

FORM MUST BE TYPED

SIDE ONE

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACG-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 04941

Name: Union Valley Petroleum Corp.

Address R.R. 4, Box 120-Y

City/State/Zip Enid, OK 73701

Purchaser: Western Gas/ Total Pet.

Operator Contact Person: Paul Youngblood

Phone ( 405-237-3959 )

Contractor: Name: N/A

License: \_\_\_\_\_

Wellsite Geologist: N/A

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SIDW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, USW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Union Valley Pet. Corp.

Well Name: Alvin #1

Comp. Date 12/04/93 Old Total Depth 4960

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PSTD  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

N/A N/A 12/04/93  
Spud Date Date Reached TD Completion Date

API NO. 15- 191-22220001

County Sumner

C - SE - NW - NE Sec. 7 Twp. 35S Rge. 3 X <sup>E</sup> <sub>W</sub>

990 Feet from S/W (circle one) Line of Section

1650 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Alvin #1 Well # #1

Field Name West Caldwell

Producing Formation Mississippi Chat/ Osage

Elevation: Ground 1160 KB 1170

Total Depth 4960 PSTD 4850

Amount of Surface Pipe Set and Cemented at 632 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: N/A Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to N/A w/ N/A sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume N/A bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: **KCC**

Operator **RELEASED** N/A **JUN 9**

Lease Name \_\_\_\_\_ License **CONFIDENTIAL**

2.6 1995 Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_  
**FROM CONFIDENTIAL**

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title President Date 07/09/94

Subscribed and sworn to before me this 11th day of July, 19 94.

Notary Public Gayla S. Youngblood

Date Commission Expires 4/15/98

**NOTARY PUBLIC**  
GAYLA S. YOUNGBLOOD  
Garfield County  
Notary Public in and for  
State of Oklahoma  
My Commission Expires April 15, 1998

**RECEIVED**  
STATE CORPORATION COMMISSION  
K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
**CONSERVATION DIVISION**  
Wichita, Kansas  
KCC  SWD/Rep  MGA  
KGS  Plug  Other  
(Specify)  
**7-13-1994**

Form ACG-1 (7-91)

P1

Operator Union Valley Petroleum Corp. Lease Name Alvin #1 Well # #1

Sec. 7 Twp. 35S Rge. 3  East  West County Sumner

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)

List All E.Logs Run:

Re-Completion  
 All logs on file

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

Re-Completion  
 All logs on file

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23#	632	lite/ regular	185/ 100	2% CC
Production	7.875	5.50	17#	4960	50/50 Pdz	200	10% salt

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1 SPF	4516-4684	2500 gal 15%/5130 bl H2O	

TUBING RECORD Size 2.875 Set At 4387 Packer At N/A Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. 12/04/93 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	54	560	287	10.4/1	41.2

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_ Production Interval 4110-4431'  
4516-4684'

12/08/93

Western Gas Resources Inc. / Mountain Gas Resources / Westana Gathering Co.  
12200 North Pecos Street Suite 230  
Denver, Colorado 80234

ORIGINAL

UNION VALLEY PETROLEUM CORP  
ROUTE 4 BOX 120Y  
ENID, OK 73701

Sample Source: ALVIN #1  
Station or Sales Number: 95211852  
UTP station number: 16600105105-0  
Producer: U11 - UNION VALLEY PETROLEUM CORP  
Effective Date : NOV93  
Date Sampled : 10/08/93  
Laboratory : RINGWOOD

NAME	MOLE %	G.P.M.
****	*****	*****
H2	0	
N2	9.83	
CO2	.22	
H2S	0	

KCC  
JUN 9  
CONFIDENTIAL

METHANE	75.45	
ETHANE	7.07	1.8639
PROPANE	3.75	1.0185
ISO-BUTANE	.50	.1612
N-BUTANE	1.38	.4288
ISO-PENTANE	.33	.1190
N-PENTANE	.49	.1749
HEXANES+	.98	.3971
TOTALS	100	4.1638

RELEASED

JUL 26 1995

FROM CONFIDENTIAL

Calculated per standard GPA 2172, Pressure Base = 14.73 psi @ 60F  
Calculated Compressibility (Z) : .9968  
Calculated Real BTU / DRY : 1128  
Calculated Real BTU / WATER SAT. : 1110  
Calculated Real Specific Gravity : 0.734  
G.P.M. 26# R.V.P. 1.095  
G.P.M. 12# R.V.P. 0.735  
Hydrogen Sulfide = 0 PPM

RECEIVED  
STATE COMMISSION

JUL 13 1994

CONSERVATION COMMISSION

\*\*\*\*\* NOTE: Gas Properties calculated on Saturated Basis

01/12/94

Western Gas Resources Inc. / Mountain Gas Resources / Westana Gathering Co.  
12200 North Pecos Street Suite 230  
Denver, Colorado 80234

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UNION VALLEY PETROLEUM CORP  
ROUTE 4 BOX 120Y  
ENID, OK 73701

Sample Source: ALVIN #1  
Station or Sales Number: 95211852  
UTP station number: 16600105105-0  
Producer: U11 - UNION VALLEY PETROLEUM CORP  
Effective Date : DEC93  
Date Sampled : 11/11/93  
Laboratory : RINGWOOD

NAME	MOLE %	G.P.M.
****	*****	*****
H2	0	
N2	10.03	
CO2	.23	
H2S	0	

KCC  
JUN 9  
CONFIDENTIAL

METHANE	75.92	
ETHANE	7.05	1.8584
PROPANE	3.61	.9804
ISO-BUTANE	.46	.1483
N-BUTANE	1.25	.3884
ISO-PENTANE	.29	.1046
N-PENTANE	.43	.1535
HEXANES+	.73	.2958
TOTALS	100	3.9295

RELEASED  
JUL 26 1995  
FROM CONFIDENTIAL

Calculated per standard GPA 2172, Pressure Base = 14.73 psi @ 60F  
Calculated Compressibility (Z) : .9969  
Calculated Real BTU / DRY : 1108  
Calculated Real BTU / WATER SAT. : 1089  
Calculated Real Specific Gravity :  
G.P.M. 26# R.V.P. 0.869  
G.P.M. 12# R.V.P. 0.583  
Hydrogen Sulfide = 0 PPM

RECEIVED  
STATE REGULATION COMMISSION  
JUL 13 1994  
CONSERVATION DIVISION  
Wichita, Kansas

\*\*\*\*\* NOTE: Gas Properties calculated @ Standard Basis