

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACG-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 04941
Name: Union Valley Petroleum Corp.
Address R.R.4, Box 120-Y
City/State/Zip Enid, OK 73701
Purchaser: Gas/Western Gas Oil/Total
Operator Contact Person: Paul J. Youngblood
Phone (405) 237-3959 MOBILE 405-541-1417
Contractor: Name: Brown & Cruzen
License: 31421
Wellsite Geologist: Wes Oathout

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas EHHR SIGW
 Dry Other (Core, VSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:
Operator: N/A
Well Name: _____
Comp. Date _____ Old Total Depth _____
Deepening _____ Re-perf. _____ Conv. to Inj/SWD
Plug Back _____ PSTD
Commingled _____ Docket No. _____
Dual Completion _____ Docket No. _____
Other (SWD or Inj?) Docket No. _____
9/12/95 9/19/95 9/28/95
Spud Date Date Reached TD Completion Date

API NO. 15- 191-22258-00-00
County Sumner County
C N/2 SE SW Sec. 7 Twp. 35 Rng. 3 X ^E_W
4290 Feet from S (circle one) Line of Section
1980 Feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, S or SW (circle one)
Lease Name Alvin Well # 5
Field Name West Caldwell
Producing Formation Osage Limestone
Elevation: Ground 1138' KB 1153
Total Depth 4892' PSTD 4850'
Amount of Surface Pipe Set and Cemented at 388 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set N/A Feet
If Alternate II completion, cement circulated from N/A
feet depth to N/A w/ N/A sx cat.
Drilling Fluid Management Plan ALT 1 9/7 4-2-96
(Data must be collected from the Reserve Pit)
Chloride content 3200 ppm Fluid volume 3300 bbls
Dewatering method used Evaporation, Haul Off
Location of fluid disposal if hauled offsite:
Operator Name Union Valley Petroleum Corp.
Lease Name Kolarik SWD License No. 04941
NW Quarter Sec. 6 Twp. 35 Rng. 3 E/W
County Sumner Section No. D-26856

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidentially for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Paul J. Youngblood
Title PRESIDENT Date 12-26-95
Subscribed and sworn to before me this 26 day of DECEMBER, 19 95
Notary Public Gayla S. Youngblood
Date Commission Expires 4-15-95

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
E Geologist Report Received
Distribution
 KCC SWD/Rep **RECEIVED**
 KCS PLUG **RECEIVED**
KANSAS CORPORATION COMMISSION
KANSAS CORPORATION COMMISSION
DEC 28 1995

NOTARY PUBLIC
GAYLA S. YOUNGBLOOD
Gerfield County
Notary Public in and for
State of Oklahoma
My Commission Expires April 15, 1998

Form ACG-1 (7-91) 12-28-1995
CONSERVATION DIVISION
WICHITA, KANSAS

Operator Name Union Valley Petroleum Corp. Lease Name Alvin Well # #5

Sec: 7 Twp: 35S Rge. 3 East West County Sumner

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheets if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Stallnecker	3301	- 2148
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Big Lime	4019	- 2866
		Chat	4398	- 3245
		Woodford	4824	- 3671
		Simpson	4874	- 3721

List All E.Logs Run: COMPENSATED NEUTRON/CALIPER/GAMMA RAY
MICRO RESISTIVITY/CALIPER/GAMMA RAY
DUAL INDUCTION-SFL

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23#	388	Regular	305	3% CC, 1/4# FC
Production	7.875	5.50	15.5#	4895'	50/50 Pozmix	225	10% Salf

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
ISP/ 1'1/2'	4642-4734, 59 holes	2500 Gal/15%-4700 B1	
		SW Frac	

TUBING RECORD Size 2-7/8 Set At 4800' Packer At N/A Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil 37 Bbls.	Gas 148 Mcf	Water 247 Bbls.	Gas-Oil Ratio 3972/1	Gravity 41.9
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Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: 4642-4734'

P.O. BOX 951046
DALLAS, TX 75395-1046

CUSTOMER COPY

INVOICE



INVOICE NO.	DATE
8D6279	09/20/1995

WELL LEASE NO./PROJECT ALVIN 5		WELL/PROJECT LOCATION SUMNER		STATE KS	OWNER UNION VALLEY PETR
SERVICE LOCATION ENID		CONTRACTOR BROWN & CRUZEN DRLG	JOB PURPOSE CEMENT PRODUCTION CASING		TICKET DATE 09/20/1995
ACCT NO. 914269	CUSTOMER AGENT PAUL YOUNGBLOOD	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA COMPANY TRUCK	FILE NO. 96534

UNION VALLEY PETROLEUM CORP
R.R. 4, BOX 120 Y
ENID, OK 73701

DIRECT CORRESPONDENCE TO:
P.O. BOX 1598
LIBERAL, KS 67905-0000

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	120	MI	2.75	330.00
		1	UNT		
000-119	CREW MILEAGE - ROUND TRIP	120	MI	1.45	N/C
		1	UNT		
001-016	CEMENTING CASING	4895	FT	1,765.00	1,765.00
		1	UNT		
030-016	CEMENTING PLUG SW ALUM TOP	5	1/2 IN	60.00	50.00
		1	EA		
24A	INSERT FLOAT VALVE - 5 1/2" BRD	1	EA	110.00	110.00
		1	EA		
815.19251					
5A	FLOAT SHOE - SSII-5-1/2 BRD	1	EA	225.00	225.00
		1	EA		
837.07100					
50	CENTRALIZR-TURBO-5-1/2 X 6-1/2	10	EA	75.00	750.00
		10	EA		
806.60122					
40	CENTRALIZER-5-1/2 X 7-7/8	3	EA	60.00	180.00
		3	EA		
806.60022					
350	HALLIBURTON WELD-A	1	EA	14.50	14.50
		1	EA		
890.10802					
504-131	CEMENT - 50/50 POZMIX PREMIUM	225	SK	7.37	1,658.25
		225	SK		
507-277	HALLIBURTON-GEL BENTONITE	4	SK	18.60	74.40
		4	SK		
509-968	SALT	1055	LB	.15	158.25
		1055	LB		
508-291	GILSONITE BULK	2813	LB	.40	1,125.20
		2813	LB		
507-153	CFR-3	47	LB	4.85	227.95
		47	LB		
500-207	BULK SERVICE CHARGE	304	CFT	1.35	410.40
		304	CFT		
500-306	MILEAGE CMTG MAT DEL OR RETURN	707.13	TMI	.95	671.77
		707.13	TMI		

INVOICE SUBTOTAL 7,750.72

DISCOUNT-(BID) 2,328.20-

INVOICE BID AMOUNT 5,432.52

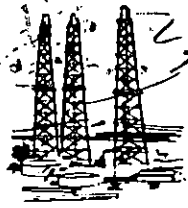
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DEC 28 1995

CONSERVATION DIVISION
WICHITA, KS

***** CONTINUED ON NEXT PAGE *****

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.



OILWELL CEMENTERS, INC.

P.O. Box B — Phone (405)229-1776
HEALDTON, OKLAHOMA 73438

P.O. NO. 11100

DATE 9-13-95 1995

Union Valley Pet. Corp. P.R. #4 Box 120 ENID, OK 73701
NAME OF COMPANY MAILING ADDRESS

Same WELL OWNER **ORIGINAL** MAILING ADDRESS

Brown + Cruzen Drilling Co. NAME OF CONTRACTOR MAILING ADDRESS

This cementing equipment and service men are to be under the control and supervision of the well owner or his representative and as a part of the consideration hereof, it is expressly stated that **OILWELL CEMENTERS, INC.**, shall not be liable or responsible for any loss or damage to this well.

Well Owner or his Representative [Signature]

Farm ALVIN Well No. 5

County Sumner Sec. 7 Twn 35S Rge. 3W

Kind of Job Surf

Size of Pipe 4 1/8 Size of Hole 2 1/4

Depth of Well 410 Depth of Well Cemented 387 Depth Plug Stopped 344

Kind of Cement Reg 220 cc 1/3710

Kind of Acid 11"

Amount 325 used 305 SX

Pressure Maximum Minimum

Time Out 9:30 9-12-95 AM PM On Loc. 12:30 AM PM

Job Started 6:30 AM PM Completed 7:30 AM PM

Type Floating Equipment

Price Ref. No. Spec \$ 3,602.44

Ft. @ Per Ft. \$

Miles @ Per Mile \$ RECEIVED

KANSAS CORPORATION COMMISSION

\$ DEC 28 1995

\$ CONSERVATION DIVISION WICHITA, KS

Truck No. 214 BULK CEMENT

Cement 305 Sacks @ \$

Ash Mix Sacks @ \$

Percent Gel % \$

650 lbs. CAC @ MT 1 7/8 452-96 \$

81 lbs. 740 @ \$

1-8 1/2 Intex 20T G. Shoe @ \$

1-8 1/2 Insulat float @ \$

1-8 1/2 Stop ring @ \$

1-8 1/2 T10 p. @ \$

2-8 1/2 CENTR @ \$

@ \$

@ \$

@ \$

@ \$

Okla. Sales Tax \$

Dumping Chg. @ Unit \$

TOTAL MATERIALS.....\$

PUMP TRUCK.....\$

Truck No. 229 TOTAL.....\$ 3452.00

Cementer Bob H Helper Jerry H, Larry G

Remarks Bronk cir. mix cement, drop plug

Displaced 23 barrels of H2O Cir. Cement

Thanks No. 13889