

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, QWVO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Phillips Petroleum Company

API NO. 15-191-21,393-000

ADDRESS Box 287

COUNTY Sumner

Great Bend, Kansas 67530

FIELD Bates

**CONTACT PERSON C. D. Dohrer

PROD. FORMATION Mississippi

PHONE (316) 793-8421

LEASE Bates Unit

PURCHASER Derby Refining Company

WELL NO. 3-4

ADDRESS Box 1030

WELL LOCATION C NW SE

Wichita, Kansas 67201

Ft. from Line and

DRILLING Slawson Drilling Company

Ft. from Line of

CONTRACTOR

ADDRESS Great Bend, Kansas 67530

the SE/4 SEC. 36 TWP. 30S RGE. 2W

RECEIVED STATE CORPORATION COMMISSION

PLUGGING CONTRACTOR

ADDRESS

MAR 10 1982

CONSERVATION DIVISION Wichita, Kansas

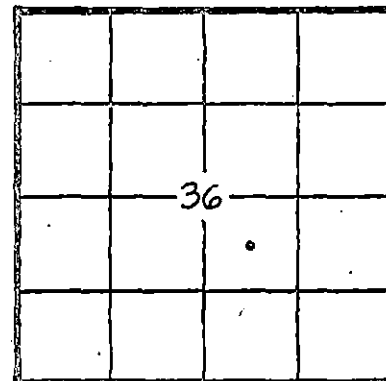
TOTAL DEPTH 3838' PBD 3789'

SPUD DATE 01-27-82 DATE COMPLETED 03-08-82

ELEV: GR 1321' DF 1324' KB 1326'

DRILLED WITH (OAK) (ROTARY) (OAK) TOOLS

WELL PLAT



KCC KGS (Office Use)

Amount of surface pipe set and cemented 544.58' DV Tool Used? No

AFFIDAVIT

STATE OF KANSAS, COUNTY OF BARTON SS, I,

C. D. DOHRER OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Area Manager (FOR)(OF) Phillips Petroleum Co.

OPERATOR OF THE Bates Unit LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 3-4 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 8th DAY OF March, 19 82, AND THAT

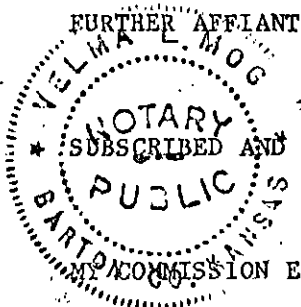
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(s) C. D. Dohrer

SUBSCRIBED AND SWORN BEFORE ME THIS 8th DAY OF March, 19 82

Velma Mog NOTARY PUBLIC



**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface	0'	570'		
Lime & Shale	570'	795'		
Lime & Shale	795'	1800'		
Shale & Lime	1800'	2452'		
Lime & Shale	2452'	2940'		
Lime & Shale	2940'	3337'		
Lime & Shale	3337'	3645'		
Shale & Lime	3645'	3828'		
Lime & Shale	3828'	3838'		
Total Depth	3838'			
			Formation Tops:	
			Topeka	2035'
			Heebner	2457'
			Stalnaker	2855'
			LKC-Top	3080'
			LKC-Base	3320'
			Marmaton	3384'
			Cherokee	3571'
			Mississippi	3726'
			T.D.	3838'

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (~~Used~~)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	564.58	Common	265 sx	2% gel, 3% CaCl 1/2# Flocele/sk
Production	7 7/8"	5 1/2"	15.5#	3833'	50-50 Poz	225 sx	18% salt, 3/4 of 1% CRR-2.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 HPF	Kone-Jet	2280'
TUBING RECORD					
Size	Setting depth	Packer set at	2 HPF	Densi-Jet	3755-58'
2 3/8"	3787'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Squeeze w/100 sx Thixotropic cement w/6# Gilsonite/sk	2280'
250 gal 15% NE Acid	3755-58'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity		
03-08-82	Pumping	36.8		
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	57 bbls.	0 MCF	7 bbls.	0- CFPB
Disposition of gas (vented, used on lease or sold)		Perforations 3755-58'		