

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 04941
Name: Union Valley Petroleum Corporation
Address: R.R.4, Box 120-Y
City/State/Zip: Enid, OK 73701
Purchaser: Conoco-Western Gas Resources
Operator Contact Person: Pual J. Youngblood
Phone: (580-) 237-3959 Mobile 580-541-1417
Contractor: Name: Mendenhall Drilling
License: 32590
Wellsite Geologist: NONE

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: N/A
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
2/6/01 2/14/01 4/6/01
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 191-22356-0000
County: Sumner
C NE NW Sec. 18 Twp. 35S S. R. 3W East West
660 feet from S / (circle one) Line of Section
1980 feet from E / (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Alvin Well #: #7
Field Name: West Caldwell
Producing Formation: Mississippi
Elevation: Ground: 1140 Kelly Bushing: 1156
Total Depth: 4550 Plug Back Total Depth: 4509
Amount of Surface Pipe Set and Cemented at 351 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

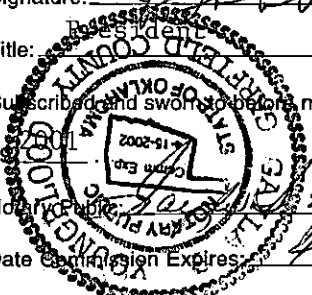
Drilling Fluid Management Plan ALT 1 gk 8/13/01
(Data must be collected from the Reserve Pit)
Chloride content 1100 ppm Fluid volume 1600 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: N/A
Operator Name: Union Valley Petroleum Corporation
Lease Name: Kolarik SWD #1 License No.: 04941
Quarter NW Sec. 6 Twp. 35 S. R. 3 East West
County: Sumner Docket No.: 26856

5-24-2001
CONSERVATION DIVISION
MAY 24 2001

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President Date: 5-21-01
Subscribed and sworn to before me this 21 day of May
Notary Public
Date Commission Expires: 4-15-2002



KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 MUD LOG
 Geologist Report Received
 UIC Distribution
KCC

X

Operator Name: Union Valley Petroleum Corp. Lease Name: Alvin Well #: #7
 Sec. 18 Twp. 35 S. R. 3 East West County: Sumner

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run: Dual Induction
 Compensated Den/Neu Log.
 Gama Ray/Cement Bond Log

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Anhydrite	555	(601)
Tonkawa (Stallnecker)	3315'	(-1558)
Mississippi Chat	4411'	(-3255)
Mississippi Lime	4461'	(-3305)

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	12.25	8.625	23#	351	Class 'A'	225	3% CC Flocele/sx...
Production	7.25	5.50	15.5	4550	Class 'A'	125	1/2# Celoflake/sx

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

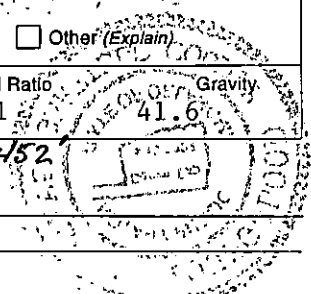
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3 SPF	4416-52	Acidize w/3500 GL 15%	4416
		Frac w/63000 GL/28,000#SD	4416

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2.875	4368	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
4/18/01	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	14	93	336	6642/1	41.6

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Sumit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	4416' - 4452'



OKLAHOMA Oilwell Cementing Co.

(918) 225-3040 P. O. Box 967
CUSHING, OKLAHOMA 74025

P. O. No. _____

Date 2-07-01

Union Valley Petro.
Name of Company

Mailing Address

ORIGINAL

Well Owner

Mailing Address

Mendenhall Drilling Co.
Name of Contractor

Mailing Address

This cementing equipment and service men are to be under the control and supervision of the well owner or his representative and as a part of the consideration hereof, it is expressly stated that Oklahoma Oilwell Cementing Co. shall not be liable or responsible for any loss or damage to this well.

Well Owner or his Representative W. M. Self

Farm Alvin Well No. 7 County Sumner Sec. 18 Twn. 35-S Rge. 3-W

Kind of Job Surf Face Size of Pipe 8 5/8 Size of Hole 12 1/4

Depth of Well 375 Depth of Well Cemented 351 Depth Plug Stopped 326

Pressure { Circulating Yes Kind of Cement Reg. Q
Maximum 0 Amount 225

Type Floating Equipment _____

Time Out 11:00 ^{AM} _{PM} Time In _____ ^{AM} _{PM}

Time Job Completed 5:15 ^{AM} _{PM}

Truck No. 40 Price \$ 502.65

Price \$ _____

Cementer Lucl. F. Ke

Cementers Helpers John & Sean

Remarks: Mix 225 sx 300 cc 1/4 90 Flo Seal
Circ. 10 Barrells good cement
to surf face.

THANKS

19928

Truck No. <u>40</u>	Bulk Cement
Cement <u>225</u> @ <u>7.50</u> Sack \$	<u>1687.50</u>
Cement Gel. %	\$
700 lbs. Calcium Chloride	\$ <u>210.00</u>
600 lbs. Flo Seal	\$
<u>65 lbs. Flo Seal</u>	\$ <u>65.00</u>
	\$
	\$
	\$
	\$
	\$
	\$
	\$
	\$
Okla. Sales Tax <u>4.5%</u>	\$ <u>82.102</u>
Dumping Chg. @ <u>2.50</u> Unit	\$ <u>562.50</u>
Bulk Cement Total	\$ <u>2608.08</u>
Pump Truck Total	\$ <u>502.65</u>
Total Amount	\$ <u>3110.73</u>

Oklahoma Oilwell Cementing Co., Inc.
P.O. Box 967

Invoice

Invoice Number:

ORIGINAL

19928

Invoice Date:

Feb 14, 2001

Page:

1

Cushing, OK 74023

Voice:
Fax:

Mendenhall Drilling Company
Box 6
Lamont, OK 74643

Lease	Payment Terms	Due Date	County
WVH #7	Net 30 Days	3/16/01	SUMNER

Quantity	Item	Description	Unit Price	Extension
1.00	Pump Truck	Cementing Surface	502.65	502.65
225.00	REG	Sacks Regular Cement	7.50	1,687.50
7.00	C.C.	Sacks Calcium Chloride	30.00	210.00
65.00	FS	Flo Seal	1.00	65.00
225.00	DC	Bulk Delivery Charge	2.50	562.50

Subtotal 3,027.65

Sales Tax 88.31

Total Invoice Amount 3,115.96

DEDUCT 415.96

IF PAID BY 2/27/01

RECEIVED

AUG 10 2001

KCC WICHITA

Finance Charge on past due accounts is 1 1/2% per month,
which is an annual percentage rate of 18%.

Oklahoma Oilwell Cementing Co., Inc.
P.O. Box 967
Cushing, OK 74023

Invoice Number:
19928

ORIGINAL

Invoice Date:
Feb 14, 2001

Voice: (918) 225-3040
Fax: (918) 225-6322

Page:
1

Mendenhall Drilling Company
Box 6
Lamont, OK 74643

E-Mail:
oklahomaoilwell@brightok.net

Lessee	Payment Terms	Due Date	County
Alvin #7	Net 30 Days	3/16/01	SUMNER

Quantity	Item	Description	Unit Price	Extension
1.00	Pump Truck	Cementing Surface	502.65	502.65
225.00	REG	Sacks Regular Cement	7.50	1,687.50
7.00	C.C.	Sacks Calcium Chloride	30.00	210.00
65.00	FS	Flo Seal	1.00	65.00
225.00	DC	Bulk Delivery Charge	2.50	562.50

Subtotal 3,027.65

Sales Tax 88.31

Total Invoice Amount 3,115.96

DEDUCT 311.96

IF PAID BY 2/27/01

Finance Charge on past due accounts is 1 1/2% per month,
which is an annual percentage rate of 18%.

Oklahoma Oilwell Cementing Co., Inc.
P.O. Box 967
Cushing, OK 74023

Invoice

Invoice Number:
19986

Invoice Date:
Feb 19, 2001

Page:
1

ORIGINAL

Voice:
Fax:

Union Valley Petroleum Corp.
Route 4 Box 120-Y
Enid, OK 73701

Lease	Payment Terms	Due Date	County
Alvin #7	Net 30 Days	3/21/01	SUMNER

Quantity	Item	Description	Unit Price	Extension
1.00	Pump Truck	Cementing Long String	1,227.85	1,227.85
125.00	REG	Sacks Regular Cement	7.50	937.50
5.50	Salt	Salt	20.00	110.00
50.00	FS	Flo Seal	1.00	50.00
63.00	C.F.R.	Cement Friction Reducer	3.50	220.50
5.00	CEN 5	5 1/2" Centralizer	40.00	200.00
1.00	LDI5	5 1/2" Latchdown Plug	210.00	210.00
1.00	FSAF5	5 1/2" AFU Float Shoe	190.00	190.00
125.00	DC	Bulk Delivery Charge	2.50	312.50

Subtotal 3,458.35

Sales Tax 86.31

Total Invoice Amount 3,544.66

DEDUCT 354.66

IF PAID BY 3/4/01

PAID
14740

ENTERED
3-12-01

3-15-01

Finance Charge on past due accounts is 1 1/2% per month,
which is an annual percentage rate of 18%.



COMPANY : UNION VALLEY PETROLEUM CORP.

GEOLOGIST : PAUL YOUNGBLOOD

WELL : ALVIN #7

ORIGINAL

COUNTY & STATE : SUMNER COUNTY, KANSAS

LEGAL : SECTION 18 - T35S - R3W

SURVEY : 660' FNL & 1980' FWL

ELEVATION : G.L. 1140 K.B. 1153

FIELD : CALDWELL WEST

API NUMBER : 15 - 191 - 22356

SPUD DATE : 2/5/2001

DATES LOGGED : 2/11/2001 To 2/14/2001

DEPTHS LOGGED : 3700 To 4556

RIG : MENDENHALL DRILLING INC. RIG #3

TDS UNIT : #125

LOGGERS : JOHN FLICK

TECHNICAL DRILLING SERVICES
205 NW 132ND STREET
OKLAHOMA CITY, OK 73114
(800) 522-9090

ABBREVIATIONS

CG - CONN GAS	NB - NEW BIT
CO - CIRC OUT	NCB - NEW CORE BIT
TG - TRIP GAS	DCB - DIAMOND CORE BIT
CS - CASING SEAT	DS - DIRECTIONAL SURVEY
NR - NO RETURNS	DC - DEPTH CORRECTION
XO - CHANGE OUT	MD - MEASURED DEPTH
TIH - TRIP IN HOLE	TOH - TRIP OUT HOLE
HIP - HOLE IN PIPE	TVD - TRUE VERTICAL DEPTH
BHA - BOTTOM HOLE ASSEMBLY	
DST - DRILL STEM TEST	

DRILLING RATE LINES

ROP : RATE OF PENETRATION : _____
MINUTES PER FOOT (MPF)
FEET PER HOUR (FPH)

GAMMA RAY NEUTRON _____
COUNTS PER SECOND

LITHOLOGY SYMBOLS

• • • • SAND	AAAAAAAAA CHERT
LIMESTONE	x x x x CONGLOMERATE A
DOLOMITE	x x x x CONGLOMERATE B
vvvvvvvv ANHYDRITE	x x x x CONGLOMERATE C
v v v v VOLCANICS	————— SHALE
┌ ┌ ┌ ┌ FRACTURES	+++++++ SALT
■ ■ ■ ■ BENTONITE	▲ ▲ ▲ ▲ CHALK
• • • • SALT	C C C C CALCITE
■ ■ ■ ■ COAL	F F F F FOSSIL
△ △ △ △ METAMORPHICS	▲ ▲ ▲ ▲ GRANITE WASH
X X X X GRANITE	P P P P PYRITE

GAS CHROMATOGRAPH LINES

TOTAL GAS _____
METHANE _____
ETHANE _____
PROPANE _____
ISOBUTANE _____
BUTANE _____

ORIGINAL

MECH DATA	SLIDE	DRILLING RATE GAMMA RAY	PORO 25 -%	GRAPHIC LITHOLOGY	FLOR 0- CUT 100 PFG	SAMPLE DESCRIPTIONS	HYDROCARBON GASES 1% C1 = 100 UNITS
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CONN MUD @ 3410 WT 9.4 VIS 33 PV 8 YP 14 GELS 8-12 PH 9.5 FIL 25 CK 2/32 CL 12000 CA 120 SOL 5.2%	MPF	1	2			UNIT RIGGED UP 2-11-01 8 5/8" CSNG @ 351' DRLG 7 7/8" HOLE WITH BIT 2, RTC, 5 IX, 3-1 IS IN @ 378'	
WOB 40000 RPM 65 CONN PP 1000 PS 56				3750		SH-GRY, DK GR, SM BLK, VF F TX, SLTY, NON-V SLI CALC, FRM, V FNLY MICAC IP, CHNKY, BLKY, IP SM SPLNTRY.	
	CPS	10	20			LS-WHT, OFF WHT, LT TN, VF F XLN, DNS, MSTLY CLN, SLI TRS FNLY SNDY, FRM-MOD HD, SUB CHLKY IP, GLD MIN FLOR.	UNITS 30 60
CONN						****AGITATOR TEST****	
						SS-OFF WHT, WHT, LT GR, Y, VF-F GR, S RND, WELL SRTD NON-SLI CALC CMT, MOD FRM-MOD TT, SLI SLTY IP, NOFCS WITH SCATTERED TRS SLI GR PORO IP.	
CONN	MPF	2	3800			LS-OFF WHT, LT TN, CRM, MICRO-VF XLN, DNS, IP FOSSILC, MSTLY CLN, SUB CHLKY IP, FRM-MOD HD, NO VIS PORO, DUL, GLD-GRINGLD MIN FLOR. **NOTE ROP SCALE CHNG**	
2-12-2001						LS-CRM, LT TN, LT BRN, IP MOTL, MICR, F XLN, DNS, FRM MOD HD, TT, MSTLY CLN, SLI TRS FNLY SNDY, SUB CHLKY IP, GLD MIN FLOR.	
CONN	MPF	2	4			SAMPLES AAB	
WOB 40000 RPM 65 PP 1000 PS 56				3850		SS-OFF WHT, TRNSLU, VF-F GR, S ANG-S RND, NON-MOD CALC CMT, SLTY & SHLY IP SM FRM, SM TT, NOFCS.	UNITS 30 60
	CPS	10	20			SHLT-MED GR, VF-F TX, SLTY, FNLY MICAC IP, NON- V SLI CALC, IP V FNLY SNDY, FRM, CHNKY, BLKY, IP GRDS TO SLTSTN.	
CONN						SAMPLES AAB INCR IN SH.	

3900

CONN

MPF 2 4

SS-WHT,OFF WHT,VF-F GR,
S RND'S ANG,MOD WELL
SRTD,NON CALC CMT,MOD
FRM SM TT,MSTLY CLN,SLI
TRS GR PORO IP,NOFCS.

ORIGINAL

LS-OFF WHT,CRM,LT TN,TR
MOTL,MICRO-F XLN,DNS,IP
SUB CHLKY,CLN,FRM-MOD
HD,PREDOM TT,GLD MIN
FLOR,NO VIS PORO.

SH-GRY,DK GRY,BLK,F-MED
TX,SLTY,NONV SLI CALC,
IP SLI CARB,MICAC IP,
FRM,CHNKY,BLKY.

CONN

WOB 40000
RPM 60
PP 1000
PS 54

3950

CPS 10 20

SAMPLES LS & SH AAB.

UNITS 30 60

LS-OFF WHT,TN,CRM,LT
BRN,MICRO-F XLN,DNS,TT,
FRM-MOD HD,SUB CHLKY IP
GLD MIN FLOR AAB.

CONN
MUD 3940
WT 9.3
VIS 34
PV 8
YP 14
GEL 10-20
PH 11
FIL 17
CK 2/32
CL 4500
CA 80
SOL 6.5%

4000

MPF 2 4

SH-MED DK GRY,SM BLK,F-
MED TX,FNLY MICAC IP,
NONSLI CALC,FRM,CHNKY,
BLKY.

LS-OFF WHT,LT TN,CRM,VF
F XLN,CLN,DNS,CHLKY SUB
CHLKY IP,FRM-MOD HD,TT,
GLD MIN FLOR.

CONN

WOB 40000
RPM 60
PP 1000
PS 54

4050

CPS 10 20

SH-GRY,DK GRY,BLK,VF-
MED TX,SLTY,NONSLI
CALC,MICAC IP,CHNKY,
BLKY.

SH-GRY,DK GRY,BLK,VF-
MED TX,SLTY,NONSLI
CALC,FRM,FNLY MICAC IP,
CARB IP,CHNKY,BLKY.

UNITS 30 60

CONN

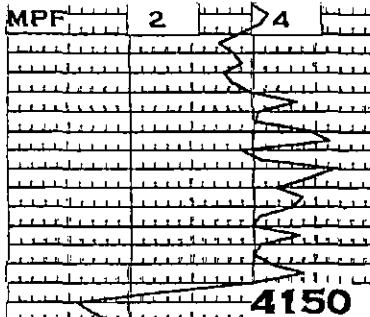
CONN

4100

LS-TN,CRM,OFF WHT,BRN,
MOTL,VF-MED XLN,DNS,FRM
MOD HD,DNS,MSTLY TT,CLN
NOFCS OR VIS PORO.

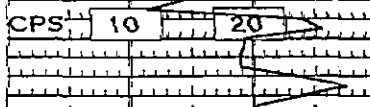
LS-WHT,OFF WHT,CRM,TN,
BRN,MICRO-F XLN,DNS,FRM
HD,TT,CLN,SUB CHLKY IP,
GLD MIN FLOR,NO VIS

CONN



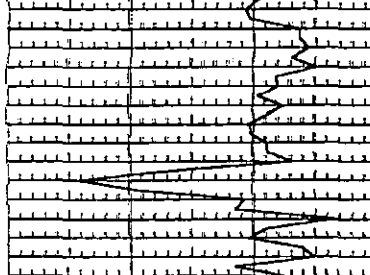
CONN

WOB 40000
RPM 60
PP 1000
PS 52



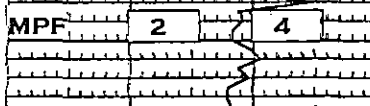
CONN

2-13-2001



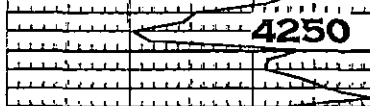
CONN

WOB 40000
RPM 60
PP 1000
PS 52



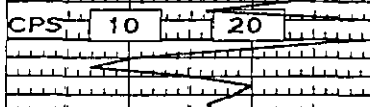
CONN

CONN
MLUD 4279
WT 9.3
VIS 45
PV 8
YP 14
GEL 10-20
PH 10.5
FIL 10
CK 2/32
CL 4000
CA 380
SOL 6.5%



CONN

WOB 40000
RPM 60
PP 1000
PS 52



CONN



SH GRAY, DK GRAY, TRS BLK,
FMED TX, SLTY, NON-SLI
CALC, MICAC IP, FRM, CHNKY
BLKY.

LS-TN, OFF WHT, CRM, BRN,
MICROF XLN, DNS, TT, FRM-
HD, CLN, GLD MIN FLOR, NO
VIS PORO.

SH BLK, F-MED TX, SLTY,
CARB, CHNKY, BLKY.

ORIGINAL

LS-OFF WHT, TN, CRM, MICRO
VF XLN, DNS, FRM-HD, TT,
CLN, SCATTERED CALCITE
FILLED FRACS, GLD MIN
FLOR.

SH BLK, DK GRAY, VF-F TX,
SLTY, VF-NLY PYRIC IP,
CARB, FRM, CHNKY, BLKY.

LS-OFF WHT, CRM, TN, BUFF,
MICRO-MED XLN, DNS, CLN,
TT, FRM-HD, GLD MIN FLOR,
NO VIS PORO.

SAMPLES AAB.

SH BLK, F TX, SLTY, NONW
SLI CALC, CARB, PYRIC IP,
CHNKY, BLKY.

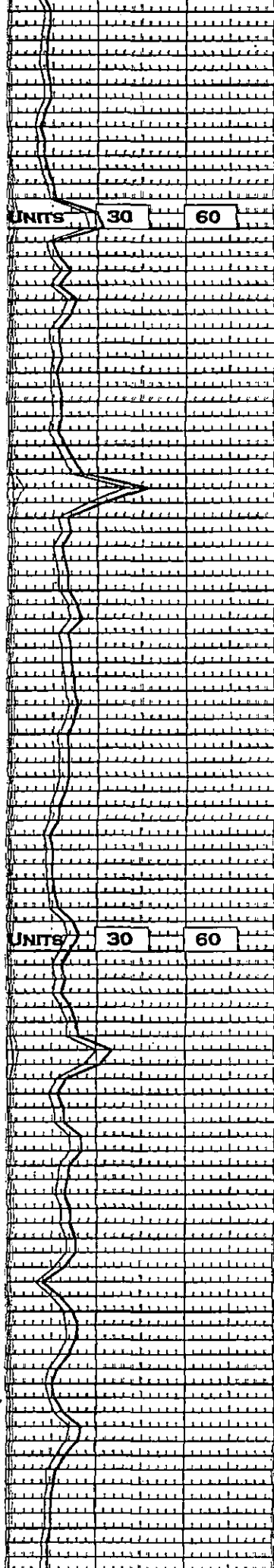
LS-CRM, TN, BRN, BUFF, OFF
WHT, VF-F XLN, DNS, FRM-HD
TT, SLI ARGIL IP, JP SUB
CHLKY, GLD MIN FLOR.

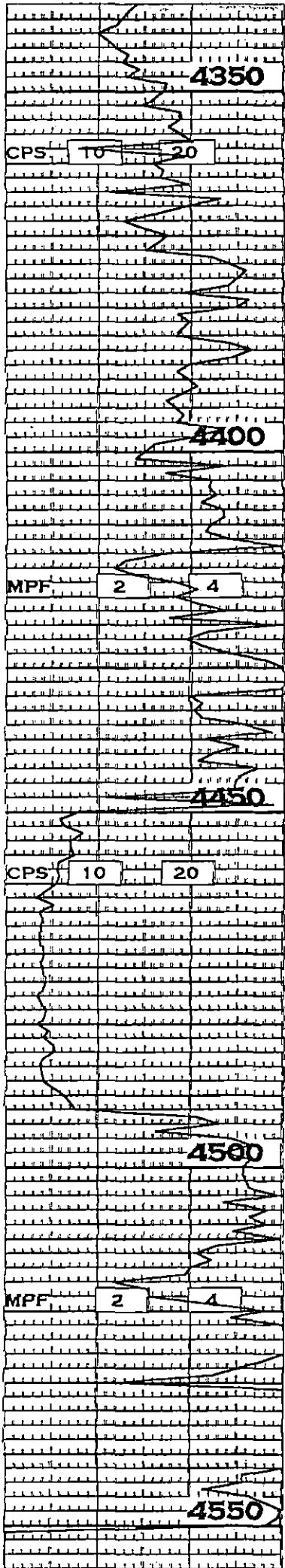
SH BLK, DK GRAY, VF-F TX,
SLTY, FNLY MICAC & PYRIC
IP, CARB, FRM, BRTL IP,
NON-MOD CALC, CHNKY, BLKY

SH LT GRAY, GRAY, BRN, GRAY, TR
BLK, VF-MED TX, SLTY, SFT-

UNITS 30 60

UNITS 30 60





CONN

CONN

CONN

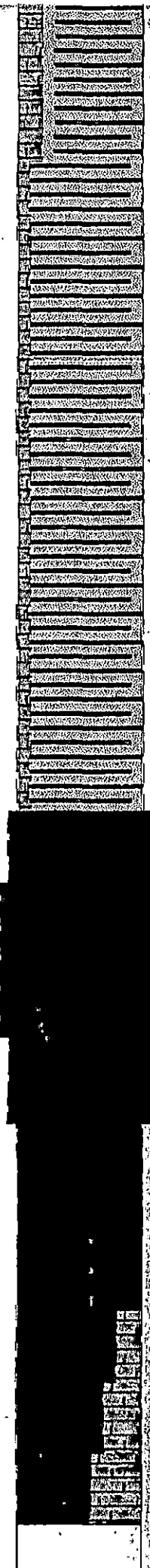
WOB 38-40K
RPM 60
PP 1000
PS 52

CONN

CONN

CONN
WOB 38-40K
RPM 60
PP 1000
PS 52

2-14-2001



CALC, MICAC IP, CHNKY, BLKY, TRS FLKY.

ORIGINAL

SHV LT GRY, GRY, GRYBRN, VF-MED TX, V SLTY, NON-SLI CALC, ABUN OFF WHT CLAY STRKS, TRSHY, V SFT, SLI TRS GRDS TO SLTSTN, SM GLAUC, GUMMY IP, BLKY CHNKY, ABUN FLKY, FISS IP

SAMPLES AAB.

SHV LT GRY, GRY, GRYBRN, SM BLK, VFF TX, SLTY, SFT FRM, GUMMY IP, NON-MOD CALC, TRSHY, SM OFF WHT CLAY STRKS, CHNKY, BLKY, FLKY.

****AGITATOR TEST****

SAMPLES SHOW SH AAB.

NOTE GAS SCALE CHANGE

SHOW 483 UNITS MAX.
SLI TRS C4

CHRT WHT, OFF WHT, OPQU, V LT TN, MICROF XLN, DNS IP, FRM V HD, SM TRPOLIC, TRS HAIR LINE, FRACS IP, SM XLN PORD IP, LT TN STN WITH GOOD STRMG CUT

CHRT AAB, SM BECOMG BRN, DNS, F XLN, TT, MOD HD, HD, LITTLE FLOR OR VIS PORD LESS STN, PYRIC IP.

DOLO-BRN, TN, F XLN, DNS, HD, MOD TT, SLI LMY IP, NOFCS.

LS-CRM, LT BRN, OFF WHT, VFF XLN, DNS, FRM HD, TT, DOLOMIC, CHRTY, NOFCS.

DOLO-BRN, OFF WHT, TN, VFF XLN, DNS, FRM HD, LMY IP CHRTY, NOFCS, WITH ABUN CHRT AAB, MORE DNS, LESS TRIPOLIC.
TD @ 1:00AM 2-14-2001

UNITS 30 60

UNITS 200 400

UNITS 200 400

UNITS 200 400