SIDE ONE

Two (2) copies of this form shall be filed with mission, 200 Colorado Derby Building, Wichita, Kansadays after the completion of a well, regardless of heattach separate letter of request if the information on record and Side Two will then be held confidential. Applications must be made on dual completion, coinjection and temporarily abandoned wells. Attach one copy only wireline logs (i.e. electroneutron log, etc.). (Rules 82-2-105 & 82-2-125) Koo	s 67202, within thirty (30) ow the well was completed. ation is to be held confidential. Side One will be of public ommingling, salt water disposal, ical log, sonic log, gamma ray
LICENSE # 5035 EXPIRATION DATE	6/30/83
OPERATOR ALADDIN PETROLEUM CORPORATION	API NO15=191-21,417-0000
ADDRESS 809 Petroleum Building	•
	FIELD Anson (KC-Miss)
** CONTACT PERSON James Carpenter PHONE 316-265-9602	PROD. FORMATION <u>Mississippi</u>
PURCHASER Derby Refining Company	LEASE AUFDERHAR
ADDRESS P. O. Box 1030	WELL NO1
Wichita, KS 67201	WELL LOCATION NE SE SW
DRILLING R.R.A., Inc.	990 Ft. from South Line and
CONTRACTOR ADDRESS 510 Hardage Center	330 Ft. from East Line of
Wichita, KS 67202	the SW (Qtr.) SEC36 TWP30S RGE 2W.
PLUGGING	WELL PLAT (Office
CONTRACTOR ,	Use Only
ADDRESS	KCC
	KGS
TOTAL DEPTH 3840 PBTD	PLG.
SPUD DATE 5/11/82 DATE COMPLETED 6/24/82	36
ELEV: GR 1323 DF RB 200	
DRILLED WITH (XXXXX) (ROTARY) XXXXXX TOOLS. DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE	
Amount of surface pipe set and cemented 482	DV Tool Used? No.
THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil) Gas, S Injection, Temporarily Abandoned, OWWO. Other	
ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATION AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	ONS PROMULGATED TO REGULATE THE OIL
JAMES CARPENTER A F F I D A V I T that:	ing of lawful age, hereby certifies
I am the Affiant, and I am familiar with the con	ntents of the foregoing Affidavit.
The statements and allegations contained therein are	true and correct.
By	LADDIN PETROLEUM CORPORATION
	JAMES CARPENTER, Prod. Supt.
SUBSCRIBED AND SWORN TO BEFORE ME this 19th	_day ofAugust,
19 <u>82</u> .	
	Leann & Sharn
MY COMMISSION EVENTERS LEANN K. SHARP	(NOTARY PUBLIC)
MY COMMISSION EXPIRES: NOTARY PHOLIC STATE OF MANSAS My Apal Exp. Mar. 24, 1985	Leann K. Sharp
	RECEIVED
** The person who can be reached by phone regarding a information.	my quesattionmocomocratians on is

AUG 2 3 1982

RATE OF PRODUCTION PER 24 HOURS

Top Standard Install, canaban used, their tool open, flowing and what-in pressure, and recorder. Top SOTTOM NAME DIFTH	1			OG AS REQ		4-111	. ;	HOW GEOLOG	ICAL MA	RKERS LOGS RUI L INFORMATIO	Ŋ,
No Drill Stem Tests Fopeka 2044 Recher 2459 Lan-K.C. 3087 Marmaton 3392 Cherokee 3576 Miss. Chat 3736 Miss. Chat Miss. Dol. 3751 Mis					d shut-in pressi	shut-in pressures, and recoveries.					
Report of all strings set - surface, informediate, production, etc. CASING RECORD (New) or X18800 New Safe Miss. Chat 3736 Miss. Dol. 3751 Niss. Dol. Niss. Dol. 3751 Niss. Dol. 3751 Niss. Dol. Niss. Do	FORMATIC	ON DESCRIPTION,	CORTERIS, 2.		100	8011	_	NAME		DRPTH	
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Report of ell strings set—surface, informediate, production, etc. CASING RECORD (New) or XHXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	·									·	
Report of ell strings set—surface, informediate, production, etc. CASING RECORD (New) or XHXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX											
Purpose of string Size hole drilled Size coing set Weight Ibs/ft Satting depth Type cament Sacks Type and percent oddings	Page of all state		San					-	<u> </u>		_
Uniface 12½" 8-5/8" 24# 482 Com Cl"A" 315 3% cc & 2% get						I ,				pe and percent	- ,
LINER RECORD LINER RECORD Dettem, ft. Sacks coment Shots per ft. SSB 3746-60 TUBING RECORD ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used 500 gal MCA 15%						 				·	- ge
TUBING RECORD Setting depth Packer set at 2-3/8" None ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used 500 gal MCA 15%	Production	7-7/8"	4-1/2	" 9.5#	3838	50/50	Poz	250	18%	salt	_
TUBING RECORD Sixe Setting depth Packer set et None ACID, FRACTURE, SNOT, CEMENT SQUEEZE RECORD Amount and kind of material used 500 gal MCA 15%		LINER RECOI	RD				PERFORA	TION RECO	RD	,	-
TUBING RECORD Size Setting depth Packer set at 2-3/8" 3774" None ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval tracted	Yop, ft. Bettem, ft. Sacks cament		1					•	- ,		
2-3/8" ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval frequed	<u></u> \	TUBING RECORD								- ;	
Amount and kind of material used 500 gal MCA 15%	. (-
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Perforations

3746-60