

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 9663  
Name: Pioneer Exploration Company  
Address P.O. Box 691007  
Houston, TX 77269-1007  
Purchaser: Total (Oil) Western (Gas)  
Operator Contact Person: Zafar-Ullah  
Phone (713) 893-9400  
Contractor: Name: Kings Well Service  
License: \_\_\_\_\_  
Wellsite Geologist: None

Designate Type of Completion  
New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_  Workover \_\_\_\_\_  
Oil \_\_\_\_\_ SWD \_\_\_\_\_ SOW \_\_\_\_\_ Temp. Abd. \_\_\_\_\_  
 Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW \_\_\_\_\_  
Dry \_\_\_\_\_ Other (Core, VSW, Expl., Cathodic, etc) \_\_\_\_\_

If Workover/Re-Entry: old well info as follows:

Operator: The Texas Company  
Well Name: N.J. Peters #1

Comp. Date 12/21/50 Old Total Depth 4780'

Deepening  Re-perf. \_\_\_\_\_ Conversion \_\_\_\_\_  
 Plug Back 4600 PSTD \_\_\_\_\_  
Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
Other (SWD or Inj?) Docket No. \_\_\_\_\_

12-30-93 12/30/93 12/30/93  
11/10/50 12/12/50 12/30/93  
Date OF START Date Reached TD Completion Date OF  
OF WORKOVER WORKOVER

API NO. 15- 191-10232-00-01  
County Sumner  
NE - NE - NE - Sec. 9 Twp. 35S Rge. 3  E

4950 Feet from  NW (circle one) Line of Section  
330 Feet from  NW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE,  SE, NW or SW (circle one)

Lease Name Schmitz Well # 3-1  
Field Name Fall Creek

Producing Formation Mississippi

Elevation: Ground 1118' KB 1126

Total Depth 4780 PSTD 4600

Amount of Surface Pipe Set and Cemented at 583' Feet

Multiple Stage Cementing Collar Used? \_\_\_\_\_ Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ SX cat.

Drilling Fluid Management Plan REWORK JH 10-6-94  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

RECEIVED

STATE CORPORATION COMMISSION  
Operator Name \_\_\_\_\_  
Well Name \_\_\_\_\_ License No. \_\_\_\_\_

JUN 27 1994

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W. \_\_\_\_\_  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title Engineer Date 5/10/94  
Subscribed and sworn before me this May day of 1994.  
Notary Public [Signature]  
Date Commission Expires 2-24-97



K.C.C. OFFICE USE ONLY  
F \_\_\_\_\_ Letter of Confidentiality Attached  
C \_\_\_\_\_ Wireline Log Received  
C \_\_\_\_\_ Geologist Report Received  
Distribution  
\_\_\_\_\_ KCC \_\_\_\_\_ SWD/Rep \_\_\_\_\_ NSPA  
\_\_\_\_\_ KGS \_\_\_\_\_ Plug \_\_\_\_\_ Other (Specify)

Operator Name Pioneer Exploration Company Lease Name Schmit Well # 3-1

Sec. 9 Twp. 35S Rge. 3  East  West County Sumner

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Kansas City	3633	(-2507)
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Mississippi	4328	(-3202)
List All E.Logs Run:		Viola	4729	(-3603)
		Simpson	4744	(-3618)

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	15	10 3/4	32.75	583		450	1% Gel
Production	9	7"	20.23	4772		500	2% Gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2 SPF	4336-4356	500 Gals 15% Mud Acid	4336-73
2 SPF	4366-4373		
	CIBP @ 4600'		

TUBING RECORD	Size 2.3/8	Set At 4271	Packer At 4271	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SVD or Inj.	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
January 24, 1994				
Estimated Production Per 24 Hours	Oil	Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity
	1		320	5 320,000

Disposition of Gas:	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, submit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	<u>4336-4356</u> <u>4366-4373</u>

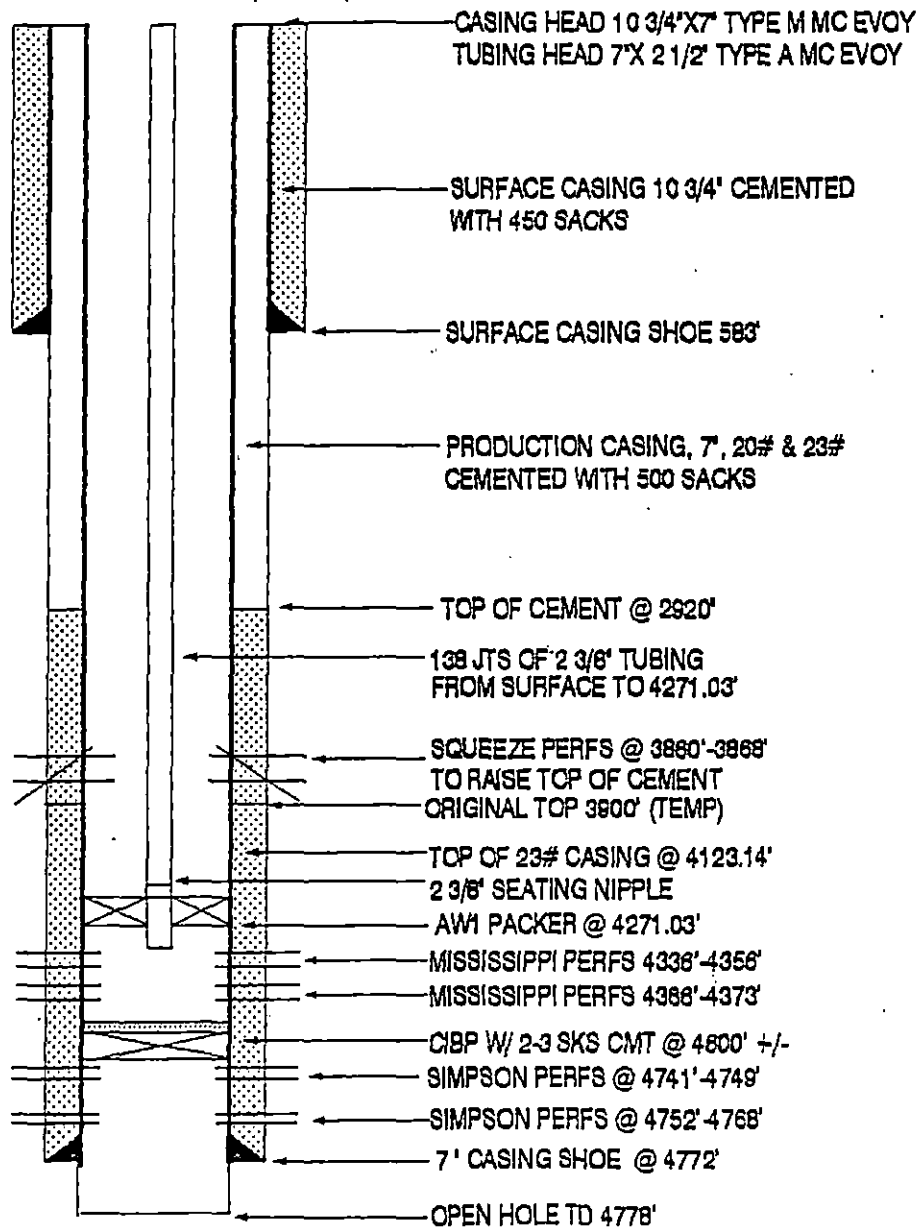
# SCHMITZ 3-1

(N. J. PETERS #1)

AFTER WORKOVER (12/30/93)

NE NE NE SEC. 9-T359-R3W

KB 1128



RECEIVED  
STATE CORPORATION COMMISSION

JUN 27 1994

CONSERVATION DIVISION  
Wichita, Kansas