

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5035 EXPIRATION DATE 6/30/83  
 OPERATOR ALADDIN PETROLEUM CORPORATION API NO. 15-191,21,423-0000  
 ADDRESS 809 Petroleum Building COUNTY Sumner  
Wichita, KS 67202 FIELD ANSON  
 \*\* CONTACT PERSON James Carpenter PROD. FORMATION Mississippi  
 PHONE 316-265-9602  
 PURCHASER Derby Refining Company LEASE AST  
 ADDRESS P. O. Box 1030 WELL NO. 4  
Wichita, KS 67201 WELL LOCATION SW SE NW  
 DRILLING R.R.A., Inc. 330 Ft. from South Line and  
 CONTRACTOR 510 Hardage Center 990 Ft. from East Line of  
 ADDRESS Wichita, KS 67202 the NW (Qtr.) SEC36 TWP30S RGE2W.

PLUGGING  
 CONTRACTOR  
 ADDRESS

WELL PLAT (Office Use Only)

		36	

KCC   
 KGS   
 SWD/REP \_\_\_\_\_  
 PLG. \_\_\_\_\_

TOTAL DEPTH 3850 PBTD \_\_\_\_\_  
 SPUD DATE 5/21/82 DATE COMPLETED 6/18/82  
 ELEV: GR 1317 DF \_\_\_\_\_ KB 1324

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(XXX)~~ TOOLS.  
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 461 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

JAMES CARPENTER

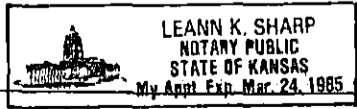
\_\_\_\_\_, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

ALADDIN PETROLEUM CORPORATION  
James Carpenter  
 JAMES CARPENTER, Prod. Supt.

SUBSCRIBED AND SWORN TO BEFORE ME this 22 day of July,  
 19 82.

MY COMMISSION EXPIRES:



Leann K. Sharp  
 (NOTARY PUBLIC)  
 RECEIVED  
 LEANNS STATE CORPORATION COMMISSION  
 JUL 25 1982  
 CONSERVATION DIVISION  
 Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information.

7-23-1982

SIDE TWO  
ALADDIN PETROLEUM CORP.  
OPERATOR

LEASE AST

ACO-1 WELL HISTORY  
SEC. 36 TWP. 30S RGE. 2W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
No Drill Stem Tests No Cores  Gamma-Neutron Log Gamma-Density Log			Topeka Stranger Stalnaker Kansas City Cherokee Miss Chert Miss Lmst Miss Dolo	2035 2540 2836 3076 3570 3734 3751 3761

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	461	Com Cl "A"	325	3%cc & 2% gel
Production	7-7/8"	4-1/2"	9.5#	3848	50/50 Poz	250	18% salt

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	SSB	3761-3770

Size	Setting depth	Packer set at
2-3/8"	3794	None

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
500 gals MCA 15%	3761-3770

Date of first production 7/8/82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 44
<b>RATE OF PRODUCTION PER 24 HOURS</b>	Oil 20 bbls.	Gas 5 MCF
Disposition of gas (vented, used on lease or sold) used on lease	Water 60 %	Gas-oil ratio 30 bbls. CFPB
Perforations 3761-3770		