

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5360 EXPIRATION DATE 6-30-83

OPERATOR BRANDT PRODUCTION COMPANY, INC. API NO. 15-191-21,386-00-00
ADDRESS 1200 Douglas Building COUNTY Sumner
104 South Broadway FIELD Bates
Wichita, Kansas 67202

**CONTACT PERSON Earl O. Brandt PROD. FORMATION Miss. Dolomite
PHONE 316/267-4335

PURCHASER Derby Refining Company LEASE Bates
ADDRESS Box 1030 WELL NO. 2
Wichita, Kansas WELL LOCATION S/2 S/2 SE/4

DRILLING Brandt Drilling Co., Inc. 330 Ft. from South Line and
CONTRACTOR 1200 Douglas Building 990 Ft. from East Line of
ADDRESS 104 S. Broadway the S/2 SE/4 (Qtr.) SEC 25 TWP 30 SRGE 2W
Wichita, Kansas 67202

PLUGGING CONTRACTOR ADDRESS

TOTAL DEPTH 3758' PBD
SPUD DATE 1-2-82 DATE COMPLETED 1-11-82
ELEV: CR 1319' DF 1322' KB 1324'

DRILLED WITH MWD (ROTARY) (MWD TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 483' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal,
Injection, Temporarily Abandoned, OWWO, Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

TIMOTHY E. BRANDT, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

TIMOTHY E. BRANDT (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of February, 1982.

Vivian F. Yinger (NOTARY PUBLIC)

MY COMMISSION EXPIRES: November 29, 1982

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool/open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Clay and Sand	0	85	Kansas City	3096 (-1772)
Shale and Lime	85	1300	Base K.C.	3338 (-2014)
Lime and Shale	1300	1550	Cherokee	3586 (-2262)
Lime	1550	2018	Mississippi	
Lime & Shale	2018	2240	Dolomite	3748 (-2424)
Lime	2240	2410		
Shale & Lime	2410	2825	Total Depth	3758 (-2434)
Sand & Shale	2825	2920		
Lime & Shale	2920	3125		
Lime Shale	3125	3755		
Chert & Dolomitic Lime	3755	3759		
RTD	3759			
Drill Stem Test No. 1. 3749' - 3758' 30 - 30 - 30 - 30 min.				
Weak blow 6" 1st open				
Weak blow 8" 2nd open				
Recovered 140' mud w/spots of oil & few gas bubbles.				

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	20 Lb.	483'	Common	250	3% CC, 2% Gel
Production	7-7/8"	5-1/2"	14 Lb.	3758	Common	100 plus 50 sacks	Laytex, 20 Bbl. salt flush.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production - I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold). Perforations