

MUST BE TYPED

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 9663

Name: PIONEER EXPLORATION COMPANY

Address 15603 Kuykendahl, Suite 200

Houston, TX 77090-3655

City/State/Zip _____

Purchaser: SCURLOCK (OIL); WESTERN (GAS)

Operator Contact Person: TIN M. WIN

Phone (Area) 783-9400

Contractor: Name: Well Tech

License: 32234

Wellsite Geologist: NONE 8-14-1998

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIGW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: TEXAS COMPANY

Well Name: PETERS # 3

Comp. Date 05/09/51 Old Total Depth 4922'

XXX RENAMED WELL

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

6-23-97

12-30-97

Date of REENTRY Date Reached TD _____ Completion Date _____

API NO. 15- 15-191-02000-000

County SUMNER

SW SE SE Sec. 4 Twp. 35S Rng. 3 X E/W

330 Feet from ⓄN (circle one) Line of Section

990 Feet from ⓄV (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE, ⓄE NW or SW (circle one)

(FORMERLY THE PETERS #3)

Lease Name Schmidtz Well # 3-3

Field Name Fall Creek

Producing Formation MISSISSIPPI

Elevation: Ground _____ KB 1128

Total Depth 4822 PBD 4811

Amount of Surface Pipe Set and Cemented at 605 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cat.

Drilling Fluid Management Plan REENTRY 9-17-98
(Data must be collected from the Reserve PRC)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

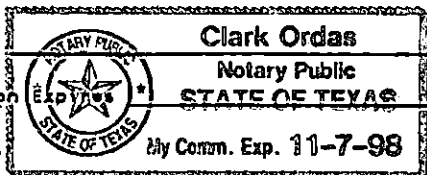
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title ENGINEER Date 8/7/98

Subscribed and sworn to before me this 2TH day of AUGUST 19 98.

Notary Public
State Commission



Clark Ordas
11-07-98

| K.C.C. OFFICE USE ONLY | | |
|-------------------------------------|-------------------------------------|--|
| F | <input checked="" type="checkbox"/> | Letter of Confidentiality Attached |
| C | <input checked="" type="checkbox"/> | Wireline Log Received |
| C | <input type="checkbox"/> | Geologist Report Received |
| Distribution | | |
| <input checked="" type="checkbox"/> | KCC | <input type="checkbox"/> SWD/Rep <input type="checkbox"/> NGPA |
| <input type="checkbox"/> | KCS | <input type="checkbox"/> Plug <input type="checkbox"/> Other (Specify) |

ORIGINAL

Operator Name PIONEER EXPLORATION COMPANY

Lease Name SCHMITZ

Well # 3-3

Sec. 4 Twp. 35S Rge. 3
 East
 West

County SUMNER

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Log Formation (Top), Depth and Datum Sample

| Name | Top | Datum |
|-------------|------|-------|
| KANSAS CITY | 3638 | 2510 |
| MISSISSIPPI | 4318 | 3190 |
| SIMPSON | 4748 | 3620 |

List All E.Logs Run:

DUAL IND (600' - 2698')
 DUAL SP NEUTRON (600' - 2223')
 TDT (1400' - 4398')
 CBL (2200' - 4398')

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| SURFACE | 15 | 10 3/4 | 32.75 | 605 | | 450 | |
| PRODUCTION | 9 | 7 | 23.20 | 4816 | 2780 | 500 | 2% GEL |
| | | | | | CBL | DV@ 4180 | |

ADDITIONAL CEMENTING/SQUEEZE RECORD

| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|---|------------------|----------------|-------------|----------------------------|
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|--|--|-------------|
| | CIBP @ 4450', 3900', WITH 1@ 2 SX CMT CMT. PLUGS: 25-3, 285-215 | | |
| 4 | ROCK BRIDGE 300-285 PERF = 4790 - 4805 4359-60 4341-43, 4329-34 | 700 GALLONS 15% NEFe Acid | 4324'-4328' |

| TUBING RECORD | Size | Set At | Packer At | Liner Run |
|---------------|--------|--------|-----------|---|
| | 2 3/8" | 4292' | 4260' | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |

| Date of First, Resumed Production, SWD or Inj. | Producing Method |
|--|--|
| 1/10/98 | <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |

| Estimated Production Per 24 Hours | Oil | Gas | Water | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|--------|----------|---------------|---------|
| | 1.5 Bbls. | 10 Mcf | 40 Bbls. | 6667 | |

Disposition of Gas:

Vented Sold Used on Lease
 (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval
 4329'-4334'
 4341'-4343'
 4359'-4360'
 4790'-4805'

PIONEER EXPLORATION COMPANY
15603 KUYKENDAHL, SUITE 200
HOUSTON, TX 77090-3655
TELEPHONE 281/893-9400
FAX 281/893-7629

August 20, 1998

Attn : Mr. Jim Hemmen

State of Kansas
State Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202
Ph 316/337-6200; Fax 316/337-6211

RE: Cement Bond Logs
Schmidtz no. 3-3(Peters no. 3) API no. 15-191-02000-0000
Schmidtz no. 3-6(Peters no. 6) API no. 15-191-02001-0001
Sec 4-T35S-R3W
Fall Creek Field, Sumner Co., Kansas

Dear Mr. Hemmen:

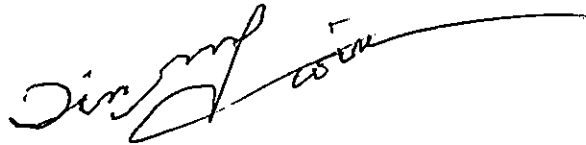
Pioneer Exploration Company has re-entered and ran the "Cement Bond , Variable Density, Gamma Ray and the Casing Collar Locator logs" for both referenced wells as follow:

~~.(Schmidtz no. 3-3(Peters no. 3) 02/19/1997 4398' to 2200')~~
. Schmidtz no. 3-6(Peters no. 6) 02/09/1998 4717' to 2000'

In reference to your request, please find enclosed two copies of these logs(one for each).

Mr. Hemmen, we appreciate your understanding and cooperation in this matter.
If additional information is required, please advise.

Yours truly,



Tin M. Win
Cc: YC,ZU,CR/well file

RECEIVED
KANSAS CORP COMM
1998 AUG 27 A 11:29

PIONEER EXPLORATION COMPANY
15603 KUYKENDAHL, SUITE 200
HOUSTON, TX 77090-3655
TELEPHONE 281/893-9400
FAX 281/893-7629

August 12, 1998

Attn : Mr. Jim Hemmen

State of Kansas
State Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202
Ph 316/337-6200; Fax 316/337-6211

RE: Re-entry (Form ACO-1)
Schmidtz no. 3-3(Peters no. 3)
API no. 15-191-02000-0000
Sec 4-T35S-R3W (SW-SE-SE)
Fall Creek Field, Sumner Co., Kansas

Dear Mr. Hemmen:

Attached please find the Completion Form, ACO-1, with additional information high lighted
Which became available after I mailed out to you on August 7, 1998.

Mr. Hemmen, we appreciate your understanding and cooperation in this matter.
If additional information is required, please advise.

Yours truly,



Tin M. Win
Cc: CR/well file

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KANSAS CORP COI 11
1998 AUG 20 A 8:42

PIONEER EXPLORATION COMPANY
15603 KUYKENDAHL, SUITE 200
HOUSTON, TX 77090-3655
TELEPHONE 281/893-9400
FAX 281/893-7629

August 7, 1998

Attn : Mr. Jim Hemmen

State of Kansas
State Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202
Ph 316/337-6200; Fax 316/337-6211

RE: Re-entry (Form ACO-1)
Schmidtz no. 3-3(Peters no. 3)
API no. 15-191-02000-0000
Sec 4-T35S-R3W (SW-SE-SE)
Fall Creek Field, Sumner Co., Kansas

Dear Mr. Hemmen:

Pioneer Exploration Company has re-entered and completed the referenced well, which was previously plugged and abandoned, into the Mississippi Chat formation as follow :

06/12/97 – 06/22/97 Prepared location around wellhead site
06/23/97 Moved in & rig up PECO unit
06/24/97 – 09/28/97 Drilled out cement plugs, 3'-25' and 215'-285'
09/29/97 Ran Dual Induction Laterolog from 2698' to 600'
09/30/97 - 12/18/97 Continued drilling cement & CIBP set @ 3900'
12/19/97 Ran CBL from 4398' to 2200'
Ran Dual Burst Thermal Decay Time Log from 4398' to 1400'
12/20/97 Tripped in hole with 4" casing gun & perforated the Mississippi zone,
4324'-4328', 4', 4 SPF
12/20/97 – 12/29/97 Swabbed tested
12/30/97 Acidized the Mississippi zone with 700 gallons of 15 % NEFE acid
with 25 ball sealers
12/31/97 – 01/02/98 Swabbed back acid load & swabbed tested
01/03/98 Tripped in hole with 7" RBP and Arrow AD-1 packer on 133 jts of
2-3/8" tbg & set RBP @ 4326' & packer @ 4260'
01/10/98 Ran 2X1-1/4X16 insert pump w/ 168 3/4" rods & Initial production

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KANSAS CORP COM
1998 AUG 14 12:41

tested; 1.5 BOPD, 10 MCFPD & 40 BWPD

Attached are the following:

- (1) Notarized Completion Form, ACO-1
- (2) Notarized Closure of Surface Pond Form CDP-4
- (3) Copy of your letter dated June 25, 1998

Mr. Hemmen, we appreciate your understanding and cooperation in this matter.
If additional information is required, please advise.

Yours truly,

A handwritten signature in cursive script, appearing to read "Tin M. Win". The signature is written in dark ink and is positioned above the typed name.

Tin M. Win

Cc: YC,ZU,GR,HE,JRS,CR/well file