

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 15191222520000

County Sumner

C - SE - SW Sec. 6 Twp. 35S Rge. 3W X W<sup>E</sup>

825' Feet from SW (circle one) Line of Section

1980' Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Kolarik Well # 6-1

Field Name West Caldwell

Producing Formation Mississippi Osage

Elevation: Ground 1164' KB 1181'

Total Depth 4972' PBTD 4922'

Amount of Surface Pipe Set and Cemented at 371' Feet

Multiple Stage Cementing Collar Used? N/A Yes N/A No

If yes, show depth set N/A Feet

If Alternate II completion, cement circulated from N/A

feet depth to N/A w/ N/A ex cat.

Drilling Fluid Management Plan ALT 1 JH 10-9-95  
(Data must be collected from the Reserve Pit)

Chloride content 5900 ppm Fluid volume 3700 bbls

Dewatering method used Evaporation/ Haul Off

Location of fluid disposal if hauled offsite:

Operator Name Union Valley

Lease Name Kolarik SWD #1 License No. 04941

NW Quarter Sec. 6 Twp. 35S S Rng. 3W E/W

County Sumner Docket No. 26856

Operator: License # 04941

Name: Union Valley Petroleum Corp.

Address R.R. 4, Box 120-Y

City/State/Zip Enid, OK 73701

Purchaser: Western Gas/ Total

Operator Contact Person: Paul Youngblood

Phone (405) 237-3959/ 541-1417

Contractor: Name: Brown & Cruzen

License: 31421

Wellsite Geologist: Wes Oathout

Designate Type of Completion

XX New Well      Re-Entry      Workover

XX Oil      SWD      SLOW      Temp. Abd.

     Gas      ENHR      SLOW

     Dry      Other (Core, USW, Expl., Cathodic, etc.)

If Workover/Re-Entry; old well info as follows:

Operator: N/A

Well Name:     

Comp. Date      Old Total Depth     

     Deepening      Re-perf.      Conv. to Inj/SWD

     Plug Back      PBTD

     Commingled      Docket No.     

     Dual Completion      Docket No.     

     Other (SWD or Inj?) Docket No.     

01/11/95 01/18/95 03/27/95

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title President Date 3/27/95

Subscribed and sworn to before me this 27th day of March 19 95.

Notary Public [Signature]  
KANSAS CORPORATION COMMISSION

Date Commission Expires     

CAYLA S. YOUNGBLOOD  
Garfield County  
Notary Public in and for  
State of Oklahoma  
My Commission Expires April 15, 1998

MAR 28 1995

CONSERVATION DIVISION  
WICHITA, KS

K.C.C. OFFICE USE ONLY  
F    Letter of Confidentiality Attached  
C    Wireline Log Received  
C    Geologist Report Received  
Distribution  
   KCC    SWD/Rep    NGPA  
   KGS    Plug    Other  
(Specify)

Operator Name Union Valley Lease Name Kolarik #6-1 Well # \_\_\_\_\_  
 Sec. 6 Twp. 35S Rge. 3W  East  West  
 County Sumner

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Stallnecker	3354	-2173
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Mississippi Chat	4474	-3293
List All E.Logs Run:		Woodford	4866	-3685
		Simpson Dolomite	4906	-3725
Dual Induction				
Compensated Neu/Den.				
Micro Log				

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24#	371	Class H Lite	200	3% CC/flocéle
Production	7.875	5.50	17#	4972	50/50 Poz	200	10% Salt

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1 SP 2'	4669 - 4776 ( 63 Holes)	10,000 Gal 15%, 2600 H2O	4669/4776

TUBING RECORD	Size 2.875	Set At 4800	Packer At N/A	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Inj. 03/27/95 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls. 3	Gas Mcf 21	Water Bbls. 396	Gas-Oil Ratio 7000/1	Gravity 41.6
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Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: 4669 to 4776

ORIGINAL

17500

REMIT TO:  
P.O. BOX 951046  
DALLAS, TX 75395-1046



HALLIBURTON

ORIGINAL

INVOICE

INVOICE NO.	DATE
773951	01/11/1995

WELL/LEASE NO./PROJECT	WELL/PROJECT LOCATION	STATE	OWNER
OLARIK 6-1	SUMNER	KS	UNION VALLEY PETR
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
ENID	BROWN & CRUZEN DRLG	CEMENT SURFACE CASING	01/11/1995
FACT NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
14269	PAUL YOUNGBLOOD		
		COMPANY TRUCK	3500

DIRECT CORRESPONDENCE TO:

UNION VALLEY PETROLEUM CORP  
R.R. 4, BOX 120 Y  
ENID, OK 73701

OKLAHOMA TOWER  
210 WEST PARK AVENUE  
SUITE 2000  
OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UNIT	UNIT PRICE	AMOUNT
000-117	PT MILEAGE	50	MI	2.75	137.50
		1	UNT		
001-016	CEMENTING CASING	390	FT	630.00	630.00
		1	UNT		
030-016	CEMENTING PLUG SW ALUM TOP	8	5/8 IN	120.00	120.00
		1	EA		
24A	INSERT FLOAT VALVE - 8 5/8" BRD	1	EA	171.00	171.00
815.19502					
40	CENTRALIZER-8-5/8 X 12-1/4	2	EA	80.00	160.00
806.60059					
504-118	CEMENT - HALL. LIGHT PREMIUM	100	SK	7.40	740.00
504-043	CEMENT - PREMIUM	100	SK	8.20	820.00
509-406	ANHYDROUS CALCIUM CHLORIDE	6	SK	36.75	220.50
507-210	FLOCELE	50	LB	1.65	82.50
500-207	BULK SERVICE CHARGE	215	CFT	1.35	290.25
500-306	MILEAGE CMTG MAT DEL OR RETURN	480.38	TMI	.95	456.36

INVOICE SUBTOTAL 3,828.11

DISCOUNT - BID 1,071.57

INVOICE BID AMOUNT 2,756.24

\*-KANSAS STATE SALES 107.57

ENTERED  
2-14-95

RECEIVED  
KANSAS CORPORATION COMMISSION

MAR 28 1995

PAID  
6523  
2-16-95

41160

INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====> \$2,864.00

WICHITA, KANSAS TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

ORIGINAL

INVOICE



HALLIBURTON ORIGINAL

17500

REMIT TO: P.O. BOX 951046 DALLAS, TX 75395-1046

INVOICE NO.	DATE
773957	01/19/199

WELL/LEASE NO./PROJECT	WELL/PROJECT LOCATION	STATE	WELL/LEASE OWNER
OLARIK 6-1	SUMNER	KS	UNION VALLEY PETR
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
NID	BROWN & CRUZEN DRLG	CEMENT PRODUCTION CASING	01/19/199
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
14269	PAUL YOUNGBLOOD		
			SHIPPED VIA
			COMPANY TRUCK
			FILE NO.
			8431

UNION VALLEY PETROLEUM CORP  
 R.R. 4, BOX 120 Y  
 ENID, OK 73701

DIRECT CORRESPONDENCE TO:  
 OKLAHOMA TOWER  
 210 WEST PARK AVENUE  
 SUITE 2000  
 OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
000-117	MILEAGE - UNIT 75440	50 MI		2.75	137.50
		1 UNT			
001-016	CEMENTING CASING	4972 FT		1,765.00	1,765.00
		1 UNT			
5A	FLOAT SHOE - SSII-5-1/2 BRD	1 EA		225.00	225.00
837.07100					
24A	INSERT FLOAT VALVE - 5 1/2" BRD	1 EA		110.00	110.00
815.19251					
50	CENTRALIZR-TURBO-5-1/2 X 8-1/2	12 EA		75.00	900.00
806.60122					
350	HALLIBURTON WELD-A	1 EA		14.50	14.50
890.10802					
030-016	CEMENTING PLUG 5W ALUM TOP	5 1/2 IN		60.00	60.00
		1 EA			
504-131	CEMENT - 50/50 POZMIX PREMIUM	200 SK		6.96	1,392.00
507-277	HALLIBURTON-GEL BENTONITE	4 SK		18.60	74.40
509-968	SALT	1266 LB		.15	189.90
508-291	GILSONITE BULK	2500 LB		.40	1,000.00
507-153	CFR-3	42 LB		4.85	203.70
500-207	BULK SERVICE CHARGE	276 CFT		1.35	372.60
500-306	MILEAGE CMTG MAT DEL OR RETURN	532.00 TMI		.95	505.40

INVOICE SUBTOTAL

6,950.00

DISCOUNT-(BID)

INVOICE BID AMOUNT

1,945.98-

5,004.02

\*-KANSAS STATE SALES TAX

171.38

INVOICE TOTAL - PLEASE PAY THIS AMOUNT

5,175.40

ENTERED 2-14-95

PAID 6523 2-16-95

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 MAR 28 1995  
 CONSERVATION DIVISION  
 WICHITA, KS

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.