

FORM MUST BE TYPED

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 9913

Name: Bullseye Petroleum, Inc.

Address 15820 Plymouth, Box 781925
Wichita, Kansas 67278

City/State/Zip _____

Purchaser: none

Operator Contact Person: William Ash

Phone (316) 733-5280

Contractor: Name: Cornwell, Ltd.

License: 30522

Wellsite Geologist: none

Designate Type of Completion
____ New Well Re-Entry ____ Workover

Oil ____ SWD ____ SIOW Temp. Abd.
____ Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Hummon Oil/Leonard Ropfogge

Well Name: #1 Stewart

Comp. Date 10/15/75 Old Total Depth 3807

____ Deepening ____ Re-perf. ____ Conv. to Inj/SWD
____ Plug Back ____ PBTD
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Inj?) Docket No. _____

10/6/75 10/23/75

Spud Date: 09/25/92 Date Reached TD: 9/11/92 Completion Date: _____

API NO. 15- 191-20,549-00-03

County Sumner

SE SE NE Sec. 33 Twp. 30 Rge. 2 E

2310 Feet from S (circle one) Line of Section

330 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Stewart-Ard Well # 1

Field Name Wildcat

Producing Formation Mississippi

Elevation: Ground 1323 KB 1328

Total Depth 3808 PBTD _____

Amount of Surface Pipe Set and Cemented at 241 Feet

Multiple Stage Cementing Collar Used? ____ Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sk cnt.

Drilling Fluid Management Plan BLT 1 OIL 12-16-92
(Date must be collected from the Reserve Pit) MD

(note-washdown with fresh water)
Chloride content 1000 ppm Fluid volume 150 bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W.

County: _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William G. Ash
Title Operations Mgr. Date 10/9/92

Subscribed and sworn to before me this 9th day of October, 1992.

Notary Public Carolyn B. McPhillips

Date Commission Expires 5-12-96

Carolyn B. McPhillips
Notary Public - State of Kansas
My Appt. Expires 5-12-96

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
G Geologist Report Received
RECEIVED
KCC SVD/Rep NGPA
KGS Plug Other
OCT 19 1992
DEC 16 1992

CONSERVATION DIVISION
WICHITA, KS
FORM ACQ-1 (7-91)

12-16-1992

21

SIDE TWO

Operator Name Bullseye Petroleum, Inc. Lease Name Stewart-Ard Well # 1

Sec. 33 Twp. 30 Rge. 2 East West
 County Sumner

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum White <u>cloud</u> 1949 Iatan 2823 Kansas <u>cloud</u> 3132 BKC 3366 Mississippi 3797 LTD 3807
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
List All E. Logs Run:	Correlation Cased hole log.	

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	n/a	8 5/8"	n/a	241	common	200	n/a
Production	7 7/8"	4 1/2"	9.5	3807	class A	50	none

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate	3804-07	Class A	25	none
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type. Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run. <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SMD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. n/a	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

FIELD TICKET NO.

1135

UNITED CEMENTING & ACID CO., INC.

REMIT TO

BOX 712

EL DORADO, KANSAS 67042

INVOICE NO.

519

(316) 321-4680

DATE

10-14-92

Wellbays Petroleum, Inc.
P O Box 781955
Wichita KS 67277

FULLY INSURED

P.O.#

DATE OF JOB	COUNTY	STATE	LEASE	WELL NO.
1-12-92	Wichita	Ks	10-14-92	71
SIZE CASING	DEPTH OF WELL	DEPTH OF JOB	PLUG DEPTH	PRESSURE
4 1/2" - 9 3/4"	5k (13-744)		750'±	
25 sacks	Class A Cement with charge compress	(1) Cementing unit @ 4.65 per sack @ .75 x 25 cwt @ 1.30, Cwt.		709.01 126.25± 11.75± 10.00±
RECEIVED KANSAS CORPORATION COMMISSION OCT 19 1992 CONSERVATION DIVISION WICHITA, KS				
SALES TAX				\$ 17.91
TOTAL				\$ 743.92

TERMS: NET 30 DAYS FROM INVOICE DATE
PLEASE PAY FROM THIS INVOICE

UNITED CEMENTING & ACID CO., INC.

HEMT TO
80X.712
EL DORADO, KANSAS 67042

BUCKET NO: 207
INVOICE NO: 769
DATE: 4-21-92

(316) 321-4680

ORIGINAL

Rullonys Petroleum, Inc.
P O Box 751925
Wichita KS 67273

RULLY INSURED

P.O.#

DATE OF JOB	COUNTY	STATE	LEASE	WELL NO.
4-26-92	ST	KS	FRACURE GRIP	#1
SIZE CASING	DEPTH OF WELL	DEPTH OF JOB	PLUG DEPTH	PRESSURE
4 1/2"	2000'	2000'	750'	2000'
Cementing production string: 50 bags Class A Cement @ 6.65 per bag 1000 lbs. Thick slurry @ .75 x 50 per 100 lbs. Drypack @ 2.50-T x .60 x 50 lb. 4 1/2" Top Rubber Plug @ 29.00 per				750.00 332.50 17.50 14.50 29.00
SALES TAX				\$ 77.04
TOTAL				\$ 1,169.34

TERMS: NET 30 DAYS FROM INVOICE DATE
PLEASE PAY FROM THIS INVOICE