This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oik, gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Falcon Exploration API No. 15-191-21,396-00-00

ADDRESS 1531 KSB&T Building				COUNTY Sumner					
<u>W</u>	<u>lichita.</u>	<u>Kansas</u>		· ·	FIELD_				
**CONTACT PERSON Mike Mitchell				<del></del> -	PROD. FORMATION				
PHONE 262-1378					LEASE Dombaugh				
PURCHASER					WELL: NO	· <b>_</b>	1		
ADDRESS	<del></del>			,				NW SE	
F	Brandt Dr	1111n w	~	·		Ft. fro	m	Line and	
DRILLING Brandt Drilling Co., Inc. CONTRACTOR ADDRESS 1200 Douglas Building						Ft. fro	n	Line of	
					theSE/	<u>'4</u> sec	25 <b>r</b> w	P. 30S RCE. 2W	
<del></del>	ichita,								i
CONTRACTOR	llied Ce	<del></del>		ny				WELL PLAT	
addressG	reat Ben	d, Kans	as		. [		<del></del>		
	<del></del>							KCC	
TOTAL DEPTH 3	790	PBTI	D	<del> </del>		1.		MISC	
SPUD DATE 2-2	1 <u>-82</u> da	TE COMPLI	eted 32	6-82				(Office Use)	•
ELEV: GR <u>13</u>	30 DF_	1333	_ KB <u>l</u>	335					
DRIL <b>LED WITH (</b>	CABLE) <u>(ROT</u>	'ARY) (AII	-	RECORD	( <u>New)</u> / (	Used) c	asing.		
Report of all strin	gs set — surface,		· · ·						
Purpose of string	Sixe hole drilled	Sizo cosing set (in O.D.)	Weight lbs/ft.	Satting depth	Type comen	<u>•</u>	Sacks	Type and percent additives	
		0 ~ /0	( a)#	487	common	1 1	.50	3% CaCl 2%	Ge 1
Surface	121"	8 5/8	24 <del>11</del>	701	COmmon	<del></del>	-		~~
Surface	121 "	0 5/0	2411.	701	COMMOT		50	from top	401
Surface	121 "	0 5/0	2417	-	Common		-		
Surface	12 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	0 5/0	24#		Common		-		
	LINER RECOR	RD	~		PE	RFORATIO	50 N RECOR	from top	
Top, ft.	LINER RECOF	Sacks ce	tment	Shots	PE por ft.	RFORATIO	50 N RECOR	from top	
Top, ft.	LINER RECOF	Sacks ce	tment	Shots	PE por ft.	RFORATIO	50 N RECOR	from top	
Top, ft.	LINER RECOF	Sacks ce	tment	Shots	PE por ft.	RFORATIO	50 N RECOR	from top	
Top, ft.  STATE ON RECE	LINER RECOR Bottom, ft. TUBING RECO	Sacks ce	tment	Shots	PE por ft.	RFORATIO	50 N RECOR	from top	
STATE ON PECE	LINER RECOR	Sacks ce	tment	Shots	PE por ft.	RFORATIO	N RECOR	from top	
STATE ON PECE	LINER RECOR	Sacks ce	tment	Shots	PE por ft.	RFORATIO	N RECOR	From top  D.  Depth interval	
Top, ft.	LINER RECOR	Sacks ce	tment	Shots	PE por ft.	RFORATIO	N RECOR	From top  D.  Depth interval	
STATE ON PECE	LINER RECOR	Packer of Packer of Action and kind of	ement  Set at  URE, SHOT,  material used	Shots	PE por ft.  UEEZE RECORI	RFORATIO	N RECOR	From top  D.  Depth interval	
STATE OFFICE STATE OFFI STATE OFF	LINER RECOR	Packer :  Packer :  Producin	ement  URE, SHOT,  material used  g method (flow	Shon CEMENT SQ	DEEZE RECORI	Size 6 th	Dep	Depth interval	
STATE OF PECE SIZE  STATE OF PECE SIZE  SI	LINER RECORD Bottom, ft.  TUBING RECORD STATEMENT AND AMOUNTS ON STATEM	Producin	ement  URE, SHOT,  material used  g method (flow	Shon CEMENT SQ	DEEZE RECORI	Size 6 th	N RECOR	D. Depth interval	

\*\*The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

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Name of lowest fresh water producing stratum _	Surface Sand & Gravel Depth 90
Estimated height of cement behind Surface Pipe	200•
nv usen?	

## WELL LOG

·				
Formation Description, Contents, etc.	Тор	Bottom	Name	Depth
Sand & Soil Sand & lime Lime Shale & lime Shale Lime & sand Lime Sand & shale Lime Shale Chert & dolomitic lime	0 296 435 636 1342 1726 2019 2533 3079 3571 3725 3790	296 435 636 1342 1726 2019 2533 3079 35725 3790		
•		,	<b>.</b>	
,		·	,	
•				
,		·		

## AFFIDAVIT

STATE OF Kansas	, COUNTY OF	Sedgwick	SS,	
Timothy E. Brandt	OF LAWFUL A	GE, BEING FIRST	DULY SWORN UPON HIS OA	ГН,
DEPOSES THAT HE IS General M	lanager	(FOR)(OF) Br		nc.
OPERATOR OF THE		LEASE, AND IS	DULY AUTHORIZED TO MAKE	
THIS AFFIDAVIT FOR AND ON THE	BEHALF OF SAID OF	PERATOR, THAT V	VELL NOON	
SAID LEASE HAS BEEN COMPLETED	AS OF THE 6th	DAY OF Marc	h , 19 82 , AND :	ГНАТ
ALL INFORMATION ENTERED HEREIN	WITH RESPECT TO	SAID WELL IS	TRUE AND CORRECT.	
FURTHER AFFIANT SAITH NOT.		(8)	Jann Jann	
SUBSCRIBED AND SWORN BEFORE ME	THIS 12 1/2 1/2	DAY OF 277	mc 19 8 2	
		_ Va	NOTARY PUBLIC	<u>کـــ</u>
MY COMMISSION EXPIRES: 1/->	9-8-8		NOTARI FUBLIY	

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This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. \_\_\_\_\_ Attach wireline log Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238. Falcon Exploration API NO. OPERATOR COUNTY Sumner 1531 KSB&T Building ADDRESS Kansas FIELD Wichita Mike Mitchell \*\*CONTACT PERSON. PROD. FORMATION PHONE 262-1378 Dombaugh LEASE PURCHASER WELL: NO . ADDRESS WELL LOCATION SE NW SE 1650 Ft. from \_\_ South Line and Brandt Drilling Co., DRILLING CONTRACTOR Ft. from Eset 1200 Douglas Building ADDRESS theSE/4 SEC. 25 TWP. 30S RCK. 2W Wichita, Kansas 67202 Allied Cementing Company WELL PLAT PLUGGING CONTRACTOR Great Bend, Kansas ADDRESS KCC kgs TOTAL DEPTH 3790 PBTD MISC (Office Use) SPUD DATE 2-21-82 DATE COMPLETED 3-6-82 ELEV: GR 1330 **DF** 1333 DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS (New) / (Used) casing. CASING RECORD Report of all strings set - surface, intermediate, production, etc. Size hole drilled Size casing set Weight lbs/ft. Type and percent Purpose of string Satting depth Type cement Sacks 150 3% CaCl 2% Gel 12분" Surface 487 common 50 from top LINER RECORD PERFORATION RECORD Depth interval Shots per ft. Top, ft. BERING RECORD AGID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD GONGERVATION DIVISION Depth interval treated Wighita. Kanaga Date of first production Producing method (flowing, pumping, gas lift, etc.) Gravity Gas-oil ratio RATE OF PRODUCTION PER 24 HOURS Disposition of gas (vented, used on laase or sold) Perforations

\*\*The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces INED

more than 25 BOPD or is located in a Basic Order Pool.

AUG 1 1 1982

Name of lowes	t fresh water	producing stratum	Surface	Sand & Gravel	Depth 90
	-	behind Surface Pi		•	-
nu ueen?	,	•			

## WELL LOG

Formation Description, Contents, etc.	Тор	Bottom	Name	Depth
Sand & Soil Sand & lime Lime Shale & lime Shale Lime & sand Lime Sand & shale Lime Shale Chert & dolomitic lime RTD DST #1 3733-3766 Weak blow thre Rec. 60' GIP, 2' free or ISIP 1205, IFP 50-50, For IHH 1885, FHH 1875, Tem Mud 3,600 PPM	il, 60' m SIP 1125,	luddy wat FFP 60-	er 70	
, ,		-		i .
		,	<u>'</u>	

## AFFIDAVIT

STATE OF Kansas	, COUNTY OF_	Sedgwick	SS,
Timothy E. Brandt	OF LAWFUL A	GE, BEING FIRST	DULY SWORN UPON HIS OATH,
DEPOSES THAT HE IS General M	lanager	(FOR)(OF)_Bra	ndt Drilling Co:, Inc.
OPERATOR OF THE	·		DULY AUTHORIZED TO MAKE
THIS AFFIDAVIT FOR AND ON THE	BEHALF OF SAID OF	PERATOR, THAT W	ELL NOON
SAID LEASE HAS BEEN COMPLETED	AS OF THE 6th	DAY OF March	, 19 <u>82</u> , AND THAT
ALL INFORMATION ENTERED HEREIN	WITH RESPECT TO	SAID WELL IS T	RUE AND CORRECT.
FURTHER AFFIANT SAITH NOT.	,	(8)	Jann Jann
SUBSCRIBED AND SWORN BEFORE ME	THIS 12 1/2	DAY OF THE	19 82
MY COMMISSION EXPIRES: -1/->	9-8-8		NOTARY PUBLIC