. Alexander

Multiple Stage Cementing Collar Used? No Yes No No

Designate Type of Completion

Y New Well X Re-Entry Workover

If yes, show depth set Original T.D. 5612' Feet

If Alternate II completion, cement circulated from

feet depth to W/ SX cmt.

Drilling Fluid Management Plan PHA 2-3-99 OR  
(Data must be collected from the Reserve Pit)

If Workover/Reentry: Old Well Info as follows:

Operator: Provincial Oil Co.

Chloride content 151,000 ppm Fluid volume 120 bbls

Well Name: Burchfiel #1

Dewatering method used

Comp. Date 5-26-56 Old Total Depth 5612'

Location of fluid disposal if hauled offsite:

Operator Name HAMM PHILLIPS HAULED TO

Lease Name DISPOSAL IN OKLAHOMA

License No. FLUID, OKLAHOMA

Quarter Sec. Twp. S Rng. E/W

County TELE: 1-800 333 7991

7-20-98 10-15-98 10-22-98  
Spud Date Date Reached TD Completion Date

Deepening Re-perf. Conv. to Inj/SWD  
Plug Back PBDT  
Commingled Docket No.   
Dual Completion Docket No.   
Other (SWD or Inj?) Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality, in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title Managing Partner Date 1-27-99  
Subscribed and sworn to before me this 27th day of January, 19 99.  
Notary Public [Signature]  
Date Commission Expires 10-11-2000

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Geologist Report Received  
Distribution  
KCC SWD/Rep NGPA  
KGS Plug Other  
(Specify)

Operator Name SIOUX OIL & GAS CO. Lease Name Herschelle V. Wood Well # 1 (Re-Entry)

Sec. 3 Twp. 35S Rge. 7W  East  West  
 County HARPER

**ORIGINAL**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken:  Yes  No  
 (Attach Additional Sheets.)

Samples Sent to Geological Survey:  Yes  No

Cores Taken:  Yes  No

Electric Log Run (Submit Copy.):  Yes  No

List All E.Logs Run:  Yes  No

**DUAL COMPENSATED POROSITY LOG**

Log Formation (Top), Depth and Datums  Sample

Name Top Datum

SEE original Drilling Report.  
 This WAS A Re-Entry

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
<u>SURFACE</u> <u>(Ran in original Drilling)</u>		<u>10 3/4"</u>	<u>N/A</u>	<u>133'</u>		<u>125</u>	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
	<u>NONE</u>				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth
	<u>NONE</u>	
	<u>P &amp; A</u>	

TUBING RECORD Size Set At Packer At Liner Run  Yes  No

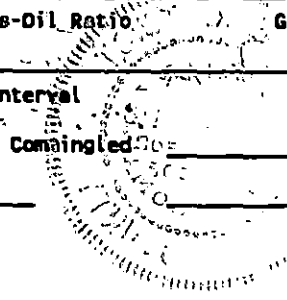
Date of First, Resumed Production, SMD or Inj. Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify) \_\_\_\_\_



**WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY**  
508 East Murdock, Wichita, Kansas

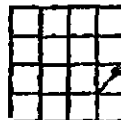
Company: **PROVINCIAL OIL COMPANY**  
Farm: **Burchfiel No. 1**

SEC. **3** T. **35** R. **7W**  
NE NE SE

**ORIGINAL**

Total Depth: **5612**  
Comm. **4-24-56** Comp. **5-26-56**  
Shot or Treated.  
Contractor.  
Issued. **7-14-56**

County **Harpox**  
**KANSAS**



**CASING:**

**10 3/4" 133' cem w/125 ox.**

Elevation. **1336 KB**

Production. **Dry**

Figures in feet Bottom of Formations.

red beds 0-1030  
anhydrite, shale 1580  
shale 1900  
lime 2340  
lime, shale 2375  
sand 2390  
shale 2440  
lime 2455  
shale, lime strks 2640  
lime 2920  
shale 3110  
lime 3380  
sand 3430  
shale 3515  
sand 3530  
lime 3550  
shale 3600  
lime 3640  
shale 3880  
sand 3940  
shale 4170  
sand 4190  
lime 4220  
shale 4240  
lime 4290  
shale 4310  
lime 4380  
shale 4405  
lime 4420  
shale 4450  
lime 4635  
shale 4795  
lime, chert 4845  
lime 4950  
lime, chert 5000  
lime 5040  
chert 5110  
lime 5260  
shale 5280  
shale brown 5290  
lime 5300  
dolomite 5310  
lime 5350  
sand 5450  
sand, shale 5525  
sand 5555  
lime, dolomite 5612  
Total Depth

Top:  
Hobbs shale 3478  
Tonkawa sandstone 3858  
Kansas City lime 4120  
Cottage Grove sandstone 4178  
Marnton lime 4450  
Mississippi limestone 4796  
Woodford shale 5266  
Viola limestone 5268  
Simpson sandst. 5350  
Arbuckle limest. 5556

T.D. 5612

RECEIVED  
STATE CORPORATION COMMISSION

JAN 29 1999

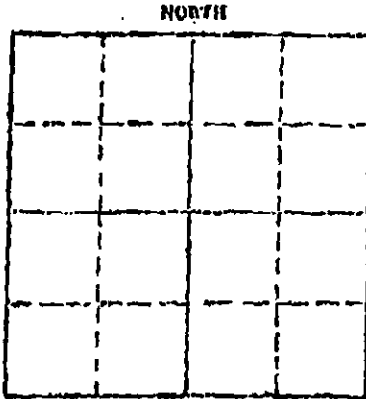
CONSERVATION DIVISION  
Wichita, Kansas

ORIGINAL

STATE OF KANSAS  
STATE CORPORATION COMMISSION

See All Information Completely  
State Required Amend  
Mail or Delivery Request to  
Conservation Division  
State Corporation Commission  
600 Bldg Building  
Wichita, Kansas

WELL PLUGGING RECORD



Locate well correctly on above  
Section Plat

Harper County, Sec. 3 Twp. 35S Rge. 7 (E) W (W)  
Location of "NE/CNW8W" or footage from line NE 1/4 NE 1/4 SE 1/4  
Lease Owner C. H. Nicholson  
Lease Name Burchfiel Well No. 1  
Office Address 409 McFarlin Bldg., Tulsa, Oklahoma  
Character of Well (completed as Oil, Gas or Dry Hole) Dry hole  
Date well completed May 26 19 56  
Application for plugging filed May 26 19 56  
Application for plugging approved May 26 19 56  
Plugging commenced May 26 19 56  
Plugging completed May 26 19 56  
Reason for abandonment of well or producing formation Dry hole

If a producing well is abandoned, date of last production --- 19 ---  
Was permission obtained from the Conservation Division or its agents before plugging was com-  
menced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Brundage  
Producing formation none Depth to top --- Bottom --- Total Depth of Well 5612 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
<u>Simpson sandstone</u>	<u>water</u>	<u>5350</u>	<u>5445</u>	<u>10 3/4</u>	<u>133'</u>	<u>none</u>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from    feet to    foot for each plug set.

The hole was filled to 140' at which point a plug, consisting of 1/3 sack of hulla, a good plug, and 20 sacks of cement was set. The hole was filled to 25' with heavy mud, at which point 1/3 sack of hulla, a good plug, and 10 sacks of cement were set. Top of the cement is 8' below ground level.

Post-It™ brand fax transmittal memo 7671 reforges /

To	From
Co.	Co.
Dept.	Phone #
Fax #	Fax #

RECEIVED  
STATE CORPORATION COMMISSION  
MAY 29 1956  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor Davis and Wharton Drilling Company  
Oklahoma City, Okla



# DOLESE

Ticket No. 004882

Batchman D. HUFFENMAIER

PHONE (405) 237-2650 • 805 SOUTHGATE ROAD • BOX 828 • ENID, OK 73701-0828

ORIGINAL

S O L D  T O	Name <u>SIDS</u>
	Address <u>FRONT NASH N. ON 132</u>

Date / Time

Plant 0-15

Truck \_\_\_\_\_ Driver \_\_\_\_\_  
 W/C CHG. CASH C.O.D.  
 Ratio

Deliver to MARSHALL C. HINE MAR - 44 A  
 (Contract No.)  
 Order No. FARMER CLEVELAND

Cubic Yards	Material	Code Number	Price	Extension
	Concrete Design	PSI.		
	Sack Mix Admix	Quan.		
	ARRIVAL TIME 2pm			
	POURED OUT 5145			
	EQUIVALENT TO 4 1/2 YDS OF MATERIAL			
4.5	ALL YARDS OF 3000 PSI CONCRETE SLURRY			
	Lin. Ft. - Expansion Jt.	3/4 x 6	RECEIVED CONSERVATION DIVISION	
	Lin. Ft. - Expansion Jt.	1/2 x 4		
4.5	Sacks Cement 7 TYPE I PORTLAND	JAN 29 1999	16.00	720.00
Time of Arrival 3pm	Before water added	0'-2" <input type="checkbox"/> 2'-4" <input type="checkbox"/> 5'-6" <input type="checkbox"/> 7'-9" <input checked="" type="checkbox"/>	CONSERVATION DIVISION Made in Kansas	SUB TOTAL
Time Unloaded 5:30	After water added	0'-2" <input type="checkbox"/> 2'-4" <input type="checkbox"/> 5'-6" <input type="checkbox"/> 7'-9" <input checked="" type="checkbox"/>	Cylinder Made	SALES TAX 55.80
SELLER WARRANTS ONLY THAT THESE PRODUCTS ARE FIT FOR THE ORDINARY PURPOSES FOR WHICH SUCH PRODUCTS ARE USED. THERE IS NO WARRANTY, EXPRESS OR IMPLIED, AS TO SUITABILITY FOR A PARTICULAR USE.			DRAY	25.00
Water Added (Gallons)	Receipt and release In consideration of your making delivery across the street curb, at our request, we agree to be responsible for all damage done to sidewalks, driveways, buildings, grounds, or otherwise. Received the above material in good condition.	KEEP OUT OF REACH OF CHILDREN.		
Requested by	Signed by <u>[Signature]</u>			TOTAL 800.80

CUSTOMER COPY

**"CAUTION"** SKIN AREAS THAT COME INTO CONTACT WITH PORTLAND CEMENT OR MIXTURES CONTAINING PORTLAND CEMENT, EITHER DIRECTLY OR THROUGH SATURATED CLOTHING, SHOULD BE PROMPTLY WASHED WITH WATER. FAILURE TO DO SO MAY CAUSE SKIN IRRITATION OR BURNS. IF ANY PORTLAND CEMENT OR MIXTURES CONTAINING PORTLAND CEMENT GET IN THE EYE, RINSE IMMEDIATELY AND REPEATEDLY WITH WATER AND GET PROMPT MEDICAL ATTENTION.  
**"IMPORTANT"** PLEASE SEE PRECAUTIONARY STATEMENTS CONCERNING READY MIX CONCRETE ON THE REVERSE SIDE OF THIS TICKET.

THIS CONCRETE AS DELIVERED MEETS OR EXCEEDS THE DESIGN STRENGTH SHOWN. ANY MATERIALS ADDED OR WATER ADDED ABOVE DESIGN MAXIMUM SLUMP SHALL BE AT THE PURCHASER'S RISK.  
 MATERIAL SAFETY DATA SHEET AVAILABLE UPON REQUEST.

004882

## CAUTION!

11/12/90  
Dry sawing or grinding of concrete may result in the release of dust particles (respirable crystalline quartz) which could cause minor eye or nose irritation if proper protective equipment is not in place. Minimum respiratory and eye protection is required as specified in the Material Safety Data Sheet (MSDS) for Ready Mixed Concrete provided by this company.

The use of a NIOSH approved respirator and tight fitting goggles is recommended when sawing or grinding operations are in progress.

Failure to use appropriate respiratory protection when exposed to airborne respirable crystalline quartz for prolonged periods of time may cause delayed (chronic) lung injury (silicosis). Limited evidence is also available which suggests that respirable crystalline quartz may pose a carcinogenic threat to humans.

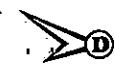
## CAUTION!

Skin areas that come in contact with Portland cement or mixtures containing Portland cement either directly or through saturated clothing, should be promptly washed with water. Failure to do so may cause skin irritation or burns.

If any Portland cement or mixture containing Portland cement gets in the eye, rinse immediately and repeatedly with water and get prompt medical attention.

**KEEP OUT OF REACH OF CHILDREN.**

**COMPLETE MATERIAL SAFETY DATA SHEET ON READY MIXED CONCRETE  
AVAILABLE UPON REQUEST.**



A SYMBOL OF QUALITY  
A SYMBOL OF SERVICE

# DOLESE

PHONE (405) 237-2650 • 805 SOUTHGATE ROAD • BOX 828 • ENID, OK. 73701-0828

Ticket No. 3825

Batchman *Gene*

**SOLD TO**  
Name *ST. J. S. T.*  
Address *North 7th - Chester*

Date / Time *Nov 22, 1979 11:39*

Plant *D-15*

Truck W/C Ratio *471*

Driver *Don P.*  
 CHG  CASH  C.O.D.

Deliver to  
(Contract No.)  
Order No.

## ORIGINAL

Cubic Yards	Material	Code Number	Price	Extension			
<i>4 1/2</i>	Concrete Design <i>70 X 0</i>	P.S.I.	<i>198.00</i>	<i>877.10</i>			
	Sack Mix	Grout Mix					
	Admix	Quan.					
	<i>X 460 per unit of Cement</i>						
	Tons	Stone					
	Tons	Sand					
	Lin. Ft. - Expansion Jt.	3/4 X 6	<i>RECEIVED</i>				
	Lin. Ft. - Expansion Jt.	1/2 X 4	<i>JAN 29 1999</i>				
	Sacks - Cement	CONSERVATION DIVISION Wichita, Kansas		<i>75.00</i>			
Time of Arrival <i>1:00</i>	Before water added	0"-2" <input type="checkbox"/>	2"-4" <input type="checkbox"/>	5"-6" <input type="checkbox"/>	7"-9" <input type="checkbox"/>	Cylinder Made	SUB TOTAL
Time Unloaded <i>4:35</i>		After water added	0"-2" <input type="checkbox"/>	2"-4" <input type="checkbox"/>	5"-6" <input type="checkbox"/>	7"-9" <input type="checkbox"/>	Cylinder Made
Water Added (Gallons)	Receipt and release						TOTAL
Requested by	In consideration of your making delivery across the street curb, at our request, we agree to be responsible for all damage done to sidewalks, driveways, buildings, grounds, or otherwise. Received the above material in good condition.						<i>1035.05</i>

1230-12371 NORICK OKLAHOMA CITY, OKLA.

CUSTOMER COPY

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KEEP OUT OF REACH OF CHILDREN

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3825