

10229

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

APT NO. 15- 15-191-02001-0001

County Sumner

NE SW SE Sec. 4 Twp. 35S Rge. 3 X E

990 Feet from S/N (circle one) Line of Section

1650 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE NW or SW (circle one)

Lease Name Schmidtz Well # 3-6

Field Name Fall Creek

Producing Formation Mississippi

Elevation: Ground 1119 KB 1127

Total Depth 4812 PSTD 4808

Amount of Surface Pipe Set and Cemented at 602 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cat.

Drilling Fluid Management Plan Re-Entry, 8-27-98 UC  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter Sec. Twp. S Rng. E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

Operator: License # 9663

Name: Pioneer Exploration Company

Address: 15603 Kuykendahl, Suite 200

Houston, TX 77090-3655

City/State/Zip \_\_\_\_\_

Purchaser: Scurlock (Oil); Western (Gas)

Operator Contact Person: Tin

Phone ( 281 ) 893-9400

Contractor: Name: Well Tech

License: # 32234

Wellsite Geologist: 8-20-1998

Designate Type of Completion  
New Well X Re-Entry Workover

X Oil SWD SIOW Temp. Abd.  
X Gas ENHR SIGW  
    Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Texas Company

Well Name: Peters # 6

Comp. Date 08/05/51 Old Total Depth 4812

    Deepening X Re-perf.     Conv. to Inj/SWD  
    Plug Back     PSTD  
    Commingled Docket No. \_\_\_\_\_  
    Dual Completion Docket No. \_\_\_\_\_  
    Other (SWD or Inj?) Docket No. \_\_\_\_\_

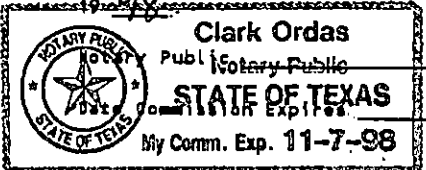
1/7/98 2/8/98 2/9/98  
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title Engineer Date 8/10/98

Subscribed and sworn to before me this 11TH day of AUGUST



Clark Ordas  
11-7-98

K.C.C. OFFICE USE ONLY  
F     Letter of Confidentiality Attached  
C ✓ Wireline Log Received  
C     Geologist Report Received  
Distribution  
✓ KCC     SWD/Rep     NGPA  
KGS     Plug     Other  
(Specify)

ORIGINAL

SIDE TWO

Operator Name Pioneer Exploration Company

Lease Name Schmidt

Well # 3-6

Sec. 4 Twp. 35S Rge. 3

East West

County Sumner

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy.)

Table with columns: Log, Formation (Top), Depth and Datum, Sample. Rows include Kansas City, Mississippi, Simpson with corresponding depths and datums.

List All E.Logs Run: Elec. Log (7/22/51)
CBL 2000-4724(2/9/98)

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Includes Surface and Production rows.

ADDITIONAL CEMENTING/SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth. Includes entries for GMT Plugs and Rock Bridge.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run, Date of First, Resumed Production, SWD or Inj., Producing Method, Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas: Vented, Sold, Used on Lease. METHOD OF COMPLETION: Open Hole, Perf., Dually Comp., Commingled. Production Interval: 4341-4344'

PIONEER EXPLORATION COMPANY  
15603 KUYKENDAHL, SUITE 200  
HOUSTON, TX 77090-3655  
TELEPHONE 281/893-9400  
FAX 281/893-7629

August 20, 1998

Attn : Mr. Jim Hemmen

State of Kansas  
State Corporation Commission  
Conservation Division  
130 S. Market, Room 2078  
Wichita, KS 67202  
Ph 316/337-6200; Fax 316/337-6211

RE: Cement Bond Logs  
Schmidtz no. 3-3(Peters no. 3) API no. 15-191-02000-0000  
Schmidtz no. 3-6(Peters no. 6) API no. 15-191-02001-0001  
Sec 4-T35S-R3W  
Fall Creek Field, Sumner Co., Kansas

Dear Mr. Hemmen:

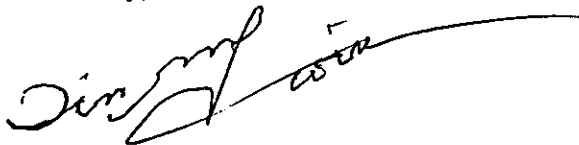
Pioneer Exploration Company has re-entered and ran the "Cement Bond , Variable Density, Gamma Ray and the Casing Collar Locator logs" for both referenced wells as follow:

. Schmidtz no. 3-3(Peters no. 3 ) 12/19/1997 4398' to 2200'  
. Schmidtz no. 3-6(Peters no. 6) 02/09/1998 4717' to 2000'

In reference to your request, please find enclosed two copies of these logs(one for each).

Mr. Hemmen, we appreciate your understanding and cooperation in this matter.  
If additional information is required, please advise.

Yours truly,



Tin M. Win  
Cc: YC,ZU,CR/well file

RECEIVED  
KANSAS CORP COMM  
1998 AUG 21 A 11:29

PIONEER EXPLORATION COMPANY  
15603 KUYKENDAHL, SUITE 200  
HOUSTON, TX 77090-3655  
TELEPHONE 281/893-9400  
FAX 281/893-7629

August 11, 1998

Attn : Mr. Jim Hemmen

State of Kansas  
State Corporation Commission  
Conservation Division  
130 S. Market, Room 2078  
Wichita, KS 67202  
Ph 316/337-6200; Fax 316/337-6211

RE: Re-entry (Form ACO-1)  
Schmidtz no. 3-6(Peters no. 6)  
API no. 15-191-02001-0001  
Sec 4-T35S-R3W (NE-SW-SE)  
Fall Creek Field, Sumner Co., Kansas

RECEIVED  
KANSAS CORP. COMM.  
1998 AUG 20 A 8 29

Dear Mr. Hemmen:

Pioneer Exploration Company has re-entered and completed the referenced well, which was previously plugged and abandoned, into the Mississippi Chat formation as follow :

01/07/98 Moved in & rig up Well Tech unit  
01/07/98 – 02/08/98 Drilled out cement plugs, 3'-25', 215'-285' & Rock Bridge(285'-300')  
Circulated clean borehole(PBTD=4778, top of cmt plug)  
02/09/98 Ran CBL from 4724' to 2000'(TOC=2450')  
Tripped in hole with 4" casing gun & perforated the Mississippi zone,  
4341'-4344', 3', 4 SPF  
02/09/98 – 02/10/98 Tripped in hole with 7" AW-1 "R" packer & SN on 135 jts of  
2-3/8" tbg & set packer @ 4276' & SN @ 4268  
Swabbed tested  
02/10/98 No Oil, Trace of Gas, 43 barrels water in 3 ½ hr test

Attached are the following:

- (1) Notarized Completion Form, ACO-1(Original and two copies)
- (2) Notarized Closure of Surface Pond Form CDP-4
- (3) Copy of your letter dated July 16, 1998

Mr. Hemmen, we appreciate your understanding and cooperation in this matter.  
If additional information is required, please advise.

Yours truly,

A handwritten signature in cursive script, appearing to read "Tin M. Win". The signature is written in black ink and is positioned above the typed name.

Tin M. Win  
Cc: YC,ZU,GR,HE,JRS,CR/well file