

AFFIDAVIT OF COMPLETION FORM

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Falcon Exploration

API NO. 15-191-21,396-00-00

ADDRESS 1531 KSB&T Building

COUNTY Sumner

Wichita, Kansas

FIELD _____

**CONTACT PERSON Mike Mitchell

PROD. FORMATION _____

PHONE 262-1378

LEASE Dombaugh

PURCHASER _____

WELL NO. 1

ADDRESS _____

WELL LOCATION SE NW SE

DRILLING Brandt Drilling Co., Inc.

_____ Ft. from _____ Line and

CONTRACTOR _____

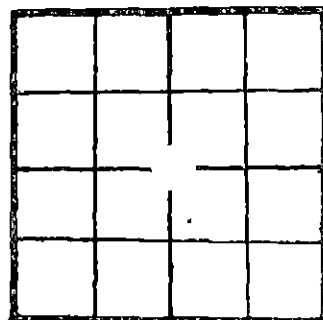
_____ Ft. from _____ Line of

ADDRESS 1200 Douglas Building

the SE/4 SEC. 25 TWP. 30S RGE. 2W

Wichita, Kansas 67202

PLUGGING Allied Cementing Company



WELL PLAT

CONTRACTOR _____

ADDRESS Great Bend, Kansas

KCC
KGS
MISC _____

(Office Use)

TOTAL DEPTH 3790 PBD _____

SPUD DATE 2-21-82 DATE COMPLETED 3-6-82

ELEV: GR 1330 DF 1333 KB 1335

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

(New) / (Used) casing.

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8	24#	487	common	150 50	3% CaCl 2% Gel from top

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____ Gravity _____

RATE OF PRODUCTION PER 24 HOURS Oil _____ Gas _____ Water _____ Gas-oil ratio _____

Disposition of gas (vented, used on lease or sold) _____ Perforations _____

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED
STATE CORPORATION COMMISSION
APR 16 1982
CONSERVATION DIVISION
Wichita, Kansas

4-16-1982

Name of lowest fresh water producing stratum Surface Sand & Gravel Depth 90

Estimated height of cement behind Surface Pipe 200.

DV USED? _____

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
Sand & Soil	0	296		
Sand & lime	296	435		
Lime	435	636		
Shale & lime	636	1342		
Shale	1342	1726		
Lime & sand	1726	2019		
Lime	2019	2533		
Sand & shale	2533	3079		
Lime	3079	3571		
Shale	3571	3725		
Chert & dolomitic lime	3725	3790		
RTD	3790			

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, _____

Timothy E. Brandt OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,
DEPOSES THAT HE IS General Manager (FOR)(OF) Brandt Drilling Co., Inc.

OPERATOR OF THE _____ LEASE, AND IS DULY AUTHORIZED TO MAKE

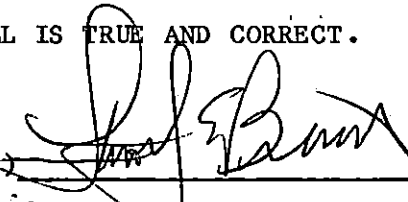
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 6th DAY OF March, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 12th DAY OF March 19 82

(S) 
Virgil J. Genger
NOTARY PUBLIC

MY COMMISSION EXPIRES: 11-29-82

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OPERATOR Falcon Exploration

API NO. 15-191-21396

ADDRESS 1531 KSB&T Building

COUNTY Sumner

Wichita, Kansas

FIELD _____

**CONTACT PERSON Mike Mitchell

PROD. FORMATION _____

PHONE 262-1378

LEASE Dombaugh

PURCHASER _____

WELL NO. 1

ADDRESS _____

WELL LOCATION SE NW SE

DRILLING Brandt Drilling Co., Inc.

1650 Ft. from South Line and

CONTRACTOR _____

1650 Ft. from East Line of

ADDRESS 1200 Douglas Building

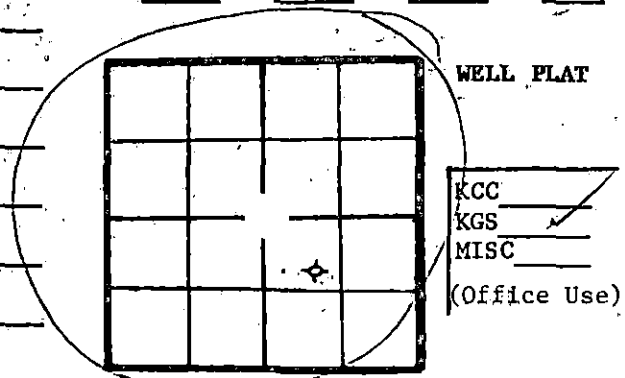
the SE/4 SEC. 25 TWP. 30S RGE. 2W

Wichita, Kansas 67202

PLUGGING Allied Cementing Company

CONTRACTOR _____

ADDRESS Great Bend, Kansas



TOTAL DEPTH 3790 PBT _____

SPUD DATE 2-21-82 DATE COMPLETED 3-6-82

ELEV: GR 1330 DF 1333 KB 1335

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

(New) / (Used) casing.

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Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8	24#	487	common	150 50	3% CaCl 2% Gel from top

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

PACKING RECORD

Size	Packer set at

SOLID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____ Gravity _____

RATE OF PRODUCTION PER 24 HOURS Oil _____ Gas _____ Water _____ Gas-oil ratio _____
 bbls. MCF % bbls. CFPD

Disposition of gas (vented, used on lease or sold) _____ Perforations _____

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

RECEIVED STATE CORPORATION COMMISSION

AUG 11 1982

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 DV USED? _____

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Lime	2019	2533		
Sand & shale	2533	3079		
Lime	3079	3571		
Shale	3571	3725		
Chert & dolomitic lime	3725	3790		
RTD	3790			
DST #1 3733-3766 Weak blow through-out. 60-60-90-90				
Rec. 60' GIP, 2' free oil, 60' muddy water				
LSIP 1205, IFP 50-50, FSIP 1125, FFP 60-70				
IHH 1885, FHH 1875, Temp 118°F, Clorides 20,000PPM				
Mud 3,600 PPM				

(Handwritten signature/initials in a circle)

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, _____

Timothy E. Brandt OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,
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FURTHER AFFIANT SAITH NOT.

(Handwritten signature of Timothy E. Brandt)
 (S) _____

SUBSCRIBED AND SWORN BEFORE ME THIS 12th DAY OF March 19 82

(Handwritten signature of Notary Public)

 NOTARY PUBLIC

MY COMMISSION EXPIRES: 11-29-88